

## SUMMARY

The Office of Natural Gas Regulatory Activities prepares quarterly reports showing natural gas import and export activity. Companies are required, as a condition of their authorizations, to file quarterly reports. This report is for the second quarter of 2005 (April through June).

Attachment A shows the percentage of takes to maximum firm contract levels and the weighted average per unit price for each of the long-term importers during the 5 most recent quarters.

Attachment B shows volumes and prices of gas purchased by long-term importers and exporters during the past 12 months.

Attachment C shows volume and price data for gas imported on a short-term/spot market basis.

Attachment D shows the gas exported on a short-term/spot market basis to Canada and Mexico.

**Second Quarter Highlights:** Changes in activity compared to the second quarter of 2004 (Bcf).

Canadian Imports	851.4	down 0.6%
LNG Imports	156.6	same
Mexican Imports	0.3	up from 0.0
<b>Total Imports</b>	<b>1,008.3</b>	down 0.5%
Canadian Exports	75.8	up 19.9%
Mexican Exports	74.1	down 15%
LNG Exports (Japan)	13.1	up 15.9%
<b>Total Exports</b>	<b>163.0</b>	up 0.8%

Puerto Rican Imports	6.5	up 32.7%
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The Puerto Rican imports are shown in the tables above and on the next page, and in Attachment B-1. These imports are not reflected in any of the totals found on this page, as the summaries are only for trade pertaining to the continental U.S.

During the second quarter, 5 importers of LNG (BG LNG Services, LLC.; BP Energy Company; Distrigas Corporation; Shell NA LNG, LLC; and Statoil Natural Gas, LLC) brought in 56 cargoes from 3 countries (Algeria, Egypt, and Trinidad), totaling 156.6 Bcf. This compares to 61 cargoes and 156.4 Bcf in the second quarter of 2004, and 58 cargoes and 157.3 Bcf last quarter.

**Second Quarter Data: Natural gas imports under all long-term contracts** totaled 162.1 Bcf, compared to 178.5 Bcf in the second quarter 2004. **Long-term Canadian imports** decreased 13.4 percent (110.3 v. 127.4 Bcf). The average price of this gas was \$6.54 per MMBtu, compared to \$5.45 in the second quarter of 2004 and \$6.17 last quarter. **Long-term LNG imports** increased 1.6 percent compared to the second quarter 2004 (51.8 v. 51.0 Bcf). Under long-term contracts, Distrigas imported 22.7 Bcf from Trinidad at an average price of \$5.57 per MMBtu. BG LNG imported 26.2 Bcf

from Trinidad at \$6.77 per MMBtu and 2.9 Bcf from Egypt at \$7.14 per MMBtu.

During the second quarter, 100 companies used **short-term authorizations to import** 846.1 Bcf, which is 1.4 percent more than the second quarter of 2004 (834.8 Bcf). Of this total, 741.1 Bcf was **imported from Canada** at \$6.49 per MMBtu, compared to 729.4 Bcf at \$5.54 in the second quarter 2004, and 888.5 Bcf at \$6.10 in the previous quarter. **Imports from Mexico** totaled 0.3 Bcf at \$6.32 per MMBtu, compared to 0.3 Bcf at \$6.68 last quarter. **Short-term LNG imports** totaled 104.8 Bcf for the quarter, compared to 105.4 Bcf in the second quarter of 2004 and 106.7 Bcf last quarter. See the table on the following page for more details.

Short-term imports from Canada by point of entry:

Point of Entry	% of Imports	Wt. Avg. \$
Port of Morgan, MT	19	\$6.32
Sherwood, ND	19	\$6.51
Eastport, ID	17	\$6.01
Noyes, MN	13	\$6.67
Sumas, WA	10	\$6.06
Niagara Falls, NY	10	\$7.11
Calais, ME	5	\$7.01
Waddington, NY	4	\$7.23
Other	3	\$7.11

In addition, 29 **short-term export** authorizations were used, exporting a total of 149.9 Bcf. Seventeen companies exported 75.8 Bcf to Canada at an average price of \$6.99 per MMBtu; 12 companies exported 74.1 Bcf to Mexico at \$6.40 per MMBtu. Finally, 13.1 Bcf of **LNG was exported to Japan** at \$5.25 (delivered).

**Year to Date Data:** Comparing the first six months of 2005 with those of 2004, total gas imports increased 3.2 percent (2,170.6 v. 2,103.8 Bcf) and total gas exports increased 5.5 percent (437.9 v. 414.9 Bcf). Canadian imports increased 3.4 percent (1,856.2 v. 1,796.0 Bcf); and LNG imports increased 2 percent (313.8 v. 307.8 Bcf). Imports from Mexico totaled 0.6 Bcf compared to none in 2004 (and every quarter since the first quarter of 2002). Exports to Canada increased 16.9 percent (244.0 v. 208.7 Bcf) and exports to Mexico increased 8.4 percent (164.1 v. 179.2 Bcf). LNG exports to Japan increased by 10.4 percent (29.8 v. 27.0 Bcf).

Please note that the data in this Report is subject to revision. Revisions occur when companies file late or corrected data after the Report has been published. The Quarterly Report is available on the Fossil Energy Web Site at <http://www.fe.doe.gov> (click on Natural Gas Regulation). Any questions or comments about this report should be directed to Yvonne Caudillo at (202) 586-4587 or by E-mail at [yvonne.caudillo@hq.doe.gov](mailto:yvonne.caudillo@hq.doe.gov).

**SHORT-TERM LNG IMPORTS 2nd QUARTER 2005**

<b>IMPORTER</b>	<b>COUNTRY OF ORIGIN</b>	<b>VOLUME (Bcf)</b>	<b>WEIGHTED AVG. PRICE (\$/MMBtu)</b>
BG LNG	Algeria	23.6	\$6.05
BG LNG	Egypt	2.9	\$6.75
BP ENERGY	Trinidad	23.5	\$6.59
DISTRIGAS	Trinidad	17.1	\$5.82
SHELL	Algeria	3.0	\$5.94
SHELL	Trinidad	17.7	\$6.38
STATOIL	Algeria	5.6	\$6.40
STATOIL	Trinidad	11.4	\$6.48
<b>TOTAL</b>		<b>104.8</b>	<b>\$6.27</b>