SUMMARY

The Office of Natural Gas & Petroleum Import & Export Activities prepares quarterly reports showing natural gas import and export activity. Companies are required, as a condition of their authorizations, to file quarterly reports. This report is for the second quarter of 2003 (April through June).

Attachment A shows the percentage of takes to maximum firm contract levels and the weighted average per unit price for each of the long-term importers during the 5 most recent quarters.
Attachment B shows volumes and prices of gas purchased by long-term importers and exporters during the past 12 months.
Attachment C shows volume and price data for gas imported on a short-term/spot market basis.
Attachment D shows the gas exported on a short-term/spot market basis to Canada and Mexico.

Second Quarter Highlights: Changes in activity compared to the second quarter of 2002.

Canadian Imports	775.9	down 13%
LNG Imports	126.4	up 78%
Mexican Imports	-0-	same
Total Imports	902.3	down 6.5%
Canadian Exports	55.4	up 32.5%
Mexican Exports	79.4	up 18.5%
Japanese Exports	12.9	down 13.5%
Total Exports	147.7	up 19.5%

Puerto Rican Imports	6.8	up 10%

The Puerto Rican imports are shown in the tables above and on the next page, and in Attachment B-1. These imports are not reflected in any of the totals found on this page, as the summaries are only for trade pertaining to the continental U.S.

During the second quarter, 4 importers of LNG (BG LNG Services, LLC; BP Energy Co.; Distrigas Corp.; and TotalFinaElf Gas & Power brought in 51 cargoes from 3 countries (Algeria, Nigeria and Trinidad), totaling 126.4 Bcf. This compares to 31 cargoes and 71.1 Bcf in the second quarter of 2002, and 39 cargoes and 75.1 Bcf last quarter.

Second Quarter Data: Comparing second quarter 2003 to second quarter 2002 data, total imports decreased. **Natural gas imports under all long-term contracts** totaled 175.7 Bcf, compared to 199.1 Bcf in the second quarter of 2002. **Long-term Canadian imports** decreased 14 percent (159.3 v. 184.6 Bcf). The average price of this gas was $4.82 per MMBtu, which is 50 cents or 9 percent lower than the preceding quarter and $1.40 or 41 percent higher than the second quarter of 2002. **Long-term LNG imports** increased 8 percent compared to the second quarter 2002 (16.4 v. 14.5 Bcf). Distrigas imported all 16.4 Bcf from Trinidad at an average price of $4.38 per MMBtu.

During the second quarter, 90 companies used **short-term authorizations to import** 726.6 Bcf, which is a 5 percent decrease over the second quarter of 2002 (766.4 Bcf). Of this total, 616.6 Bcf was **imported from Canada** at an average price of $5.12 per MMBtu, compared to 709.8 Bcf at $3.06 in the second quarter of 2002, and 752.7 Bcf at $6.10 in the previous quarter. There were no **imports from Mexico** in the second quarter of 2003 (and none in the second quarter of 2002, as well). **Short-term LNG imports** totaled 110.0 Bcf for the quarter, compared to 57.4 Bcf last quarter and 56.6 Bcf in the second quarter of 2002. BG imported 17.9 Bcf from Algeria at $5.07 per MMBtu; 19.7 Bcf from Nigeria at $4.20; and 42.5 Bcf from Trinidad at $5.04. BP imported 3.0 Bcf from Trinidad at $4.93. Distrigas imported 21.5 Bcf from Trinidad at $4.59. TotalFinaElf imported 5.4 Bcf from Nigeria at $4.43.

Short-term imports from Canada by point of entry:

Point of Entry	% of Imports	Wt. Avg. $
Port of Morgan, MT	29	$5.08
Eastport, ID	17	$4.91
Sherwood, ND	17	$5.24
Sumas, WA	11	$4.53
Noyes, MN	9	$5.14
Niagara Falls, NY	8	$5.73
Waddington, NY	3	$5.76
Calais, ME	3	$5.45
Grand Island, NY	--	--
Other	3	$5.46

In addition, 23 **short-term export** authorizations were used to export 134.8 Bcf. Fourteen companies exported 55.4 Bcf to Canada at an average price of $5.62 per MMBtu; 9 companies exported 79.4 Bcf to Mexico at $5.62, and 12.9 Bcf of LNG was exported to Japan at $4.52 (delivered).

Year to Date Data: Comparing the first 6 months of 2003 with the first 6 months of 2002, total gas imports decreased 4.4 percent (1,878.2 v. 1,963.9 Bcf) and total gas exports increased 26 percent (311.0 v. 246.5 Bcf). Canadian imports decreased by 188.5 Bcf or 10 percent (1,676.7 v. 1,865.2 Bcf); Mexican imports decreased 100 percent (0.0 v. 1.8 Bcf); and LNG imports increased 108 percent (201.5 v. 96.9 Bcf). Exports to Canada increased by almost 51 percent (132.7 v. 88.1 Bcf) and exports to Mexico increased 38 percent (150.0 v. 108.6 Bcf). LNG exports to Japan decreased slightly (28.3 v. 29.8 Bcf).

The Quarterly Report and future revisions to the report will reside on our Electronic Bulletin Board at (202) 586-7853 and on the Fossil Energy Web Site at http://www.fe.doe.gov (click on Gas Regulations). Any questions or comments about this report should be directed to Yvonne Caudillo at (202) 586-4587 or by E-mail at yvonne.caudillo@hq.doe.gov.