

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 04/01/95 - 03/31/96*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1995 Apr.</u>	<u>1995 May.</u>	<u>1995 Jun.</u>	<u>1995 Jul.</u>	<u>1995 Aug.</u>	<u>1995 Sep.</u>	<u>1995 Oct.</u>	<u>1995 Nov.</u>	<u>1995 Dec.</u>	<u>1996 Jan.</u>	<u>1996 Feb.</u>	<u>1996 Mar.</u>	<u>1Q96 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
CASCADE NATURAL GAS COPORATION (IGI Resources, Inc.)															
AVG Daily Quantity	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.6	6.8	7.5	664,425	664,425
<u>Total Price (Eastport, Idaho)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>1.21</u>	<u>1.28</u>	<u>1.22</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.66	0.65	0.66		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.47	0.54	0.48		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.08	0.09	0.08		
CASCADE NATURAL GAS CORPORATION (Mobil Oil Canada, Ltd.)															
AVG Daily Quantity	12.0	11.5	11.5	3.9	5.7	5.8	11.5	11.5	11.5	11.5	11.6	11.5	11.6	1,051,890	1,051,890
<u>Total Price (Sumas, Washington)</u>		<u>1.42</u>	<u>1.45</u>	<u>3.03</u>	<u>1.87</u>	<u>1.81</u>	<u>1.32</u>	<u>1.45</u>	<u>1.37</u>	<u>1.41</u>	<u>1.35</u>	<u>1.31</u>	<u>1.25</u>		
Commodity Component		0.81	0.83	1.28	0.72	0.60	0.71	0.81	0.70	0.74	0.64	0.60	0.55		
Demand Component		0.54	0.55	1.63	1.09	1.16	0.55	0.57	0.56	0.55	0.60	0.60	0.60		
Reservation Fee Component		0.07	0.07	0.12	0.06	0.05	0.06	0.07	0.11	0.12	0.11	0.11	0.10		
CASCADE NATURAL GAS CORPORATION (Westcoast Gas Services)															
AVG Daily Quantity	33.2	22.5	16.0	18.4	14.8	23.7	22.0	23.0	10.0	15.2	20.6	20.0	13.6	1,641,530	1,641,530
<u>Total Price (Eastport, Idaho)</u>		<u>1.42</u>	<u>1.58</u>	<u>1.46</u>	<u>1.45</u>	<u>1.09</u>	<u>1.22</u>	<u>1.29</u>	<u>2.06</u>	<u>1.76</u>	<u>1.60</u>	<u>1.63</u>	<u>1.80</u>		
Commodity Component		0.96	0.95	0.90	0.78	0.68	0.77	0.89	1.13	1.16	1.16	1.16	1.12		
Demand Component		0.32	0.44	0.39	0.47	0.28	0.31	0.28	0.66	0.43	0.31	0.34	0.48		
Reservation Fee Component		0.14	0.19	0.17	0.20	0.13	0.14	0.12	0.27	0.17	0.13	0.13	0.20		
CASCADE NATURAL GAS CORPORATION (1) (Westcoast Gas Services)															
AVG Daily Quantity	10.0	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.7	10.1	8.8	866,066	866,066
<u>Total Price (Sumas, Washington)</u>		<u>1.36</u>	<u>1.37</u>	<u>1.35</u>	<u>1.23</u>	<u>1.15</u>	<u>1.26</u>	<u>1.35</u>	<u>1.63</u>	<u>1.64</u>	<u>1.60</u>	<u>1.61</u>	<u>1.61</u>		
Commodity Component		0.89	0.91	0.88	0.77	0.69	0.78	0.88	1.15	1.18	1.14	1.10	1.06		
Demand Component		0.47	0.46	0.47	0.46	0.46	0.48	0.47	0.48	0.46	0.46	0.51	0.55		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CASCADE NATURAL GAS CORPORATION (2) (Westcoast Gas Services)															
AVG Daily Quantity	4.9	4.4	4.9	4.9	2.1	0.0	0.0	0.0	4.9	4.9	4.9	4.9	4.9	446,516	446,516
<u>Total Price (Sumas, Washington)</u>		<u>1.81</u>	<u>1.80</u>	<u>1.77</u>	<u>2.49</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>1.36</u>	<u>1.39</u>	<u>1.34</u>	<u>1.28</u>	<u>1.25</u>		
Commodity Component		1.30	1.31	1.28	1.31	0.00	0.00	0.00	0.86	0.89	0.84	0.77	0.74		
Demand Component		0.22	0.19	0.20	0.47	0.00	0.00	0.00	0.21	0.20	0.20	0.22	0.21		
Reservation Fee Component		0.29	0.30	0.29	0.71	0.00	0.00	0.00	0.29	0.30	0.30	0.29	0.30		

- (1) Most volumes were transported on the Northwest Pipeline system; however, the following volumes (Mcf) were shipped on the Sumas-Cascade Pipeline: January (178,349), March 36,991), April (132,483), May (9,387), June (78,477), July (14,720), September (23,553), November (58,881), December (304,220).
- (2) Most volumes were transported on the Northwest Pipeline system; however, the following volumes (Mcf) were shipped on the Sumas-Cascade Pipeline: February (49,068), March (126,977), May (121,688), June (84,962), July (50,049), August (30,422), September (29,441), October (65,378), November (119, 725).

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 04/01/95 - 03/31/96*

Long-Term Importer	Auth. Vols.	1995 Apr.	1995 May.	1995 Jun.	1995 Jul.	1995 Aug.	1995 Sep.	1995 Oct.	1995 Nov.	1995 Dec.	1996 Jan.	1996 Feb.	1996 Mar.	1Q96 TOTAL Mcf	YTD TOTAL Mcf
CITY OF BURBANK, CALIFORNIA (Westcoast Gas Services)															
AVG Daily Quantity	4.8	4.6	4.7	4.8	4.8	4.8	4.7	4.8	4.8	4.8	4.5	4.8	2.7	361,012	361,012
<u>Total Price (Eastport, Idaho)</u>		<u>1.09</u>	<u>1.24</u>	<u>1.25</u>	<u>1.10</u>	<u>1.03</u>	<u>1.09</u>	<u>1.16</u>	<u>1.28</u>	<u>1.50</u>	<u>1.50</u>	<u>1.50</u>	<u>1.50</u>		
Commodity Component		0.80	0.96	0.96	0.82	0.77	0.82	0.88	0.96	1.21	1.21	1.21	1.21		
Demand Component		0.29	0.28	0.29	0.28	0.26	0.27	0.28	0.32	0.29	0.29	0.29	0.29		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CITY OF GLENDALE, CALIFORNIA (Westcoast Gas Services)															
AVG Daily Quantity	4.1	3.9	3.9	3.9	3.9	3.9	3.4	3.9	3.9	3.9	3.9	3.8	3.9	353,457	353,457
<u>Total Price (Eastport, Idaho)</u>		<u>1.07</u>	<u>1.24</u>	<u>1.22</u>	<u>1.09</u>	<u>1.03</u>	<u>1.03</u>	<u>1.07</u>	<u>1.22</u>	<u>1.47</u>	<u>1.50</u>	<u>1.52</u>	<u>1.46</u>		
Commodity Component		0.81	0.96	0.96	0.82	0.76	0.82	0.82	0.96	1.22	1.21	1.21	1.21		
Demand Component		0.26	0.28	0.26	0.27	0.27	0.21	0.25	0.26	0.25	0.29	0.31	0.25		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CITY OF PASADENA, CALIFORNIA (Westcoast Gas Services)															
AVG Daily Quantity	4.1	4.0	4.0	4.1	4.0	4.0	4.0	4.0	4.0	4.0	3.7	3.9	4.0	352,454	352,454
<u>Total Price (Eastport, Idaho)</u>		<u>1.04</u>	<u>1.20</u>	<u>1.20</u>	<u>1.06</u>	<u>1.01</u>	<u>1.06</u>	<u>1.06</u>	<u>1.14</u>	<u>1.39</u>	<u>1.39</u>	<u>1.39</u>	<u>1.39</u>		
Commodity Component		0.80	0.96	0.96	0.82	0.77	0.82	0.88	0.95	1.21	1.21	1.21	1.21		
Demand Component		0.24	0.24	0.24	0.24	0.24	0.24	0.18	0.19	0.18	0.18	0.18	0.18		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
COGEN ENERGY TECHNOLOGY L.P. (1) (Shell Canada Limited)															
AVG Daily Quantity	14.0	13.1	13.6	14.2	13.8	14.4	9.1	14.5	14.6	13.0	14.5	14.4	14.4	1,311,007	1,311,007
<u>Total Price (Niagara Falls, NY)</u>		<u>2.97</u>	<u>2.97</u>	<u>2.97</u>	<u>2.97</u>	<u>2.97</u>	<u>2.97</u>	<u>2.97</u>	<u>2.97</u>	<u>2.97</u>	<u>2.97</u>	<u>2.97</u>	<u>2.97</u>		
Commodity Component		2.09	2.08	2.06	2.05	2.09	2.05	2.09	2.06	2.07	2.10	2.05	2.11		
Demand Component		0.88	0.89	0.91	0.92	0.88	0.92	0.88	0.91	0.90	0.87	0.92	0.86		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
COLONIAL NATURAL GAS (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	6.0	6.0	6.0	6.0	5.7	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	544,896	544,896
<u>Total Price (Waddington, NY)</u>		<u>2.05</u>	<u>2.12</u>	<u>2.18</u>	<u>2.09</u>	<u>1.97</u>	<u>2.04</u>	<u>2.11</u>	<u>2.35</u>	<u>2.63</u>	<u>3.07</u>	<u>3.17</u>	<u>2.98</u>		
Commodity Component		1.15	1.16	1.21	1.14	1.00	1.09	1.15	1.39	1.69	2.14	2.25	2.05		
Demand Component		0.90	0.96	0.97	0.95	0.97	0.95	0.96	0.96	0.94	0.93	0.92	0.93		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Gas formerly imported by Salmon Resources Ltd. Supplies fuel a cogeneration facility at Castleton-on-Hudson, N.Y.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 04/01/95 - 03/31/96*

Long-Term Importer	Auth. Vols.	1995 Apr.	1995 May.	1995 Jun.	1995 Jul.	1995 Aug.	1995 Sep.	1995 Oct.	1995 Nov.	1995 Dec.	1996 Jan.	1996 Feb.	1996 Mar.	1Q96 TOTAL Mcf	YTD TOTAL Mcf
CONSOLIDATED EDISON COMPANY OF N.Y. (Alberta NE Gas (TCGS Ltd. 2))															
AVG Daily Quantity	6.0	6.0	5.8	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	546,000	546,000
<u>Total Price (Waddington, NY)</u>		<u>2.05</u>	<u>2.12</u>	<u>2.18</u>	<u>2.09</u>	<u>1.97</u>	<u>2.04</u>	<u>2.11</u>	<u>2.35</u>	<u>2.63</u>	<u>3.07</u>	<u>3.17</u>	<u>2.98</u>		
Commodity Component		1.15	1.16	1.21	1.14	1.00	1.09	1.15	1.39	1.69	2.14	2.25	2.05		
Demand Component		0.90	0.96	0.97	0.95	0.97	0.95	0.96	0.96	0.94	0.93	0.92	0.93		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CONSOLIDATED EDISON COMPANY OF N.Y. (Amoco Canada)															
AVG Daily Quantity	30.6	30.6	30.6	30.6	29.1	30.4	30.6	30.6	30.6	30.6	30.6	30.6	30.6	2,784,517	2,784,517
<u>Total Price (Niagara Falls, NY)</u>		<u>1.70</u>	<u>1.78</u>	<u>1.92</u>	<u>1.94</u>	<u>1.74</u>	<u>1.65</u>	<u>1.86</u>	<u>1.99</u>	<u>2.11</u>	<u>2.59</u>	<u>3.54</u>	<u>2.60</u>		
Commodity Component		0.77	0.84	0.96	1.00	0.81	0.69	0.93	1.03	1.19	1.68	2.57	1.69		
Demand Component		0.93	0.94	0.96	0.94	0.93	0.96	0.93	0.96	0.92	0.91	0.97	0.91		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CONSUMERS POWER COMPANY (Norcen Energy Resources)															
AVG Daily Quantity	14.0	0.0	0.0	0.0	13.2	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	1,274,000	1,274,000
<u>Total Price (Noyes, Minnesota)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>2.10</u>	<u>2.10</u>	<u>2.10</u>	<u>2.10</u>	<u>2.10</u>	<u>2.10</u>	<u>2.10</u>	<u>2.10</u>	<u>2.10</u>		
Commodity Component		0.00	0.00	0.00	2.10	2.10	2.10	2.10	2.10	2.10	2.10	2.10	2.10		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CONSUMERS POWER COMPANY (North Canadian Oils)															
AVG Daily Quantity	14.0	0.0	0.0	0.0	9.4	9.9	10.0	10.0	10.0	10.0	10.0	9.7	10.0	900,000	900,000
<u>Total Price (Noyes, Minnesota)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>2.10</u>	<u>2.10</u>	<u>2.10</u>	<u>2.10</u>	<u>2.10</u>	<u>2.10</u>	<u>2.10</u>	<u>2.10</u>	<u>2.10</u>		
Commodity Component		0.00	0.00	0.00	2.10	2.10	2.10	2.10	2.10	2.10	2.10	2.10	2.10		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CRESTAR ENERGY MARKETING CORPORATION (1) (Crestar Energy)															
AVG Daily Quantity	15.0	14.9	14.5	4.8	14.0	8.0	13.5	14.9	15.0	14.9	14.9	14.8	14.8	1,350,042	1,350,042
<u>Total Price (Noyes, Minnesota)</u>		<u>1.60</u>	<u>1.71</u>	<u>2.81</u>	<u>1.55</u>	<u>1.88</u>	<u>1.78</u>	<u>1.80</u>	<u>1.91</u>	<u>2.38</u>	<u>2.26</u>	<u>2.09</u>	<u>2.20</u>		
Commodity Component		1.07	1.18	1.20	1.01	0.98	1.19	1.27	1.37	1.83	1.72	1.53	1.66		
Demand Component		0.47	0.47	1.42	0.48	0.79	0.52	0.47	0.48	0.48	0.47	0.50	0.47		
Reservation Fee Component		0.06	0.06	0.19	0.06	0.11	0.07	0.06	0.06	0.07	0.07	0.06	0.07		

(1) Supply is sold to Northern States Power Company for retail customers in the Grand Forks and Fargo areas of North Dakota.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 04/01/95 - 03/31/96*

Long-Term Importer	Auth. Vols.	1995 Apr.	1995 May.	1995 Jun.	1995 Jul.	1995 Aug.	1995 Sep.	1995 Oct.	1995 Nov.	1995 Dec.	1996 Jan.	1996 Feb.	1996 Mar.	1Q96 TOTAL Mcf	YTD TOTAL Mcf
DARTMOUTH POWER ASSOCIATES, L.P. (1) (Anderson Exploration Ltd.)															
AVG Daily Quantity	7.8	6.9	9.4	6.7	8.9	8.8	9.2	8.7	9.2	11.3	8.0	2.2	8.1	563,111	563,111
<u>Total Price (Waddington, NY)</u>		<u>2.20</u>	<u>2.02</u>	<u>2.45</u>	<u>1.89</u>	<u>1.95</u>	<u>2.00</u>	<u>2.06</u>	<u>2.10</u>	<u>2.41</u>	<u>2.48</u>	<u>3.89</u>	<u>2.48</u>		
Commodity Component		1.12	1.07	1.08	0.86	0.95	0.98	1.02	1.09	1.27	1.46	1.31	1.45		
Demand Component		1.08	0.95	1.37	1.03	1.00	1.02	1.04	1.01	1.14	1.02	2.58	1.03		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DARTMOUTH POWER ASSOCIATES, L.P. (2) (Crestar Energy Inc.)															
AVG Daily Quantity	2.0	1.9	1.6	1.2	1.1	1.0	1.0	1.1	1.3	1.4	1.6	1.1	1.6	131,605	131,605
<u>Total Price (Waddington, NY)</u>		<u>2.20</u>	<u>2.11</u>	<u>2.54</u>	<u>2.12</u>	<u>2.05</u>	<u>2.10</u>	<u>2.15</u>	<u>2.20</u>	<u>2.54</u>	<u>2.68</u>	<u>3.98</u>	<u>2.66</u>		
Commodity Component		1.12	1.16	1.17	1.09	1.05	1.08	1.11	1.19	1.40	1.66	1.40	1.63		
Demand Component		1.08	0.95	1.37	1.03	1.00	1.02	1.04	1.01	1.14	1.02	2.58	1.03		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DARTMOUTH POWER ASSOCIATES, L.P. (Remington Energy Ltd.)															
AVG Daily Quantity	3.0	2.8	2.6	1.8	2.5	2.5	2.6	2.6	2.6	1.2	2.7	1.8	2.5	215,293	215,293
<u>Total Price (Waddington, NY)</u>		<u>2.20</u>	<u>2.11</u>	<u>2.54</u>	<u>2.12</u>	<u>2.05</u>	<u>2.10</u>	<u>2.15</u>	<u>2.20</u>	<u>2.54</u>	<u>2.68</u>	<u>3.98</u>	<u>2.66</u>		
Commodity Component		1.12	1.16	1.17	1.09	1.05	1.08	1.11	1.19	1.40	1.66	1.40	1.63		
Demand Component		1.08	0.95	1.37	1.03	1.00	1.02	1.04	1.01	1.14	1.02	2.58	1.03		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DISTRIGAS CORPORATION (88-37-LNG) (Sonatrach)															
AVG Daily Quantity	0.0	0.0	0.0	0.0	0.0	85.4	0.0	0.0	82.9	80.7	79.4	86.6	83.9	7,572,267	7,572,267
<u>Total Price (Everett, Massachusetts)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>2.20</u>	<u>0.00</u>	<u>0.00</u>	<u>2.25</u>	<u>2.41</u>	<u>2.56</u>	<u>2.54</u>	<u>2.79</u>		
Commodity Component		0.00	0.00	0.00	0.00	2.20	0.00	0.00	2.25	2.41	2.56	2.54	2.79		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DISTRIGAS CORPORATION (89-16-LNG) (Sonatrach)															
AVG Daily Quantity	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Everett, Massachusetts)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Effective February 1, 1996, Home Oil declared a partnership with Anderson Exploration Ltd., and intends to carry on the business under this name.
 (2) Effective December 30, 1995, Ranchmen's Resources Ltd. transferred all assets to Crestar Energy Inc.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 04/01/95 - 03/31/96*

Long-Term Importer	Auth. Vols.	1995 Apr.	1995 May.	1995 Jun.	1995 Jul.	1995 Aug.	1995 Sep.	1995 Oct.	1995 Nov.	1995 Dec.	1996 Jan.	1996 Feb.	1996 Mar.	1Q96 TOTAL Mcf	YTD TOTAL Mcf
ELIZABETHTOWN GAS COMPANY (TCGS Ltd.)															
AVG Daily Quantity	10.0	10.0	10.0	10.0	9.7	10.0	10.1	10.0	10.0	10.0	9.9	10.0	10.0	907,551	907,551
<u>Total Price (Niagara Falls, NY)</u>		<u>2.44</u>	<u>2.53</u>	<u>2.58</u>	<u>2.46</u>	<u>2.36</u>	<u>2.51</u>	<u>2.43</u>	<u>2.20</u>	<u>2.19</u>	<u>2.22</u>	<u>2.39</u>	<u>2.53</u>		
Commodity Component		1.43	1.50	1.50	1.38	1.31	1.42	1.38	1.09	1.13	1.19	1.29	1.51		
Demand Component		1.01	1.03	1.08	1.08	1.05	1.09	1.05	1.11	1.06	1.03	1.10	1.02		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENCOGEN FOUR PARTNERS, L.P. (1) (Sceptre Resources Limited)															
AVG Daily Quantity	15.6	14.2	14.0	14.1	13.3	14.3	13.6	14.3	14.5	14.5	14.7	15.0	15.0	1,355,847	1,355,847
<u>Total Price (Niagara Falls, NY)</u>		<u>2.95</u>	<u>2.97</u>	<u>2.99</u>	<u>2.99</u>	<u>2.99</u>	<u>3.05</u>	<u>3.00</u>	<u>3.01</u>	<u>3.00</u>	<u>2.93</u>	<u>2.94</u>	<u>2.83</u>		
Commodity Component		2.06	2.05	2.05	2.07	2.10	2.09	2.09	2.09	2.13	2.07	2.03	1.98		
Demand Component		0.89	0.92	0.94	0.92	0.89	0.96	0.91	0.92	0.87	0.86	0.91	0.85		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENCOGEN NORTHWEST, L.P. (2) (CanWest Gas Supply, Inc.)															
AVG Daily Quantity	9.6	3.7	4.5	3.8	4.3	7.8	8.5	8.9	6.3	4.1	4.1	4.6	3.5	371,621	371,621
<u>Total Price (Sumas, Washington)</u>		<u>1.93</u>	<u>1.93</u>	<u>1.93</u>	<u>2.03</u>	<u>2.03</u>	<u>2.03</u>	<u>2.03</u>	<u>2.03</u>	<u>2.03</u>	<u>2.03</u>	<u>2.03</u>	<u>2.03</u>		
Commodity Component		1.93	1.93	1.93	2.03	2.03	2.03	2.03	2.03	2.03	2.03	2.03	2.03		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENERGYNORTH, INC. (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	4.0	4.0	4.0	4.0	3.8	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	363,349	363,349
<u>Total Price (Waddington, NY)</u>		<u>2.05</u>	<u>2.12</u>	<u>2.18</u>	<u>2.09</u>	<u>1.97</u>	<u>2.04</u>	<u>2.11</u>	<u>2.35</u>	<u>2.63</u>	<u>3.07</u>	<u>3.17</u>	<u>2.98</u>		
Commodity Component		1.15	1.16	1.21	1.14	1.00	1.09	1.15	1.39	1.69	2.14	2.25	2.05		
Demand Component		0.90	0.96	0.97	0.95	0.97	0.95	0.96	0.96	0.94	0.93	0.92	0.93		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ESSEX COUNTY GAS CO. (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	2.0	2.0	2.0	2.0	1.9	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	181,690	181,690
<u>Total Price (Waddington, NY)</u>		<u>2.05</u>	<u>2.12</u>	<u>2.18</u>	<u>2.09</u>	<u>1.97</u>	<u>2.04</u>	<u>2.11</u>	<u>2.35</u>	<u>2.63</u>	<u>3.07</u>	<u>3.17</u>	<u>2.98</u>		
Commodity Component		1.15	1.16	1.21	1.14	1.00	1.09	1.15	1.39	1.69	2.14	2.25	2.05		
Demand Component		0.90	0.96	0.97	0.95	0.97	0.95	0.96	0.96	0.94	0.93	0.92	0.93		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Supply used to fuel a 62 Megawatt gas-fired cogeneration facility located at Buffalo, New York.
 (2) Supply used to fuel a 160 Megawatt gas-fired cogeneration facility located at Bellingham, Washington.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 04/01/95 - 03/31/96*

Long-Term Importer	Auth. Vols.	1995 Apr.	1995 May.	1995 Jun.	1995 Jul.	1995 Aug.	1995 Sep.	1995 Oct.	1995 Nov.	1995 Dec.	1996 Jan.	1996 Feb.	1996 Mar.	1Q96 TOTAL Mcf	YTD TOTAL Mcf
KAMINE/BESICORP NATURAL DAM L.P. (North Canadian Marketing Inc.)															
AVG Daily Quantity	12.5	0.0	0.0	0.4	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.3	0.5	37,723	37,723
<u>Total Price (Waddington, NY)</u>		<u>0.00</u>	<u>0.00</u>	<u>2.64</u>	<u>2.38</u>	<u>2.38</u>	<u>2.41</u>	<u>2.39</u>	<u>2.43</u>	<u>2.42</u>	<u>3.05</u>	<u>3.06</u>	<u>3.00</u>		
Commodity Component		0.00	0.00	1.66	1.66	1.65	1.65	1.66	1.67	1.68	2.30	2.30	2.28		
Demand Component		0.00	0.00	0.98	0.72	0.73	0.76	0.73	0.76	0.74	0.75	0.76	0.72		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
KAMINE/BESICORP SOUTH GLENS FALLS L.P. (Renaissance Energy Ltd.)															
AVG Daily Quantity	14.2	7.9	7.6	7.9	6.8	8.6	7.8	8.6	6.6	7.7	0.0	9.8	9.1	567,993	567,993
<u>Total Price (Noyes, Minnesota)</u>		<u>1.61</u>	<u>1.77</u>	<u>1.82</u>	<u>1.62</u>	<u>1.49</u>	<u>1.63</u>	<u>1.69</u>	<u>1.85</u>	<u>2.22</u>	<u>0.00</u>	<u>2.47</u>	<u>2.62</u>		
Commodity Component		1.36	1.51	1.55	1.35	1.23	1.37	1.43	1.58	1.96	0.00	2.20	2.36		
Demand Component		0.25	0.26	0.27	0.27	0.26	0.26	0.26	0.27	0.26	0.00	0.27	0.26		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
KAMINE/BESICORP SYRACUSE L.P. (North Canadian Marketing Inc.)															
AVG Daily Quantity	16.3	0.3	0.0	0.0	0.0	0.0	0.5	0.5	0.5	0.5	0.5	0.5	0.5	45,937	45,937
<u>Total Price (Grand Island, NY)</u>		<u>2.83</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>2.44</u>	<u>2.38</u>	<u>2.41</u>	<u>2.46</u>	<u>3.01</u>	<u>3.05</u>	<u>2.99</u>		
Commodity Component		1.54	0.00	0.00	0.00	0.00	1.65	1.66	1.67	1.73	2.29	2.29	2.28		
Demand Component		1.29	0.00	0.00	0.00	0.00	0.79	0.72	0.74	0.73	0.72	0.76	0.71		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
KCS ENERGY MARKETING, INC. (1) (Ramarro Resources Ltd.)															
AVG Daily Quantity	6.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Niagara Falls, NY)</u>		<u>1.79</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		1.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
LG&E WESTMORELAND RENSSELAER (2) (TCGS Ltd.)															
AVG Daily Quantity	18.0	1.2	17.7	18.2	17.2	17.9	18.0	18.0	18.0	18.0	18.0	18.0	18.0	1,637,928	1,637,928
<u>Total Price (Niagara Falls, NY)</u>		<u>14.94</u>	<u>2.36</u>	<u>2.40</u>	<u>2.29</u>	<u>2.23</u>	<u>2.31</u>	<u>2.36</u>	<u>2.46</u>	<u>2.66</u>	<u>3.20</u>	<u>2.88</u>	<u>2.97</u>		
Commodity Component		1.22	1.26	1.30	1.22	1.16	1.22	1.27	1.33	1.57	2.07	1.73	1.88		
Demand Component		13.72	1.10	1.10	1.07	1.07	1.09	1.09	1.13	1.09	1.13	1.15	1.09		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Gas used to fuel a cogeneration facility in Milford, New Jersey (formerly Energy Marketing Exchange, Inc.).

(2) Majority of supplies used to fuel cogeneration plant at Rensselaer, N.Y.; however, the following volumes (Mcf) were surplus to its needs and went to resale market: October (143,260), November (76,238), December (101,712).

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 04/01/95 - 03/31/96*

Long-Term Importer	Auth. Vols.	1995 Apr.	1995 May.	1995 Jun.	1995 Jul.	1995 Aug.	1995 Sep.	1995 Oct.	1995 Nov.	1995 Dec.	1996 Jan.	1996 Feb.	1996 Mar.	1Q96 TOTAL Mcf	YTD TOTAL Mcf
LONG ISLAND LIGHTING COMPANY (Alberta Northeast Gas (Producers Marketing))															
AVG Daily Quantity	6.2	6.2	6.0	6.2	5.9	6.1	6.2	6.2	6.2	6.2	6.2	6.2	6.2	560,105	560,105
<u>Total Price (Waddington, NY)</u>		<u>2.05</u>	<u>2.11</u>	<u>2.18</u>	<u>2.09</u>	<u>1.97</u>	<u>1.97</u>	<u>2.12</u>	<u>2.35</u>	<u>2.63</u>	<u>3.07</u>	<u>3.17</u>	<u>2.99</u>		
Commodity Component		1.15	1.16	1.22	1.15	1.01	1.01	1.17	1.40	1.69	2.14	2.25	2.06		
Demand Component		0.90	0.95	0.96	0.94	0.96	0.96	0.95	0.95	0.94	0.93	0.92	0.93		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
MEGAN-RACINE ASSOCIATES, INC. (TCGS Ltd.)															
AVG Daily Quantity	11.7	8.9	6.8	6.7	6.8	5.4	7.7	10.1	10.8	10.9	11.2	11.4	11.0	1,019,702	1,019,702
<u>Total Price (Massena, New York)</u>		<u>2.69</u>	<u>3.15</u>	<u>3.22</u>	<u>3.19</u>	<u>3.66</u>	<u>3.03</u>	<u>2.63</u>	<u>2.60</u>	<u>2.54</u>	<u>2.63</u>	<u>2.69</u>	<u>2.64</u>		
Commodity Component		1.30	1.30	1.30	1.37	1.37	1.37	1.39	1.39	1.39	1.53	1.53	1.53		
Demand Component		1.39	1.85	1.92	1.82	2.29	1.66	1.24	1.21	1.15	1.10	1.16	1.11		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
MICHIGAN CONSOLIDATED GAS COMPANY (1) (TCGS Ltd.)															
AVG Daily Quantity	32.0	29.8	29.6	29.6	27.8	28.6	28.7	29.4	29.2	29.2	30.0	30.0	29.7	2,721,785	2,721,785
<u>Total Price (Noyes, Minnesota)</u>		<u>1.60</u>	<u>1.72</u>	<u>1.77</u>	<u>1.60</u>	<u>1.46</u>	<u>1.70</u>	<u>1.59</u>	<u>1.75</u>	<u>2.14</u>	<u>2.87</u>	<u>2.16</u>	<u>2.47</u>		
Commodity Component		1.14	1.25	1.29	0.50	0.49	0.48	1.13	1.27	1.70	2.44	1.71	2.04		
Demand Component		0.46	0.47	0.48	1.10	0.97	1.22	0.46	0.48	0.44	0.43	0.45	0.43		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
MIDLAND COGENERATION VENTURE1 (Norcen Energy Resources Ltd.)															
AVG Daily Quantity	10.0	10.0	10.0	10.0	9.8	9.9	10.0	10.0	10.0	10.0	10.0	10.0	10.0	910,000	910,000
<u>Total Price (Noyes, Minnesota)</u>		<u>1.81</u>	<u>1.79</u>	<u>1.81</u>	<u>1.79</u>	<u>1.79</u>	<u>1.78</u>	<u>1.76</u>	<u>1.78</u>	<u>1.76</u>	<u>1.77</u>	<u>1.80</u>	<u>1.77</u>		
Commodity Component		1.34	1.32	1.33	1.32	1.33	1.32	1.31	1.32	1.32	1.33	1.33	1.33		
Demand Component		0.47	0.47	0.48	0.47	0.46	0.46	0.45	0.46	0.44	0.44	0.47	0.44		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
MIDLAND COGENERATION VENTURE2 (Shell Canada Limited)															
AVG Daily Quantity	15.0	15.0	15.0	15.0	14.7	14.9	15.0	15.0	15.0	15.0	15.0	15.0	15.0	1,365,000	1,365,000
<u>Total Price (Noyes, Minnesota)</u>		<u>1.71</u>	<u>1.69</u>	<u>1.71</u>	<u>1.71</u>	<u>1.70</u>	<u>1.72</u>	<u>1.69</u>	<u>1.70</u>	<u>1.69</u>	<u>1.68</u>	<u>1.70</u>	<u>1.68</u>		
Commodity Component		1.28	1.26	1.27	1.27	1.29	1.29	1.27	1.27	1.28	1.27	1.27	1.27		
Demand Component		0.43	0.43	0.44	0.44	0.41	0.43	0.42	0.43	0.41	0.41	0.43	0.41		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) This contract expired on 10/31/96.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 04/01/95 - 03/31/96*

Long-Term Importer	Auth. Vols.	1995 Apr.	1995 May.	1995 Jun.	1995 Jul.	1995 Aug.	1995 Sep.	1995 Oct.	1995 Nov.	1995 Dec.	1996 Jan.	1996 Feb.	1996 Mar.	1Q96 TOTAL Mcf	YTD TOTAL Mcf
N.Y. STATE ELECTRIC & GAS CO. (1) (Progas Limited)															
AVG Daily Quantity	9.0	5.8	0.9	0.8	1.1	0.8	3.8	5.7	8.2	8.1	7.9	8.1	8.1	728,975	728,975
<u>Total Price (Niagara Falls, NY)</u>		<u>4.51</u>	<u>5.59</u>	<u>6.31</u>	<u>6.05</u>	<u>5.78</u>	<u>3.75</u>	<u>2.97</u>	<u>2.52</u>	<u>2.56</u>	<u>3.05</u>	<u>3.05</u>	<u>2.90</u>		
Commodity Component		2.77	1.72	1.76	1.53	1.54	1.53	1.54	1.54	1.61	2.08	2.05	1.96		
Demand Component		1.74	3.87	4.55	4.52	4.24	2.22	1.43	0.98	0.95	0.97	1.00	0.94		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NATIONAL FUEL GAS DISTRIBUTION CORP. (Alberta NE Gas (TCGS Ltd.))															
AVG Daily Quantity	10.0	10.0	9.9	10.0	9.6	9.9	10.0	10.0	10.0	10.0	10.0	10.0	10.0	910,000	910,000
<u>Total Price (Niagara Falls, NY)</u>		<u>2.04</u>	<u>2.10</u>	<u>2.17</u>	<u>2.09</u>	<u>1.97</u>	<u>2.04</u>	<u>2.11</u>	<u>2.35</u>	<u>2.62</u>	<u>3.06</u>	<u>3.16</u>	<u>2.96</u>		
Commodity Component		1.16	1.16	1.22	1.14	1.00	1.09	1.16	1.40	1.69	2.15	2.26	2.06		
Demand Component		0.88	0.94	0.95	0.95	0.97	0.95	0.95	0.95	0.93	0.91	0.90	0.90		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NATIONAL STEEL CORPORATION (Direct Energy Marketing, Ltd.)															
AVG Daily Quantity	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.5	19.6	28.6	28.7	26.5	2,540,889	2,540,889
<u>Total Price (Detroit, Michigan)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>2.04</u>	<u>2.35</u>	<u>2.92</u>	<u>2.54</u>	<u>2.60</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.04	2.35	2.92	2.54	2.60		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NATURAL GAS PIPELINE COMPANY OF AMERICA (2) (TCGS Ltd.)															
AVG Daily Quantity	171.3	171.3	170.0	160.1	166.7	170.0	171.3	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Noyes, Minnesota)</u>		<u>1.75</u>	<u>1.89</u>	<u>1.97</u>	<u>1.68</u>	<u>1.62</u>	<u>1.82</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		1.15	1.27	1.30	1.07	1.00	1.21	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.45	0.47	0.51	0.47	0.47	0.46	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.15	0.15	0.16	0.14	0.15	0.15	0.00	0.00	0.00	0.00	0.00	0.00		
NEW ENGLAND POWER COMPANY (Renaissance Energy Limited)															
AVG Daily Quantity	15.0	11.1	11.1	10.0	9.6	9.2	11.1	9.5	13.5	9.9	0.0	15.0	15.0	900,025	900,025
<u>Total Price (Waddington, NY)</u>		<u>2.31</u>	<u>2.49</u>	<u>2.48</u>	<u>2.31</u>	<u>2.27</u>	<u>2.32</u>	<u>2.34</u>	<u>2.12</u>	<u>2.52</u>	<u>0.00</u>	<u>2.84</u>	<u>3.02</u>		
Commodity Component		1.60	1.74	1.74	1.56	1.52	1.57	1.58	1.37	1.78	0.00	2.10	2.28		
Demand Component		0.71	0.75	0.74	0.75	0.75	0.75	0.76	0.75	0.74	0.00	0.74	0.74		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) NYSEG's 1st Qtr 1996 imports include 186,958 Mcf at Champlain, N.Y., and 115,918 Mcf at Grand Island, N.Y. 2nd Qtr 1996: 178,384 Mcf at Grand Island, N.Y., 132,447 Mcf at Champlain, N.Y., and 34,140 Mcf at Waddington, N.Y. 3rd Qtr 1996: 116,261 Mcf at Champlain, N.Y. 4th Qtr 1996: 191,573 Mcf at Champlain, N.Y., and 65,420 Mcf at Waddington, N.Y.
- (2) This contract was terminated, effective October 31, 1995.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 04/01/95 - 03/31/96*

Long-Term Importer	Auth. Vols.	1995 Apr.	1995 May.	1995 Jun.	1995 Jul.	1995 Aug.	1995 Sep.	1995 Oct.	1995 Nov.	1995 Dec.	1996 Jan.	1996 Feb.	1996 Mar.	1Q96 TOTAL Mcf	YTD TOTAL Mcf
NEW ENGLAND POWER COMPANY (1)															
(Sceptre Resources Limited)															
AVG Daily Quantity	45.0	14.8	14.8	13.3	12.8	12.3	14.8	12.6	18.0	13.2	18.2	20.0	20.0	1,764,651	1,764,651
Total Price (Waddington, NY)		<u>1.76</u>	<u>1.89</u>	<u>1.98</u>	<u>1.80</u>	<u>1.68</u>	<u>1.84</u>	<u>1.85</u>	<u>1.93</u>	<u>2.15</u>	<u>2.79</u>	<u>2.36</u>	<u>2.49</u>		
Commodity Component		0.90	0.99	1.09	0.90	0.79	0.94	0.96	1.04	1.28	1.91	1.48	1.60		
Demand Component		0.86	0.90	0.89	0.90	0.89	0.90	0.89	0.89	0.87	0.88	0.88	0.89		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NEW ENGLAND POWER COMPANY (2)															
(Talisman Energy Inc.)															
AVG Daily Quantity	10.0	7.4	7.4	6.6	6.4	6.2	7.4	6.3	0.0	0.0	0.0	0.0	0.0	0	0
Total Price (Waddington, NY)		<u>2.43</u>	<u>2.55</u>	<u>2.54</u>	<u>2.47</u>	<u>2.50</u>	<u>2.45</u>	<u>2.41</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		1.58	1.66	1.66	1.58	1.62	1.55	1.51	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.85	0.89	0.88	0.89	0.88	0.90	0.90	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NEW JERSEY NATURAL GAS COMPANY															
(Alberta NE Gas (AEC Oil & Gas Company))															
AVG Daily Quantity	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	177,086	177,086
Total Price (Waddington, NY)		<u>2.05</u>	<u>2.12</u>	<u>2.18</u>	<u>2.10</u>	<u>1.97</u>	<u>2.04</u>	<u>2.11</u>	<u>2.36</u>	<u>2.62</u>	<u>3.07</u>	<u>3.17</u>	<u>2.98</u>		
Commodity Component		1.16	1.16	1.22	1.13	0.98	1.08	1.15	1.43	1.70	2.16	2.27	2.07		
Demand Component		0.89	0.96	0.96	0.97	0.99	0.96	0.96	0.93	0.92	0.91	0.90	0.91		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NEW JERSEY NATURAL GAS COMPANY															
(Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	25.2	25.2	25.2	25.2	23.7	25.1	25.2	24.9	25.2	25.2	25.2	25.2	25.2	2,293,200	2,293,200
Total Price (Waddington, NY)		<u>2.05</u>	<u>2.12</u>	<u>2.18</u>	<u>2.09</u>	<u>1.97</u>	<u>2.04</u>	<u>2.11</u>	<u>2.35</u>	<u>2.63</u>	<u>3.07</u>	<u>3.17</u>	<u>2.98</u>		
Commodity Component		1.15	1.16	1.21	1.14	1.00	1.09	1.15	1.39	1.69	2.14	2.25	2.05		
Demand Component		0.90	0.96	0.97	0.95	0.97	0.95	0.96	0.96	0.94	0.93	0.92	0.93		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NEW JERSEY NATURAL GAS COMPANY															
(Alberta NE Gas (TCGS Ltd. 2))															
AVG Daily Quantity	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	477,750	477,750
Total Price (Waddington, NY)		<u>2.05</u>	<u>2.12</u>	<u>2.18</u>	<u>2.09</u>	<u>1.97</u>	<u>2.04</u>	<u>2.11</u>	<u>2.35</u>	<u>2.63</u>	<u>3.07</u>	<u>3.17</u>	<u>2.98</u>		
Commodity Component		1.15	1.16	1.21	1.14	1.00	1.09	1.15	1.39	1.69	2.14	2.25	2.05		
Demand Component		0.90	0.96	0.97	0.95	0.97	0.95	0.96	0.96	0.94	0.93	0.92	0.93		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) On December 20, 1995, OFP, in Order 551-C, amended NEP's import authorization by increasing the daily contract demand from 35 to 45 MMcf/day.
 (2) This contract was terminated, effective November 1, 1995.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 04/01/95 - 03/31/96*

Long-Term Importer	Auth. Vols.	1995 Apr.	1995 May.	1995 Jun.	1995 Jul.	1995 Aug.	1995 Sep.	1995 Oct.	1995 Nov.	1995 Dec.	1996 Jan.	1996 Feb.	1996 Mar.	1Q96 TOTAL Mcf	YTD TOTAL Mcf
NORTHERN MINNESOTA UTILITIES (TCGS Ltd.)															
AVG Daily Quantity	10.0	4.4	10.0	10.0	9.4	9.3	10.0	10.0	10.0	10.0	8.5	10.0	9.5	847,000	847,000
<u>Total Price (Noyes, Minnesota)</u>		<u>2.89</u>	<u>2.11</u>	<u>2.32</u>	<u>1.30</u>	<u>1.18</u>	<u>1.29</u>	<u>1.33</u>	<u>1.49</u>	<u>1.86</u>	<u>2.93</u>	<u>2.14</u>	<u>2.34</u>		
Commodity Component		1.85	1.85	1.85	0.81	0.68	0.83	0.88	1.02	1.43	2.42	1.69	1.89		
Demand Component		1.04	0.26	0.47	0.49	0.50	0.46	0.45	0.47	0.43	0.51	0.45	0.45		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHERN MINNESOTA UTILITIES - EASTERN MARKET (TCGS Ltd.)															
AVG Daily Quantity	29.8	17.5	13.3	13.3	13.5	12.2	12.6	15.0	17.6	16.2	17.6	17.1	18.0	1,599,319	1,599,319
<u>Total Price (International Falls, MN)</u>		<u>2.14</u>	<u>2.48</u>	<u>2.51</u>	<u>2.23</u>	<u>2.26</u>	<u>2.38</u>	<u>2.16</u>	<u>1.48</u>	<u>1.59</u>	<u>1.79</u>	<u>1.79</u>	<u>1.74</u>		
Commodity Component		1.48	1.59	1.60	1.37	1.30	1.46	1.40	1.09	1.19	1.43	1.39	1.38		
Demand Component		0.66	0.89	0.91	0.86	0.96	0.92	0.76	0.39	0.40	0.36	0.40	0.36		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHERN MINNESOTA UTILITIES - WESTERN MARKET (TCGS Ltd.)															
AVG Daily Quantity	1.5	1.3	0.7	0.4	0.4	0.4	0.6	0.6	1.8	2.1	2.5	2.7	2.0	216,889	216,889
<u>Total Price (Warroad, Minnesota)</u>		<u>2.42</u>	<u>2.96</u>	<u>3.73</u>	<u>3.80</u>	<u>3.89</u>	<u>3.15</u>	<u>2.99</u>	<u>1.45</u>	<u>1.78</u>	<u>2.47</u>	<u>1.74</u>	<u>1.94</u>		
Commodity Component		1.91	1.91	1.91	1.91	1.91	1.91	1.91	1.07	1.48	2.47	1.74	1.94		
Demand Component		0.51	1.05	1.82	1.89	1.98	1.24	1.08	0.38	0.30	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHERN MINNESOTA UTILITIES/CITY OF WARROAD (1) (TCGS Ltd.)															
AVG Daily Quantity	1.5	0.4	0.2	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Warroad, Minnesota)</u>		<u>3.14</u>	<u>4.93</u>	<u>9.13</u>	<u>8.84</u>	<u>9.52</u>	<u>5.65</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		1.91	1.91	1.91	1.91	1.91	1.91	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		1.23	3.02	7.22	6.93	7.61	3.74	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHERN STATES POWER COMPANY (Amoco Canada (W))															
AVG Daily Quantity	15.0	10.3	0.0	10.1	5.7	5.9	5.9	14.8	14.8	14.8	14.7	14.7	14.7	1,339,345	1,339,345
<u>Total Price (Noyes, Minnesota)</u>		<u>2.02</u>	<u>0.00</u>	<u>1.95</u>	<u>2.67</u>	<u>2.55</u>	<u>2.59</u>	<u>2.24</u>	<u>2.15</u>	<u>2.09</u>	<u>1.61</u>	<u>1.63</u>	<u>1.62</u>		
Commodity Component		1.48	0.00	1.49	1.52	1.52	1.52	1.52	1.52	1.52	1.27	1.27	1.27		
Demand Component		0.54	0.00	0.46	0.75	0.66	0.70	0.53	0.48	0.42	0.22	0.24	0.23		
Reservation Fee Component		0.00	0.00	0.00	0.40	0.37	0.37	0.19	0.15	0.15	0.12	0.12	0.12		

(1) This contract expired on 10/31/95.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 04/01/95 - 03/31/96*

Long-Term Importer	Auth. Vols.	1995 Apr.	1995 May.	1995 Jun.	1995 Jul.	1995 Aug.	1995 Sep.	1995 Oct.	1995 Nov.	1995 Dec.	1996 Jan.	1996 Feb.	1996 Mar.	1Q96 TOTAL Mcf	YTD TOTAL Mcf
NORTHWEST NATURAL GAS COMPANY (Amoco Canada)															
AVG Daily Quantity	8.0	7.9	7.9	7.9	8.0	8.0	8.0	8.1	7.0	8.1	8.0	8.0	8.0	730,983	730,983
<u>Total Price (Sumas, Washington)</u>		<u>1.30</u>	<u>1.31</u>	<u>1.29</u>	<u>1.22</u>	<u>1.15</u>	<u>1.22</u>	<u>1.27</u>	<u>1.41</u>	<u>1.35</u>	<u>1.31</u>	<u>1.29</u>	<u>1.26</u>		
Commodity Component		0.82	0.84	0.82	0.75	0.68	0.75	0.82	0.81	0.83	0.79	0.77	0.74		
Demand Component		0.48	0.47	0.47	0.47	0.47	0.47	0.45	0.60	0.52	0.52	0.52	0.52		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHWEST NATURAL GAS COMPANY (CanWest Gas Supply)															
AVG Daily Quantity	92.0	51.7	41.1	30.0	28.7	28.7	35.5	53.5	67.0	92.8	90.4	91.5	92.2	8,314,115	8,314,115
<u>Total Price (Sumas, Washington)</u>		<u>2.02</u>	<u>2.22</u>	<u>2.65</u>	<u>2.71</u>	<u>2.73</u>	<u>2.51</u>	<u>2.11</u>	<u>1.81</u>	<u>1.36</u>	<u>1.31</u>	<u>1.30</u>	<u>1.25</u>		
Commodity Component		1.26	1.30	1.35	1.37	1.37	1.37	1.37	1.10	0.85	0.80	0.78	0.74		
Demand Component		0.76	0.92	1.30	1.34	1.36	1.14	0.74	0.71	0.51	0.51	0.52	0.51		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHWEST NATURAL GAS COMPANY (Poco Petroleum Limited)															
AVG Daily Quantity	15.5	10.4	10.4	10.4	3.8	1.9	8.6	15.2	13.7	14.9	15.0	15.0	15.0	1,361,577	1,361,577
<u>Total Price (Eastport, Idaho)</u>		<u>1.56</u>	<u>1.50</u>	<u>1.51</u>	<u>2.53</u>	<u>4.16</u>	<u>1.65</u>	<u>1.48</u>	<u>1.22</u>	<u>1.19</u>	<u>1.17</u>	<u>1.15</u>	<u>1.12</u>		
Commodity Component		0.97	0.92	0.92	0.92	0.94	0.96	1.00	0.69	0.71	0.68	0.65	0.63		
Demand Component		0.34	0.33	0.34	0.92	1.84	0.39	0.23	0.26	0.23	0.24	0.25	0.24		
Reservation Fee Component		0.25	0.25	0.25	0.69	1.38	0.30	0.25	0.27	0.25	0.25	0.25	0.25		
NORTHWEST NATURAL GAS COMPANY (Summit Resources Limited)															
AVG Daily Quantity	8.0	4.9	4.9	4.9	3.8	4.5	4.7	7.7	6.5	5.7	6.6	7.7	6.2	620,793	620,793
<u>Total Price (Eastport, Idaho)</u>		<u>1.36</u>	<u>1.42</u>	<u>1.44</u>	<u>1.58</u>	<u>1.44</u>	<u>1.39</u>	<u>1.12</u>	<u>1.27</u>	<u>1.30</u>	<u>1.30</u>	<u>1.24</u>	<u>1.24</u>		
Commodity Component		1.03	1.09	1.11	1.12	1.05	1.04	0.89	0.93	0.93	1.03	0.99	0.95		
Demand Component		0.33	0.33	0.33	0.46	0.39	0.35	0.23	0.34	0.37	0.27	0.25	0.29		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHWEST NATURAL GAS COMPANY (Westcoast Gas Services)															
AVG Daily Quantity	23.3	23.2	16.1	21.2	13.5	13.5	13.3	21.4	20.1	16.9	17.0	18.3	16.5	1,569,794	1,569,794
<u>Total Price (Eastport, Idaho)</u>		<u>1.20</u>	<u>1.48</u>	<u>1.38</u>	<u>1.46</u>	<u>1.36</u>	<u>1.42</u>	<u>1.30</u>	<u>1.20</u>	<u>1.23</u>	<u>1.27</u>	<u>1.27</u>	<u>1.29</u>		
Commodity Component		0.79	0.91	0.95	0.81	0.75	0.83	0.89	0.76	0.73	0.74	0.76	0.74		
Demand Component		0.26	0.35	0.26	0.39	0.35	0.33	0.25	0.27	0.29	0.32	0.32	0.33		
Reservation Fee Component		0.15	0.22	0.17	0.26	0.26	0.26	0.16	0.17	0.21	0.21	0.19	0.22		

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 04/01/95 - 03/31/96*

Long-Term Importer	Auth. Vols.	1995 Apr.	1995 May.	1995 Jun.	1995 Jul.	1995 Aug.	1995 Sep.	1995 Oct.	1995 Nov.	1995 Dec.	1996 Jan.	1996 Feb.	1996 Mar.	1Q96 TOTAL Mcf	YTD TOTAL Mcf
NW ALASKAN PIPELINE CO-Pacific Interstate (Pan-Alberta Gas Ltd.)															
AVG Daily Quantity	240.0	236.1	239.5	234.1	234.5	236.5	235.7	240.0	239.6	239.0	239.5	240.0	240.0	21,823,491	21,823,491
<u>Total Price (Eastport, Idaho)</u>		<u>0.56</u>	<u>0.64</u>	<u>0.63</u>	<u>0.53</u>	<u>0.50</u>	<u>0.66</u>	<u>0.71</u>	<u>0.71</u>	<u>0.81</u>	<u>0.88</u>	<u>0.71</u>	<u>0.66</u>		
Commodity Component		0.27	0.36	0.34	0.27	0.24	0.39	0.45	0.45	0.55	0.71	0.53	0.49		
Demand Component		0.29	0.28	0.29	0.26	0.26	0.27	0.26	0.26	0.26	0.17	0.18	0.17		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NW ALASKAN PIPELINE CO-Pan-Alberta Gas (I) (1) (Pan-Alberta Gas Ltd.)															
AVG Daily Quantity	200.0	200.9	199.5	182.9	225.7	203.0	199.6	200.1	173.7	200.3	201.8	200.6	202.5	18,349,159	18,349,159
<u>Total Price (Port of Morgan, MT)</u>		<u>1.42</u>	<u>1.62</u>	<u>1.60</u>	<u>1.47</u>	<u>1.31</u>	<u>1.55</u>	<u>1.70</u>	<u>1.75</u>	<u>1.94</u>	<u>1.93</u>	<u>1.87</u>	<u>1.96</u>		
Commodity Component		1.12	1.33	1.27	1.22	1.03	1.26	1.42	1.42	1.66	1.71	1.64	1.74		
Demand Component		0.30	0.29	0.33	0.25	0.28	0.29	0.28	0.33	0.28	0.22	0.23	0.22		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NW ALASKAN PIPELINE CO-Pan-Alberta Gas (II) (Pan-Alberta Gas Ltd.)															
AVG Daily Quantity	600.0	604.5	596.6	577.8	593.8	613.3	599.1	600.0	519.8	607.3	601.9	609.0	607.2	55,143,016	55,143,016
<u>Total Price (Port of Morgan, MT)</u>		<u>1.02</u>	<u>1.07</u>	<u>1.04</u>	<u>0.79</u>	<u>0.90</u>	<u>1.04</u>	<u>1.16</u>	<u>1.26</u>	<u>1.60</u>	<u>1.63</u>	<u>1.53</u>	<u>1.61</u>		
Commodity Component		1.01	1.06	1.03	0.79	0.90	1.04	1.16	1.26	1.60	1.63	1.53	1.61		
Demand Component		0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
OCEAN STATE POWER (ProGas Limited)															
AVG Daily Quantity	50.0	50.0	50.0	50.0	47.9	49.7	50.0	50.0	50.0	50.0	50.0	50.0	50.0	4,550,000	4,550,000
<u>Total Price (Niagara Falls, NY)</u>		<u>1.98</u>	<u>1.97</u>	<u>1.98</u>	<u>2.00</u>	<u>2.01</u>	<u>2.00</u>	<u>2.00</u>	<u>1.99</u>	<u>2.00</u>	<u>2.00</u>	<u>2.02</u>	<u>2.04</u>		
Commodity Component		1.01	0.97	0.96	0.97	0.99	1.05	0.94	1.02	1.02	1.04	1.07	1.10		
Demand Component		0.97	1.00	1.02	1.03	1.02	0.95	1.06	0.97	0.98	0.96	0.95	0.94		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
OCEAN STATE POWER II (ProGas Limited)															
AVG Daily Quantity	25.0	25.0	25.0	25.0	23.9	24.8	25.0	25.0	25.0	25.0	25.0	25.0	25.0	2,275,000	2,275,000
<u>Total Price (Niagara Falls, NY)</u>		<u>1.98</u>	<u>1.97</u>	<u>1.98</u>	<u>2.00</u>	<u>2.01</u>	<u>2.00</u>	<u>2.00</u>	<u>1.96</u>	<u>2.00</u>	<u>2.00</u>	<u>2.02</u>	<u>2.04</u>		
Commodity Component		1.01	0.97	0.96	0.97	0.99	0.96	0.94	1.02	1.02	1.04	1.07	1.10		
Demand Component		0.97	1.00	1.02	1.03	1.02	1.04	1.06	0.94	0.98	0.96	0.95	0.94		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Effective November 1, 1993, the Northern Natural contract was assumed by Pan-Alberta Gas (U.S.) Inc.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 04/01/95 - 03/31/96*

Long-Term Importer	Auth. Vols.	1995 Apr.	1995 May.	1995 Jun.	1995 Jul.	1995 Aug.	1995 Sep.	1995 Oct.	1995 Nov.	1995 Dec.	1996 Jan.	1996 Feb.	1996 Mar.	1Q96 TOTAL Mcf	YTD TOTAL Mcf
OCEAN STATE POWER II (TCGS Ltd.)															
AVG Daily Quantity	25.0	25.0	25.0	25.0	23.9	24.8	25.0	25.0	25.0	25.0	25.0	25.0	25.0	2,275,000	2,275,000
Total Price (Niagara Falls, NY)		1.97	1.97	1.98	2.01	2.01	2.00	2.00	2.00	2.00	2.00	2.02	2.04		
Commodity Component		1.09	1.06	1.05	1.06	1.07	1.05	1.04	1.06	1.05	1.06	1.11	1.13		
Demand Component		0.88	0.91	0.93	0.95	0.94	0.95	0.96	0.94	0.95	0.94	0.91	0.91		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ORANGE AND ROCKLAND UTILITIES, INC. (Wascana Energy Marketing)															
AVG Daily Quantity	25.0	24.9	24.9	25.0	23.7	24.8	25.0	25.0	25.0	25.0	24.9	24.8	24.7	2,257,894	2,257,894
Total Price (Niagara Falls, NY)		2.36	2.44	2.52	2.31	2.19	2.41	2.47	2.63	3.08	3.83	3.11	3.41		
Commodity Component		1.35	1.45	1.49	1.29	1.18	1.36	1.43	1.56	1.98	2.66	1.98	2.27		
Demand Component		0.86	0.83	0.86	0.88	0.88	0.90	0.88	0.90	0.88	0.87	0.91	0.88		
Reservation Fee Component		0.15	0.16	0.17	0.14	0.13	0.15	0.16	0.17	0.22	0.30	0.22	0.26		
ORCHARD GAS CORPORATION (1) (ProGas Limited)															
AVG Daily Quantity	25.0	18.7	18.8	18.8	18.1	19.0	18.8	18.8	24.8	25.0	25.0	25.0	25.0	2,274,937	2,274,937
Total Price (Waddington, NY)		3.00	3.07	3.05	3.07	3.00	2.97	2.96	2.97	2.91	2.83	2.93	3.05		
Commodity Component		1.99	2.02	2.01	2.01	1.00	0.98	1.97	1.94	1.88	1.85	1.96	2.08		
Demand Component		1.01	1.05	1.04	1.06	2.00	1.99	0.99	1.03	1.03	0.98	0.97	0.97		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PAWTUCKET POWER ASSOCIATES (2) (Anderson Exploration Ltd.)															
AVG Daily Quantity	8.2	7.4	7.2	5.7	6.7	6.3	5.6	3.1	7.4	7.5	7.1	3.2	0.5	329,824	329,824
Total Price (Waddington, NY)		2.47	2.52	2.78	2.47	2.43	2.71	3.68	2.52	2.78	3.23	4.19	13.22		
Commodity Component		1.56	1.60	1.61	1.46	1.38	1.46	1.47	1.56	1.82	2.32	1.96	1.92		
Demand Component		0.91	0.92	1.17	1.01	1.05	1.25	2.21	0.96	0.96	0.91	2.23	11.30		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PAWTUCKET POWER ASSOCIATES (Tarragon Oil & Gas Limited)															
AVG Daily Quantity	6.0	5.3	5.1	4.1	4.8	4.2	3.8	2.1	4.9	5.2	5.2	2.2	0.5	238,145	238,145
Total Price (Waddington, NY)		2.59	2.65	2.87	2.54	2.52	2.76	3.70	2.52	2.78	3.14	4.21	12.88		
Commodity Component		1.68	1.73	1.70	1.53	1.47	1.51	1.49	1.56	1.82	2.23	1.98	1.58		
Demand Component		0.91	0.92	1.17	1.01	1.05	1.25	2.21	0.96	0.96	0.91	2.23	11.30		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Acts as agent for MASSPOWER and Granite State Gas Transmission System.

(2) Effective February 1, 1996, Home Oil Company formed a partnership with Anderson Exploration Ltd., and intends to carry on business under this name.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 04/01/95 - 03/31/96*

Long-Term Importer	Auth. Vols.	1995 Apr.	1995 May.	1995 Jun.	1995 Jul.	1995 Aug.	1995 Sep.	1995 Oct.	1995 Nov.	1995 Dec.	1996 Jan.	1996 Feb.	1996 Mar.	1Q96 TOTAL Mcf	YTD TOTAL Mcf
PEOPLES NATURAL GAS COMPANY (TCGS Ltd.)															
AVG Daily Quantity	9.0	2.9	1.5	0.6	0.6	0.6	0.0	1.4	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Noyes, Minnesota)</u>		<u>2.56</u>	<u>3.19</u>	<u>5.16</u>	<u>5.08</u>	<u>5.04</u>	<u>0.00</u>	<u>3.22</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		1.91	1.91	1.91	1.91	1.91	0.00	1.91	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.65	1.28	3.25	3.17	3.13	0.00	1.31	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PG ENERGY (1) (TransCanada Pipelines Limited)															
AVG Daily Quantity	14.7	0.0	15.0	15.0	14.3	14.9	15.0	15.0	15.0	15.0	14.9	14.9	14.8	1,353,030	1,353,030
<u>Total Price (Niagara Falls, NY)</u>		<u>0.00</u>	<u>2.20</u>	<u>2.27</u>	<u>2.07</u>	<u>1.93</u>	<u>2.19</u>	<u>2.25</u>	<u>2.45</u>	<u>2.94</u>	<u>3.92</u>	<u>3.05</u>	<u>3.48</u>		
Commodity Component		0.00	1.55	1.59	1.37	1.25	1.45	1.53	1.68	2.19	3.20	2.28	2.76		
Demand Component		0.00	0.65	0.68	0.70	0.68	0.74	0.72	0.77	0.75	0.72	0.77	0.72		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PITTSFIELD GENERATING CO., L.P. (2) (Anderson Exploration Ltd.)															
AVG Daily Quantity	11.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.8	10.8	10.8	10.8	10.8	984,806	984,806
<u>Total Price (Niagara Falls, NY)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>2.32</u>	<u>2.48</u>	<u>2.59</u>	<u>2.47</u>	<u>2.50</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.43	1.61	1.72	1.61	1.64		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.89	0.87	0.87	0.86	0.86		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PITTSFIELD GENERATING CO., L.P. (3) (Talisman Energy Inc.)															
AVG Daily Quantity	22.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.7	20.7	20.7	20.7	9.2	1,526,243	1,526,243
<u>Total Price (Niagara Falls, NY)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>2.55</u>	<u>2.85</u>	<u>3.22</u>	<u>2.75</u>	<u>2.87</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.66	1.98	2.35	1.89	2.01		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.89	0.87	0.87	0.86	0.86		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
POCO PETROLEUM INC. (IGI Resources, Inc.)															
AVG Daily Quantity	20.0	19.9	18.3	20.2	19.5	19.7	19.4	19.5	18.3	19.7	19.7	19.7	19.6	1,789,966	1,789,966
<u>Total Price (Sumas, Washington)</u>		<u>1.97</u>	<u>1.14</u>	<u>1.06</u>	<u>0.93</u>	<u>0.83</u>	<u>0.93</u>	<u>1.04</u>	<u>1.39</u>	<u>1.38</u>	<u>1.32</u>	<u>1.28</u>	<u>1.23</u>		
Commodity Component		1.32	0.49	0.41	0.28	0.18	0.28	0.39	0.74	0.73	0.67	0.63	0.58		
Demand Component		0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50		
Reservation Fee Component		0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15		

- (1) Formerly Pennsylvania Gas & Water Company.
 (2) Formerly known as Altresco Pittsfield, L.P.
 (3) Formerly known as Altresco Pittsfield, L.P.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 04/01/95 - 03/31/96*

Long-Term Importer	Auth. Vols.	1995 Apr.	1995 May.	1995 Jun.	1995 Jul.	1995 Aug.	1995 Sep.	1995 Oct.	1995 Nov.	1995 Dec.	1996 Jan.	1996 Feb.	1996 Mar.	1Q96 TOTAL Mcf	YTD TOTAL Mcf
PORTAL MUNICIPAL GAS (1) (SaskEnergy Inc.)															
AVG Daily Quantity	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	7,052	7,052
<u>Total Price (Portal, North Dakota)</u>		<u>2.38</u>	<u>2.37</u>	<u>2.37</u>	<u>2.37</u>	<u>2.37</u>	<u>2.37</u>	<u>2.37</u>	<u>2.37</u>	<u>2.37</u>	<u>2.37</u>	<u>2.37</u>	<u>2.25</u>		
Commodity Component		2.38	2.37	2.37	2.37	2.37	2.37	2.37	2.37	2.37	2.37	2.37	2.25		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
POWER CITY PARTNERS, L.P. (Husky Oil Operations Ltd.)															
AVG Daily Quantity	21.0	17.6	17.3	16.7	16.8	16.9	17.1	14.3	17.1	17.9	17.5	18.2	19.7	1,677,722	1,677,722
<u>Total Price (Massena, New York)</u>		<u>3.20</u>	<u>3.25</u>	<u>3.48</u>	<u>3.35</u>	<u>3.31</u>	<u>3.33</u>	<u>3.42</u>	<u>3.36</u>	<u>3.24</u>	<u>3.40</u>	<u>3.42</u>	<u>3.28</u>		
Commodity Component		1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	2.05	2.05	2.05		
Demand Component		1.28	1.33	1.56	1.43	1.39	1.41	1.50	1.44	1.32	1.35	1.37	1.23		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A. INC. (2) (ProGas Limited)															
AVG Daily Quantity	85.0	75.0	75.0	75.0	82.5	85.0	85.0	85.0	85.0	85.0	84.6	85.0	85.2	7,728,501	7,728,501
<u>Total Price (Noyes, Minnesota)</u>		<u>2.17</u>	<u>2.07</u>	<u>2.07</u>	<u>2.08</u>	<u>2.07</u>	<u>2.07</u>	<u>2.17</u>	<u>2.33</u>	<u>2.35</u>	<u>2.38</u>	<u>2.35</u>	<u>2.30</u>		
Commodity Component		1.41	1.31	1.31	1.31	1.31	1.31	1.41	1.55	1.60	1.63	1.60	1.55		
Demand Component		0.76	0.76	0.76	0.77	0.76	0.76	0.76	0.78	0.75	0.75	0.75	0.75		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A. INC. (3) (ProGas Limited)															
AVG Daily Quantity	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30,000	30,000
<u>Total Price (Noyes, Minnesota)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>2.80</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.95		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.85		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A. INC. - (NATURAL GAS CLEARINGHOUSE) (ProGas Limited)															
AVG Daily Quantity	30.0	0.0	0.0	0.0	29.8	29.9	29.9	29.4	25.5	29.4	29.3	29.4	29.6	2,676,391	2,676,391
<u>Total Price (Port of Morgan, MT)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>2.78</u>	<u>2.70</u>	<u>2.86</u>	<u>1.61</u>	<u>1.74</u>	<u>2.20</u>	<u>3.07</u>	<u>2.49</u>	<u>2.94</u>		
Commodity Component		0.00	0.00	0.00	2.32	2.24	2.40	1.14	1.20	1.73	2.60	2.04	2.48		
Demand Component		0.00	0.00	0.00	0.46	0.46	0.46	0.47	0.54	0.47	0.47	0.45	0.46		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Volumes often are too small to be shown on a monthly basis.
 (2) Supply is resold to Consumers Power Company.
 (3) Supplies are resold to AIG Trading Corporation for markets in the Midwest.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 04/01/95 - 03/31/96*

Long-Term Importer	Auth. Vols.	1995 Apr.	1995 May.	1995 Jun.	1995 Jul.	1995 Aug.	1995 Sep.	1995 Oct.	1995 Nov.	1995 Dec.	1996 Jan.	1996 Feb.	1996 Mar.	1Q96 TOTAL Mcf	YTD TOTAL Mcf
PROGAS U.S.A. INC. - (TENASKA GAS COMPANY) (ProGas Limited)															
AVG Daily Quantity	20.0	0.0	0.0	0.0	19.9	19.9	19.9	19.6	17.0	19.6	19.5	19.3	19.5	1,767,000	1,767,000
<u>Total Price (Port of Morgan, MT)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>2.79</u>	<u>2.92</u>	<u>2.88</u>	<u>1.47</u>	<u>1.45</u>	<u>2.19</u>	<u>3.05</u>	<u>2.49</u>	<u>2.95</u>		
Commodity Component		0.00	0.00	0.00	2.29	2.42	2.38	0.96	0.96	1.68	2.55	2.00	2.45		
Demand Component		0.00	0.00	0.00	0.50	0.50	0.50	0.51	0.49	0.51	0.50	0.49	0.50		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROJECT ORANGE ASSOCIATES, L.P. (1) (Noranda, Inc.)															
AVG Daily Quantity	0.0	16.8	1.8	17.4	16.4	16.1	17.1	17.5	19.0	19.3	19.9	18.6	18.9	1,741,893	1,741,893
<u>Total Price (Niagara Falls, NY)</u>		<u>2.25</u>	<u>10.46</u>	<u>2.27</u>	<u>2.31</u>	<u>2.28</u>	<u>2.25</u>	<u>2.22</u>	<u>2.18</u>	<u>2.13</u>	<u>2.11</u>	<u>2.26</u>	<u>2.20</u>		
Commodity Component		0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73		
Demand Component		1.52	9.73	1.54	1.58	1.55	1.52	1.49	1.45	1.40	1.38	1.53	1.47		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PUBLIC SERVICE ELECTRIC & GAS (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	10.0	10.0	10.0	10.0	9.5	9.8	10.0	10.0	10.0	10.0	10.0	10.0	10.0	910,000	910,000
<u>Total Price (Waddington, NY)</u>		<u>2.05</u>	<u>2.12</u>	<u>2.18</u>	<u>2.09</u>	<u>1.97</u>	<u>2.04</u>	<u>2.11</u>	<u>2.35</u>	<u>2.63</u>	<u>3.07</u>	<u>3.17</u>	<u>2.98</u>		
Commodity Component		1.15	1.16	1.21	1.14	1.00	1.09	1.15	1.39	1.69	2.14	2.25	2.05		
Demand Component		0.90	0.96	0.97	0.95	0.97	0.95	0.96	0.96	0.94	0.93	0.92	0.93		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
RENAISSANCE ENERGY (U.S.) INC. (2) (Renaissance Energy Limited)															
AVG Daily Quantity	5.0	5.0	5.1	5.1	4.8	5.1	5.1	5.1	4.3	5.1	5.1	5.0	5.1	464,014	464,014
<u>Total Price (Port of Morgan, MT)</u>		<u>0.93</u>	<u>1.04</u>	<u>1.06</u>	<u>0.79</u>	<u>0.76</u>	<u>0.99</u>	<u>1.14</u>	<u>1.30</u>	<u>1.56</u>	<u>1.64</u>	<u>1.75</u>	<u>1.78</u>		
Commodity Component		0.93	1.04	1.06	0.79	0.76	0.99	1.14	1.30	1.56	1.64	1.75	1.78		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
RENAISSANCE ENERGY (U.S.) INC. (3) (Renaissance Energy Limited)															
AVG Daily Quantity	2.8	2.8	2.8	2.8	2.7	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	254,800	254,800
<u>Total Price (Niagara Falls, NY)</u>		<u>2.04</u>	<u>2.19</u>	<u>2.27</u>	<u>2.00</u>	<u>1.86</u>	<u>2.12</u>	<u>2.17</u>	<u>2.36</u>	<u>2.74</u>	<u>4.08</u>	<u>3.01</u>	<u>3.40</u>		
Commodity Component		1.17	1.30	1.36	1.11	0.96	1.21	1.28	1.45	1.90	3.20	2.07	2.54		
Demand Component		0.87	0.89	0.91	0.89	0.90	0.91	0.89	0.91	0.84	0.88	0.94	0.86		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Project Orange purchased 120,000,000 MMBtu's of natural gas over a 20-year period in one lump-sum amount totaling \$88 million, or approximately \$,73 per MMBtu, for its 111 MW cogenerator in Syracuse, N.Y. The demand component includes Nova/TransCanada transportation; production, gathering, processing fees; and tax/royalty payments.
- (2) Renaissance resells these volumes to AmGas Inc., for final sale to various customers in Iowa.
- (3) Renaissance resells these volumes to Delmarva Power & Light Company.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 04/01/95 - 03/31/96*

Long-Term Importer	Auth. Vols.	1995 Apr.	1995 May.	1995 Jun.	1995 Jul.	1995 Aug.	1995 Sep.	1995 Oct.	1995 Nov.	1995 Dec.	1996 Jan.	1996 Feb.	1996 Mar.	1Q96 TOTAL Mcf	YTD TOTAL Mcf
ROCHESTER GAS AND ELECTRIC CORPORATION (1) (Renaissance Energy Limited)															
AVG Daily Quantity	10.0	13.6	13.6	15.8	15.2	15.9	13.6	13.6	9.6	9.6	9.6	9.6	9.6	873,448	873,448
Total Price (Grand Island, NY)		<u>2.04</u>	<u>2.28</u>	<u>2.21</u>	<u>2.04</u>	<u>1.92</u>	<u>2.02</u>	<u>2.17</u>	<u>2.27</u>	<u>2.68</u>	<u>3.31</u>	<u>2.65</u>	<u>3.06</u>		
Commodity Component		1.47	1.59	1.49	1.34	1.25	1.41	1.46	1.55	1.99	2.61	1.90	2.36		
Demand Component		0.57	0.69	0.72	0.70	0.67	0.61	0.71	0.72	0.69	0.70	0.75	0.70		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SALMON RESOURCES LTD.-ENRON GAS MARKETING (Shell Canada Limited)															
AVG Daily Quantity	9.8	9.7	9.7	9.7	9.7	9.7	9.7	9.7	8.4	9.6	9.7	9.7	9.6	879,394	879,394
Total Price (Port of Morgan, MT)		<u>1.40</u>	<u>1.44</u>	<u>1.41</u>	<u>1.31</u>	<u>1.27</u>	<u>1.39</u>	<u>1.51</u>	<u>1.47</u>	<u>1.69</u>	<u>1.70</u>	<u>1.63</u>	<u>1.69</u>		
Commodity Component		1.40	1.44	1.41	1.31	1.27	1.39	1.51	1.47	1.69	1.70	1.63	1.69		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SALMON RESOURCES LTD.-MIDAMERICAN ENERGY COMPANY (2) (Shell Canada Limited)															
AVG Daily Quantity	20.5	20.3	16.3	20.2	20.3	20.3	20.3	20.3	17.6	20.1	20.2	20.2	20.3	1,841,962	1,841,962
Total Price (Port of Morgan, MT)		<u>1.35</u>	<u>1.15</u>	<u>1.19</u>	<u>1.13</u>	<u>1.11</u>	<u>1.18</u>	<u>1.25</u>	<u>1.25</u>	<u>1.51</u>	<u>1.57</u>	<u>1.46</u>	<u>1.53</u>		
Commodity Component		1.35	1.15	1.19	1.13	1.11	1.18	1.25	1.25	1.51	1.57	1.46	1.53		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SAN DIEGO GAS & ELECTRIC COMPANY (Bow Valley Industries Ltd.)															
AVG Daily Quantity	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
Total Price (Eastport, Idaho)		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SAN DIEGO GAS & ELECTRIC COMPANY (Canadian Hunter Marketing Ltd.)															
AVG Daily Quantity	19.7	19.7	19.8	19.8	19.8	19.8	19.8	19.7	19.6	19.7	19.7	19.7	19.7	1,794,436	1,794,436
Total Price (Eastport, Idaho)		<u>0.51</u>	<u>0.61</u>	<u>0.60</u>	<u>0.46</u>	<u>0.48</u>	<u>0.60</u>	<u>0.56</u>	<u>0.52</u>	<u>0.60</u>	<u>0.61</u>	<u>0.41</u>	<u>0.45</u>		
Commodity Component		0.51	0.61	0.60	0.46	0.48	0.60	0.56	0.52	0.60	0.61	0.41	0.45		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Effective November 1, 1996, contract with Westcoast was terminated. Beginning November 1, 1996, RG&E has a long-term peaking supply arrangement with Renaissance (9.9 MMcf/d).

(2) Midwest Power Systems Inc. and Iowa-Illinois Gas and Electric Company became known as MidAmerican Energy Company as a result of the merger between Midwest Resources Inc., Midwest Power Systems Inc., and Iowa-Illinois Gas and Electric Company.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 04/01/95 - 03/31/96*

Long-Term Importer	Auth. Vols.	1995 Apr.	1995 May.	1995 Jun.	1995 Jul.	1995 Aug.	1995 Sep.	1995 Oct.	1995 Nov.	1995 Dec.	1996 Jan.	1996 Feb.	1996 Mar.	1Q96 TOTAL Mcf	YTD TOTAL Mcf
SAN DIEGO GAS & ELECTRIC COMPANY (Husky Oil Operations Ltd.)															
AVG Daily Quantity	21.7	21.6	21.6	21.3	21.6	21.6	20.0	21.2	21.4	21.5	21.6	21.5	21.6	1,960,677	1,960,677
<u>Total Price (Eastport, Idaho)</u>		<u>0.34</u>	<u>0.46</u>	<u>0.46</u>	<u>0.33</u>	<u>0.36</u>	<u>0.48</u>	<u>0.67</u>	<u>0.69</u>	<u>0.84</u>	<u>0.92</u>	<u>0.71</u>	<u>0.74</u>		
Commodity Component		0.34	0.46	0.46	0.33	0.36	0.48	0.67	0.69	0.84	0.92	0.71	0.74		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SAN DIEGO GAS & ELECTRIC COMPANY (Summit Resources Ltd.)															
AVG Daily Quantity	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Eastport, Idaho)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SARANAC POWER PARTNERS, L.P. (Shell Canada Limited)															
AVG Daily Quantity	54.0	40.8	44.4	47.1	44.7	45.8	46.1	45.5	37.1	44.5	45.5	46.0	45.6	4,160,545	4,160,545
<u>Total Price (Champlain, NY)</u>		<u>3.09</u>	<u>3.09</u>	<u>3.09</u>	<u>3.09</u>	<u>3.09</u>	<u>3.09</u>	<u>3.09</u>	<u>3.22</u>	<u>3.21</u>	<u>3.21</u>	<u>3.22</u>	<u>3.21</u>		
Commodity Component		2.19	2.21	2.19	2.21	2.20	2.17	2.20	2.30	2.33	2.33	2.28	2.33		
Demand Component		0.90	0.88	0.90	0.88	0.89	0.92	0.89	0.92	0.88	0.88	0.94	0.88		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SELKIRK COGEN PARTNERS, L.P. (1) (Imperial Oil Resources Limited)															
AVG Daily Quantity	19.0	19.0	18.9	19.1	16.9	19.1	18.6	19.0	18.2	17.9	18.3	17.8	16.8	1,605,839	1,605,839
<u>Total Price (Waddington, NY)</u>		<u>2.10</u>	<u>2.24</u>	<u>2.32</u>	<u>2.20</u>	<u>2.12</u>	<u>2.05</u>	<u>2.22</u>	<u>2.28</u>	<u>2.42</u>	<u>2.63</u>	<u>2.69</u>	<u>2.58</u>		
Commodity Component		1.01	1.09	1.16	1.06	0.98	1.03	1.08	1.14	1.28	1.49	1.56	1.46		
Demand Component		1.09	1.15	1.16	1.14	1.14	1.02	1.14	1.14	1.14	1.14	1.13	1.12		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SELKIRK COGEN PARTNERS, L.P. (2) (PanCanadian Petroleum Ltd.)															
AVG Daily Quantity	19.0	19.0	18.9	19.1	18.5	19.1	18.6	19.0	18.2	18.0	18.3	17.8	16.8	1,605,839	1,605,839
<u>Total Price (Waddington, NY)</u>		<u>2.10</u>	<u>2.23</u>	<u>2.29</u>	<u>2.18</u>	<u>2.11</u>	<u>2.05</u>	<u>2.25</u>	<u>2.28</u>	<u>2.41</u>	<u>2.62</u>	<u>2.71</u>	<u>2.57</u>		
Commodity Component		1.01	1.08	1.13	1.04	0.97	1.03	1.11	1.13	1.28	1.50	1.60	1.46		
Demand Component		1.09	1.15	1.16	1.14	1.14	1.02	1.14	1.15	1.13	1.12	1.11	1.11		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Selkirk imported the following volumes at Niagara Falls, N.Y.: January (2,272).

(2) Selkirk imported the following volumes at Niagara Falls, N.Y.: January (2,272).

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 04/01/95 - 03/31/96*

Long-Term Importer	Auth. Vols.	1995 Apr.	1995 May.	1995 Jun.	1995 Jul.	1995 Aug.	1995 Sep.	1995 Oct.	1995 Nov.	1995 Dec.	1996 Jan.	1996 Feb.	1996 Mar.	1Q96 TOTAL Mcf	YTD TOTAL Mcf
SELKIRK COGEN PARTNERS, L.P.															
(Paramount Resources Ltd.)															
AVG Daily Quantity	23.0	1.7	0.9	0.2	0.0	20.9	21.4	23.0	16.4	16.4	15.0	7.7	0.0	688,657	688,657
<u>Total Price (Waddington, NY)</u>		<u>2.45</u>	<u>2.35</u>	<u>2.46</u>	<u>0.00</u>	<u>2.30</u>	<u>2.20</u>	<u>2.28</u>	<u>2.08</u>	<u>2.16</u>	<u>2.45</u>	<u>2.94</u>	<u>0.00</u>		
Commodity Component		1.59	1.47	1.56	0.00	1.41	1.31	1.38	1.18	1.25	1.71	2.21	0.00		
Demand Component		0.86	0.88	0.90	0.00	0.89	0.89	0.90	0.90	0.91	0.74	0.73	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SELKIRK COGEN PARTNERS, L.P. (1)															
(Producers Marketing, Ltd.)															
AVG Daily Quantity	17.0	17.0	16.9	17.0	16.2	17.0	16.5	16.9	16.2	16.0	16.3	15.9	15.0	1,429,182	1,429,182
<u>Total Price (Waddington, NY)</u>		<u>2.09</u>	<u>2.16</u>	<u>2.20</u>	<u>2.10</u>	<u>2.03</u>	<u>2.09</u>	<u>2.17</u>	<u>2.23</u>	<u>2.37</u>	<u>2.58</u>	<u>2.66</u>	<u>2.51</u>		
Commodity Component		1.08	1.15	1.19	1.09	1.02	1.08	1.12	1.19	1.33	1.55	1.64	1.50		
Demand Component		1.01	1.01	1.01	1.01	1.01	1.01	1.05	1.04	1.04	1.03	1.02	1.01		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SITHE/INDEPENDENCE POWER PARTNERS, L.P.															
(Enron Power Services Inc.)															
AVG Daily Quantity	32.0	28.4	27.4	28.4	28.5	28.1	28.4	28.4	28.3	28.3	28.4	28.4	28.4	2,587,932	2,587,932
<u>Total Price (Grand Island, NY)</u>		<u>3.00</u>	<u>3.01</u>	<u>3.01</u>	<u>2.98</u>	<u>2.99</u>	<u>3.01</u>	<u>2.98</u>	<u>3.01</u>	<u>2.98</u>	<u>3.21</u>	<u>3.26</u>	<u>3.21</u>		
Commodity Component		2.28	2.28	2.28	2.28	2.28	2.28	2.28	2.28	2.28	2.51	2.51	2.51		
Demand Component		0.72	0.73	0.73	0.70	0.71	0.73	0.70	0.73	0.70	0.70	0.75	0.70		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SOUTHEASTERN MICHIGAN GAS COMPANY															
(TCGS Ltd.)															
AVG Daily Quantity	15.0	10.6	15.0	7.4	7.2	7.3	7.4	15.0	10.4	15.0	15.0	15.0	15.0	1,365,000	1,365,000
<u>Total Price (Noyes, Minnesota)</u>		<u>2.55</u>	<u>2.24</u>	<u>3.25</u>	<u>3.01</u>	<u>2.93</u>	<u>3.18</u>	<u>2.16</u>	<u>2.76</u>	<u>2.64</u>	<u>2.72</u>	<u>2.56</u>	<u>2.58</u>		
Commodity Component		1.90	1.80	2.31	2.08	2.01	2.25	1.71	2.06	2.17	2.27	2.09	2.14		
Demand Component		0.65	0.44	0.94	0.93	0.92	0.93	0.45	0.70	0.47	0.45	0.47	0.44		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SOUTHERN CALIFORNIA EDISON COMPANY															
(AEC Oil & Gas Company)															
AVG Daily Quantity	51.8	35.2	35.2	35.2	35.1	35.1	34.5	35.0	35.0	35.1	35.1	35.1	35.1	3,191,023	3,191,023
<u>Total Price (Eastport, Idaho)</u>		<u>0.80</u>	<u>0.92</u>	<u>1.06</u>	<u>1.35</u>	<u>1.19</u>	<u>1.24</u>	<u>1.43</u>	<u>1.19</u>	<u>1.03</u>	<u>0.81</u>	<u>1.08</u>	<u>1.41</u>		
Commodity Component		0.74	0.86	1.00	1.29	1.13	1.18	1.38	1.14	0.98	0.75	1.02	1.35		
Demand Component		0.06	0.06	0.06	0.06	0.06	0.06	0.05	0.05	0.05	0.06	0.06	0.06		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Selkirk imported the following volumes at Niagara Falls, N.Y.: January (2,022).

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 04/01/95 - 03/31/96*

Long-Term Importer	Auth. Vols.	1995 Apr.	1995 May.	1995 Jun.	1995 Jul.	1995 Aug.	1995 Sep.	1995 Oct.	1995 Nov.	1995 Dec.	1996 Jan.	1996 Feb.	1996 Mar.	1Q96 TOTAL Mcf	YTD TOTAL Mcf
SOUTHERN CONNECTICUT GAS (Alberta NE Gas (TCGS Ltd. 2))															
AVG Daily Quantity	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Waddington, NY)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SOUTHERN CONNECTICUT GAS (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	6.6	6.6	6.6	6.6	6.3	6.5	6.6	6.6	6.6	6.6	6.6	6.6	6.6	600,600	600,600
<u>Total Price (Waddington, NY)</u>		<u>2.05</u>	<u>2.11</u>	<u>2.18</u>	<u>1.98</u>	<u>1.98</u>	<u>2.04</u>	<u>2.12</u>	<u>2.26</u>	<u>2.53</u>	<u>2.96</u>	<u>3.05</u>	<u>2.87</u>		
Commodity Component		1.06	1.07	1.13	0.91	0.91	1.00	1.07	1.27	1.55	1.99	2.09	1.91		
Demand Component		0.99	1.04	1.05	1.07	1.07	1.04	1.05	0.99	0.98	0.97	0.96	0.96		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SOUTHERN CONNECTICUT GAS (Alberta Northeast Gas (Producers Marketing))															
AVG Daily Quantity	3.7	3.7	3.7	3.7	3.5	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	339,430	339,430
<u>Total Price (Waddington, NY)</u>		<u>2.05</u>	<u>2.11</u>	<u>2.18</u>	<u>2.09</u>	<u>1.97</u>	<u>1.97</u>	<u>2.12</u>	<u>2.35</u>	<u>2.63</u>	<u>3.07</u>	<u>3.17</u>	<u>2.99</u>		
Commodity Component		1.15	1.16	1.22	1.15	1.01	1.01	1.17	1.40	1.69	2.14	2.25	2.06		
Demand Component		0.90	0.95	0.96	0.94	0.96	0.96	0.95	0.95	0.94	0.93	0.92	0.93		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ST. LAWRENCE GAS COMPANY, INC. (1) (Niagara Gas Transmission Ltd.)															
AVG Daily Quantity	43.0	17.6	11.2	8.7	8.2	8.9	11.0	13.4	21.0	24.2	26.1	23.2	21.2	2,139,859	2,139,859
<u>Total Price (Massena, New York)</u>		<u>1.72</u>	<u>2.21</u>	<u>2.16</u>	<u>1.97</u>	<u>1.80</u>	<u>1.82</u>	<u>1.97</u>	<u>2.18</u>	<u>2.27</u>	<u>2.74</u>	<u>2.96</u>	<u>2.97</u>		
Commodity Component		1.72	2.21	2.16	1.97	1.80	1.82	1.97	2.18	2.27	2.74	2.96	2.97		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SUMAS COGENERATION COMPANY, L.P. (2) (ENCO Gas, Ltd.)															
AVG Daily Quantity	12.0	11.4	10.8	7.7	10.6	9.1	11.0	10.7	10.4	9.5	11.0	7.7	10.9	903,526	903,526
<u>Total Price (Sumas, Washington)</u>		<u>2.26</u>	<u>2.26</u>	<u>2.26</u>	<u>2.26</u>	<u>2.26</u>	<u>2.26</u>	<u>2.26</u>	<u>2.43</u>	<u>2.43</u>	<u>2.43</u>	<u>2.43</u>	<u>2.43</u>		
Commodity Component		2.26	2.26	2.26	2.26	2.26	2.26	2.26	2.43	2.43	2.43	2.43	2.43		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) This gas supply contract expired.

(2) These import volumes are transported into the United States on the Sumas Pipeline-U.S.A.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 04/01/95 - 03/31/96*

Long-Term Importer	Auth. Vols.	1995 Apr.	1995 May.	1995 Jun.	1995 Jul.	1995 Aug.	1995 Sep.	1995 Oct.	1995 Nov.	1995 Dec.	1996 Jan.	1996 Feb.	1996 Mar.	1Q96 TOTAL Mcf	YTD TOTAL Mcf
SUMAS COGENERATION COMPANY, L.P. (1) (Westcoast Gas Services)															
AVG Daily Quantity	12.0	11.0	11.6	9.3	11.7	12.9	11.0	9.6	12.4	12.4	12.4	12.4	12.4	1,132,016	1,132,016
<u>Total Price (Sumas, Washington)</u>		<u>1.80</u>	<u>1.80</u>	<u>1.80</u>	<u>1.80</u>	<u>1.80</u>	<u>1.80</u>	<u>1.80</u>	<u>1.29</u>	<u>1.29</u>	<u>1.29</u>	<u>1.29</u>	<u>1.29</u>		
Commodity Component		1.08	1.08	1.08	1.08	1.08	1.08	1.08	0.89	0.89	0.89	0.89	0.89		
Demand Component		0.72	0.72	0.72	0.72	0.72	0.72	0.72	0.40	0.40	0.40	0.40	0.40		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TENASKA GAS COMPANY (2) (Husky Oil Operations Ltd.)															
AVG Daily Quantity	13.0	9.9	0.0	3.0	5.8	10.0	9.9	10.0	7.3	2.5	2.3	2.9	0.0	154,913	154,913
<u>Total Price (Sumas, Washington)</u>		<u>2.19</u>	<u>0.00</u>	<u>3.42</u>	<u>2.57</u>	<u>2.20</u>	<u>2.20</u>	<u>2.20</u>	<u>2.39</u>	<u>3.76</u>	<u>5.76</u>	<u>4.98</u>	<u>0.00</u>		
Commodity Component		1.68	0.00	1.68	1.68	1.68	1.68	1.68	1.68	1.68	1.76	1.76	0.00		
Demand Component		0.51	0.00	1.74	0.89	0.52	0.52	0.52	0.71	2.08	4.00	3.22	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TENASKA GAS COMPANY (3) (Petro-Canada Ltd.)															
AVG Daily Quantity	15.0	11.5	0.0	3.4	7.1	11.6	11.5	11.5	8.4	2.8	2.7	3.4	0.0	181,629	181,629
<u>Total Price (Sumas, Washington)</u>		<u>2.41</u>	<u>0.00</u>	<u>3.70</u>	<u>3.02</u>	<u>2.41</u>	<u>2.41</u>	<u>2.41</u>	<u>2.76</u>	<u>5.45</u>	<u>6.77</u>	<u>5.75</u>	<u>0.00</u>		
Commodity Component		1.44	0.00	0.47	1.44	1.44	1.44	1.44	1.44	1.44	1.51	1.51	0.00		
Demand Component		0.97	0.00	3.23	1.58	0.97	0.97	0.97	1.32	4.01	5.26	4.24	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TENASKA GAS COMPANY (4) (Talisman Energy Inc.)															
AVG Daily Quantity	18.0	17.2	0.0	5.0	8.8	17.3	17.2	17.3	12.7	5.0	3.9	4.2	0.0	242,172	242,172
<u>Total Price (Sumas, Washington)</u>		<u>1.09</u>	<u>0.00</u>	<u>1.17</u>	<u>1.05</u>	<u>1.02</u>	<u>1.19</u>	<u>1.24</u>	<u>1.25</u>	<u>1.34</u>	<u>1.90</u>	<u>1.66</u>	<u>0.00</u>		
Commodity Component		1.09	0.00	1.17	1.05	1.02	1.19	1.24	1.25	1.34	1.39	1.26	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.51	0.40	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TENNESSEE GAS PIPELINE COMPANY (KannGaz Producers Ltd.)															
AVG Daily Quantity	100.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Niagara Falls, NY)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) These import volumes are transported into the United States on the Sumas Pipeline-U.S.A.
 (2) These import volumes are transported into the United States on the Sumas-Cascade Pipeline; demand component includes deficiency payments.
 (3) These import volumes are transported into the United States on the Sumas-Cascade Pipeline; demand component includes deficiency payments.
 (4) These import volumes are transported into the United States on the Sumas-Cascade Pipeline; demand component includes deficiency payments.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 04/01/95 - 03/31/96*

Long-Term Importer	Auth. Vols.	1995 Apr.	1995 May.	1995 Jun.	1995 Jul.	1995 Aug.	1995 Sep.	1995 Oct.	1995 Nov.	1995 Dec.	1996 Jan.	1996 Feb.	1996 Mar.	1Q96 TOTAL Mcf	YTD TOTAL Mcf
TENNESSEE GAS PIPELINE COMPANY (ProGas Limited)															
AVG Daily Quantity	75.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Noyes, Minnesota)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TENNESSEE GAS PIPELINE COMPANY (1) (TransCanada Pipelines Limited)															
AVG Daily Quantity	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Niagara Falls, NY)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
THE MONTANA POWER COMPANY (Canadian-Montana Pipeline Company)															
AVG Daily Quantity	50.0	14.4	14.7	13.6	14.6	12.7	16.0	20.7	21.4	21.8	19.9	19.6	20.2	1,809,842	1,809,842
<u>Total Price (Whitlash, Montana)</u>		<u>1.42</u>	<u>1.43</u>	<u>1.42</u>	<u>1.42</u>	<u>1.42</u>	<u>1.44</u>	<u>1.44</u>	<u>1.41</u>	<u>1.40</u>	<u>1.12</u>	<u>1.22</u>	<u>1.19</u>		
Commodity Component		1.42	1.43	1.42	1.42	1.42	1.44	1.44	1.41	1.40	1.12	1.22	1.19		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
THE MONTANA POWER COMPANY (Canadian-Montana Pipeline Company)															
AVG Daily Quantity	1.1	0.3	0.3	0.1	0.1	0.0	0.0	0.0	0.3	0.3	0.2	0.2	0.2	19,613	19,613
<u>Total Price (Port of Del Bonita, MT)</u>		<u>1.36</u>	<u>1.36</u>	<u>1.36</u>	<u>1.36</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>1.36</u>	<u>1.36</u>	<u>1.03</u>	<u>1.03</u>	<u>1.04</u>		
Commodity Component		1.36	1.36	1.36	1.36	0.00	0.00	0.00	1.36	1.36	1.03	1.03	1.04		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
THE U.S. GENERAL SERVICES ADMIN. (2) (Chief Mountain Natural Gas Coop.)															
AVG Daily Quantity	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	304	304
<u>Total Price (Babb, Montana)</u>		<u>1.88</u>	<u>1.99</u>	<u>1.95</u>	<u>9.80</u>	<u>3.27</u>	<u>1.83</u>	<u>1.91</u>	<u>1.92</u>	<u>1.89</u>	<u>1.65</u>	<u>1.76</u>	<u>1.73</u>		
Commodity Component		1.88	1.99	1.95	9.80	3.27	1.83	1.91	1.92	1.89	1.65	1.76	1.73		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Gas imported on behalf of assignees.
(2) Volumes often are too small to be shown on a monthly basis.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 04/01/95 - 03/31/96*

Long-Term Importer	Auth. Vols.	1995 Apr.	1995 May.	1995 Jun.	1995 Jul.	1995 Aug.	1995 Sep.	1995 Oct.	1995 Nov.	1995 Dec.	1996 Jan.	1996 Feb.	1996 Mar.	1Q96 TOTAL Mcf	YTD TOTAL Mcf
TM STAR FUEL COMPANY															
(CanWest Gas Supply)															
AVG Daily Quantity	10.0	7.8	7.7	6.3	5.1	9.6	9.5	9.6	9.5	9.6	9.6	9.6	8.9	849,293	849,293
<u>Total Price (Sumas, Washington)</u>		<u>1.98</u>	<u>1.98</u>	<u>1.98</u>	<u>1.98</u>	<u>1.98</u>	<u>1.98</u>	<u>1.98</u>	<u>1.98</u>	<u>1.98</u>	<u>2.06</u>	<u>2.06</u>	<u>2.06</u>		
Commodity Component		1.98	1.98	1.98	1.98	1.98	1.98	1.98	1.98	1.98	2.06	2.06	2.06		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TRANSCO ENERGY MARKETING COMPANY (1)															
(Canstates Gas Marketing)															
AVG Daily Quantity	48.4	17.1	7.4	6.3	45.1	46.9	47.2	47.2	47.4	33.9	47.6	46.2	47.1	4,278,582	4,278,582
<u>Total Price (Niagara Falls, NY)</u>		<u>1.56</u>	<u>1.69</u>	<u>1.77</u>	<u>2.00</u>	<u>1.81</u>	<u>2.07</u>	<u>2.00</u>	<u>2.19</u>	<u>2.63</u>	<u>4.33</u>	<u>3.27</u>	<u>3.90</u>		
Commodity Component		0.94	1.02	1.07	1.03	0.88	1.13	1.09	1.25	1.73	4.33	3.27	3.90		
Demand Component		0.62	0.67	0.70	0.97	0.93	0.94	0.91	0.94	0.90	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TRANSCO ENERGY MARKETING COMPANY-BG&E															
(Canstates Gas Marketing)															
AVG Daily Quantity	25.0	8.1	8.4	0.0	10.1	0.0	0.0	11.2	12.0	23.6	24.6	15.1	6.5	1,400,342	1,400,342
<u>Total Price (Niagara Falls, NY)</u>		<u>2.13</u>	<u>2.15</u>	<u>0.00</u>	<u>2.01</u>	<u>0.00</u>	<u>0.00</u>	<u>2.16</u>	<u>2.33</u>	<u>2.79</u>	<u>3.93</u>	<u>3.05</u>	<u>3.32</u>		
Commodity Component		1.60	1.61	0.00	1.51	0.00	0.00	1.62	1.75	2.09	2.95	2.29	2.49		
Demand Component		0.53	0.54	0.00	0.50	0.00	0.00	0.54	0.58	0.70	0.98	0.76	0.83		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TRANSCO ENERGY MARKETING COMPANY-LILCO															
(Canstates Gas Marketing)															
AVG Daily Quantity	15.0	14.5	14.5	14.5	14.5	14.5	14.6	14.5	14.5	4.8	14.8	9.0	3.8	837,138	837,138
<u>Total Price (Niagara Falls, NY)</u>		<u>2.46</u>	<u>2.57</u>	<u>2.63</u>	<u>2.40</u>	<u>2.57</u>	<u>2.49</u>	<u>2.54</u>	<u>2.70</u>	<u>3.17</u>	<u>4.28</u>	<u>3.26</u>	<u>3.72</u>		
Commodity Component		1.61	1.72	1.78	1.55	1.72	1.64	1.69	1.85	2.31	3.41	2.40	2.85		
Demand Component		0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.86	0.87	0.86	0.87		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TRANSCO ENERGY MARKETING COMPANY-PSE&G															
(Canstates Gas Marketing)															
AVG Daily Quantity	35.0	32.0	31.8	3.7	32.2	33.9	32.4	32.0	31.5	32.4	33.0	20.0	8.5	1,867,506	1,867,506
<u>Total Price (Niagara Falls, NY)</u>		<u>2.43</u>	<u>2.54</u>	<u>2.59</u>	<u>2.59</u>	<u>2.54</u>	<u>2.43</u>	<u>2.51</u>	<u>2.66</u>	<u>3.13</u>	<u>2.18</u>	<u>3.13</u>	<u>3.52</u>		
Commodity Component		1.57	1.68	1.73	1.73	1.68	1.58	1.65	1.80	2.27	1.31	2.27	2.65		
Demand Component		0.86	0.86	0.86	0.86	0.86	0.85	0.86	0.86	0.86	0.87	0.86	0.87		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Gas resold to Hopewell Cogeneration Facility and other TEMCO customers.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 04/01/95 - 03/31/96*

Long-Term Importer	Auth. Vols.	1995 Apr.	1995 May.	1995 Jun.	1995 Jul.	1995 Aug.	1995 Sep.	1995 Oct.	1995 Nov.	1995 Dec.	1996 Jan.	1996 Feb.	1996 Mar.	1Q96 TOTAL Mcf	YTD TOTAL Mcf
UTILICORP UNITED, INC. (1) (ProGas Limited)															
AVG Daily Quantity	2.7	2.7	2.7	2.6	2.4	2.6	2.6	2.7	2.7	2.7	2.7	2.7	2.7	242,134	242,134
<u>Total Price (Noyes, Minnesota)</u>		<u>1.68</u>	<u>1.80</u>	<u>1.85</u>	<u>1.68</u>	<u>1.54</u>	<u>1.74</u>	<u>1.81</u>	<u>1.87</u>	<u>2.22</u>	<u>2.83</u>	<u>2.25</u>	<u>2.50</u>		
Commodity Component		1.11	1.23	1.26	1.05	0.94	1.16	1.25	1.37	1.73	2.33	1.74	2.01		
Demand Component		0.55	0.55	0.57	0.61	0.58	0.56	0.54	0.48	0.46	0.46	0.48	0.46		
Reservation Fee Component		0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.03	0.04	0.03	0.03		
UTILICORP UNITED, INC. (2) (TCGS Ltd.)															
AVG Daily Quantity	7.2	7.2	7.2	7.2	6.8	7.2	7.2	7.2	7.2	7.2	7.1	7.2	7.2	653,190	653,190
<u>Total Price (Noyes, Minnesota)</u>		<u>1.63</u>	<u>1.76</u>	<u>1.80</u>	<u>1.60</u>	<u>1.48</u>	<u>1.70</u>	<u>1.78</u>	<u>1.92</u>	<u>2.26</u>	<u>2.89</u>	<u>2.30</u>	<u>2.55</u>		
Commodity Component		1.13	1.25	1.28	1.07	0.97	1.18	1.27	1.39	1.75	2.36	1.77	2.04		
Demand Component		0.46	0.46	0.47	0.49	0.47	0.47	0.46	0.47	0.44	0.44	0.46	0.43		
Reservation Fee Component		0.04	0.05	0.05	0.04	0.04	0.05	0.05	0.06	0.07	0.09	0.07	0.08		
VALLEY GAS COMPANY (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	1.0	1.0	1.0	1.0	0.9	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	89,540	89,540
<u>Total Price (Waddington, NY)</u>		<u>2.05</u>	<u>2.12</u>	<u>2.18</u>	<u>2.09</u>	<u>1.97</u>	<u>2.04</u>	<u>2.11</u>	<u>2.35</u>	<u>2.63</u>	<u>3.07</u>	<u>3.17</u>	<u>2.98</u>		
Commodity Component		1.15	1.16	1.21	1.14	1.00	1.09	1.15	1.39	1.69	2.14	2.25	2.05		
Demand Component		0.90	0.96	0.97	0.95	0.97	0.95	0.96	0.96	0.94	0.93	0.92	0.93		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
VERMONT GAS SYSTEMS INC. (3) (TCGS Ltd.)															
AVG Daily Quantity	21.0	19.2	12.7	9.7	8.9	8.9	9.9	14.3	20.8	21.0	20.9	21.0	20.9	1,904,214	1,904,214
<u>Total Price (Highgate Spr., VT)</u>		<u>2.20</u>	<u>3.02</u>	<u>3.65</u>	<u>3.87</u>	<u>3.78</u>	<u>3.51</u>	<u>3.16</u>	<u>2.01</u>	<u>2.21</u>	<u>3.20</u>	<u>2.57</u>	<u>2.68</u>		
Commodity Component		1.18	1.45	1.55	1.62	1.54	1.42	1.74	1.01	0.95	2.26	1.58	1.74		
Demand Component		1.02	1.57	2.10	2.25	2.24	2.09	1.42	1.00	1.26	0.94	0.99	0.94		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
VERMONT GAS SYSTEMS, INC. (4) (Various Suppliers)															
AVG Daily Quantity	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.5	14.8	10.2	10.5	7.1	843,801	843,801
<u>Total Price (Highgate Spr., VT)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>2.35</u>	<u>1.69</u>	<u>1.91</u>	<u>1.94</u>	<u>2.20</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.21	1.21	1.21	1.21	1.19		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.14	0.48	0.70	0.73	1.01		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Volumes used by Michigan Gas Utilities.

(2) Volumes used by Michigan Gas Utilities.

(3) Daily contract demand was reduced from 32 MMcf to 21 MMcf, effective April 1, 1995.

(4) This import is part of a gas services agreement with Gaz Metropolitan Limited Partnership. The demand charge for May was \$166.01.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 04/01/95 - 03/31/96*

Long-Term Importer	Auth. Vols.	1995 Apr.	1995 May.	1995 Jun.	1995 Jul.	1995 Aug.	1995 Sep.	1995 Oct.	1995 Nov.	1995 Dec.	1996 Jan.	1996 Feb.	1996 Mar.	1Q96 TOTAL Mcf	YTD TOTAL Mcf
WESTCOAST GAS SERVICES INC. - INTERSTATE POWER CO.															
(Westcoast Gas)															
AVG Daily Quantity	1.0	1.1	1.1	1.1	1.1	1.1	1.1	1.1	0.9	1.1	1.1	1.0	1.1	95,575	95,575
<u>Total Price (Port of Morgan, MT)</u>		<u>1.70</u>	<u>1.77</u>	<u>1.89</u>	<u>1.54</u>	<u>1.43</u>	<u>1.54</u>	<u>1.62</u>	<u>1.90</u>	<u>1.92</u>	<u>1.94</u>	<u>1.79</u>	<u>1.85</u>		
Commodity Component		1.14	1.23	1.25	1.07	1.03	1.21	1.29	1.38	1.62	1.72	1.54	1.64		
Demand Component		0.56	0.54	0.64	0.47	0.40	0.33	0.33	0.52	0.30	0.22	0.25	0.21		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WESTCOAST GAS SERVICES INC. - METRO. UTIL. DIST.															
(Westcoast Gas)															
AVG Daily Quantity	3.7	3.8	3.7	3.7	3.7	3.7	3.7	3.7	3.1	3.2	3.7	3.7	3.1	320,274	320,274
<u>Total Price (Port of Morgan, MT)</u>		<u>1.74</u>	<u>1.83</u>	<u>1.79</u>	<u>1.56</u>	<u>1.42</u>	<u>1.66</u>	<u>1.67</u>	<u>1.90</u>	<u>2.03</u>	<u>2.05</u>	<u>1.66</u>	<u>1.92</u>		
Commodity Component		1.25	1.36	1.37	1.25	1.13	1.33	1.42	1.52	1.78	1.89	1.54	1.80		
Demand Component		0.49	0.47	0.42	0.31	0.29	0.33	0.25	0.38	0.25	0.16	0.12	0.12		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WESTCOAST GAS SERVICES INC. - MIDAMERICAN ENERGY (1)															
(Westcoast Gas)															
AVG Daily Quantity	6.5	6.8	3.7	6.5	6.6	6.6	6.6	6.6	1.4	1.5	6.6	6.6	6.6	597,242	597,242
<u>Total Price (Port of Morgan, MT)</u>		<u>1.44</u>	<u>1.52</u>	<u>1.76</u>	<u>1.34</u>	<u>1.25</u>	<u>1.42</u>	<u>1.54</u>	<u>1.61</u>	<u>1.84</u>	<u>1.84</u>	<u>1.85</u>	<u>1.83</u>		
Commodity Component		1.14	1.23	1.25	1.07	1.03	1.21	1.29	1.38	1.62	1.72	1.69	1.64		
Demand Component		0.30	0.29	0.51	0.27	0.22	0.21	0.25	0.23	0.22	0.12	0.16	0.19		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WESTCOAST GAS SERVICES INC. - N'WESTERN PUB. SERV.															
(Westcoast Gas)															
AVG Daily Quantity	0.9	1.0	0.9	1.0	1.0	1.0	1.0	1.0	0.8	0.9	1.0	0.9	1.0	86,572	86,572
<u>Total Price (Port of Morgan, MT)</u>		<u>1.46</u>	<u>1.56</u>	<u>1.83</u>	<u>1.45</u>	<u>1.42</u>	<u>1.66</u>	<u>1.67</u>	<u>1.89</u>	<u>1.98</u>	<u>2.05</u>	<u>1.85</u>	<u>2.06</u>		
Commodity Component		1.25	1.36	1.37	1.17	1.13	1.33	1.42	1.52	1.78	1.89	1.69	1.80		
Demand Component		0.21	0.20	0.46	0.28	0.29	0.33	0.25	0.37	0.20	0.16	0.16	0.26		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WESTCOAST GAS SERVICES INC. - WISCONSIN GAS CO.															
(Westcoast Gas)															
AVG Daily Quantity	2.4	1.4	2.4	2.4	2.4	2.4	2.4	2.4	2.1	2.4	2.4	2.4	2.4	222,120	222,120
<u>Total Price (Port of Morgan, MT)</u>		<u>1.58</u>	<u>1.67</u>	<u>1.87</u>	<u>1.44</u>	<u>1.35</u>	<u>1.54</u>	<u>1.64</u>	<u>1.76</u>	<u>1.96</u>	<u>1.98</u>	<u>1.79</u>	<u>1.89</u>		
Commodity Component		1.23	1.33	1.34	1.15	1.11	1.30	1.39	1.49	1.74	1.85	1.66	1.76		
Demand Component		0.35	0.34	0.53	0.29	0.24	0.24	0.25	0.27	0.22	0.13	0.13	0.13		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Midwest Power Systems Inc. and Iowa-Illinois Gas and Electric Company became known as MidAmerican Energy Company as a result of the merger between Midwest Resources Inc., Midwest Power Systems Inc., and Iowa-Illinois Gas and Electric Company.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 04/01/95 - 03/31/96*

Long-Term Importer	Auth. Vols.	1995 Apr.	1995 May.	1995 Jun.	1995 Jul.	1995 Aug.	1995 Sep.	1995 Oct.	1995 Nov.	1995 Dec.	1996 Jan.	1996 Feb.	1996 Mar.	1Q96 TOTAL Mcf	YTD TOTAL Mcf
WISCONSIN ELECTRIC POWER CO. (GAS OPS) (1)															
(Progas Limited)															
AVG Daily Quantity	10.7	10.7	10.7	10.7	10.0	10.6	10.7	10.7	10.5	10.9	10.7	10.7	10.7	973,792	973,792
<u>Total Price (Noyes, Minnesota)</u>		<u>1.68</u>	<u>1.80</u>	<u>1.85</u>	<u>1.64</u>	<u>1.61</u>	<u>1.74</u>	<u>1.81</u>	<u>1.88</u>	<u>2.21</u>	<u>2.82</u>	<u>2.10</u>	<u>2.50</u>		
Commodity Component		1.11	1.23	1.26	1.05	0.94	1.16	1.25	1.37	1.73	2.33	1.74	2.01		
Demand Component		0.55	0.55	0.56	0.57	0.57	0.56	0.54	0.49	0.45	0.46	0.32	0.46		
Reservation Fee Component		0.02	0.02	0.03	0.02	0.10	0.02	0.02	0.02	0.03	0.03	0.04	0.03		
WISCONSIN ELECTRIC POWER CO. (GAS OPS) (2)															
(TCGS Ltd.)															
AVG Daily Quantity	26.5	26.3	26.3	26.3	24.7	26.0	26.2	26.3	26.5	26.2	26.4	26.3	26.3	2,392,065	2,392,065
<u>Total Price (Noyes, Minnesota)</u>		<u>1.72</u>	<u>1.83</u>	<u>1.90</u>	<u>1.74</u>	<u>1.61</u>	<u>1.80</u>	<u>1.86</u>	<u>1.97</u>	<u>2.26</u>	<u>2.80</u>	<u>2.31</u>	<u>2.55</u>		
Commodity Component		1.22	1.32	1.35	1.17	1.08	1.26	1.34	1.44	1.75	2.27	1.77	2.00		
Demand Component		0.46	0.47	0.51	0.53	0.50	0.50	0.48	0.49	0.46	0.46	0.49	0.49		
Reservation Fee Component		0.04	0.04	0.04	0.04	0.03	0.04	0.04	0.04	0.05	0.07	0.05	0.06		
WISCONSIN FUEL & LIGHT COMPANY															
(Progas Limited)															
AVG Daily Quantity	3.0	3.0	3.0	3.0	2.8	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	272,553	272,553
<u>Total Price (Noyes, Minnesota)</u>		<u>1.64</u>	<u>1.77</u>	<u>1.81</u>	<u>1.62</u>	<u>1.50</u>	<u>1.70</u>	<u>1.77</u>	<u>1.82</u>	<u>2.13</u>	<u>2.69</u>	<u>2.19</u>	<u>2.40</u>		
Commodity Component		1.07	1.20	1.23	1.03	0.92	1.12	1.21	1.32	1.65	2.20	1.68	1.92		
Demand Component		0.55	0.55	0.56	0.57	0.57	0.56	0.54	0.48	0.46	0.46	0.48	0.45		
Reservation Fee Component		0.02	0.02	0.02	0.02	0.01	0.02	0.02	0.02	0.02	0.03	0.03	0.03		
WISCONSIN FUEL & LIGHT COMPANY															
(TCGS Ltd.)															
AVG Daily Quantity	7.4	7.3	7.3	6.5	6.3	7.3	6.8	7.3	7.2	7.4	7.4	7.3	7.3	666,692	666,692
<u>Total Price (Noyes, Minnesota)</u>		<u>1.68</u>	<u>1.79</u>	<u>1.89</u>	<u>1.72</u>	<u>1.55</u>	<u>1.76</u>	<u>1.79</u>	<u>1.92</u>	<u>2.16</u>	<u>2.65</u>	<u>2.22</u>	<u>2.41</u>		
Commodity Component		1.18	1.28	1.31	1.14	1.05	1.22	1.29	1.40	1.68	2.16	1.71	1.92		
Demand Component		0.46	0.47	0.54	0.54	0.47	0.50	0.46	0.48	0.43	0.43	0.46	0.43		
Reservation Fee Component		0.04	0.04	0.04	0.04	0.03	0.04	0.04	0.04	0.05	0.06	0.05	0.06		
WISCONSIN GAS COMPANY															
(ProGas Limited (I))															
AVG Daily Quantity	6.6	6.5	6.5	3.0	6.1	2.7	5.8	6.5	6.5	6.5	6.5	6.5	6.5	591,129	591,129
<u>Total Price (Noyes, Minnesota)</u>		<u>1.69</u>	<u>1.81</u>	<u>2.53</u>	<u>1.65</u>	<u>2.14</u>	<u>1.90</u>	<u>1.82</u>	<u>1.88</u>	<u>2.22</u>	<u>2.82</u>	<u>2.26</u>	<u>2.50</u>		
Commodity Component		1.11	1.23	1.26	1.05	1.08	1.26	1.25	1.37	1.73	2.33	1.74	2.01		
Demand Component		0.56	0.56	1.23	0.58	1.03	0.63	0.55	0.49	0.46	0.46	0.49	0.46		
Reservation Fee Component		0.02	0.02	0.04	0.02	0.03	0.01	0.02	0.02	0.03	0.03	0.03	0.03		

(1) In January 1996, Wisconsin Natural Gas Company became Wisconsin Electric Power Company - Gas Operations.

(2) In January 1996, Wisconsin Natural Gas Company became Wisconsin Electric Power Company - Gas Operations.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 04/01/95 - 03/31/96*

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	1995 <u>Apr.</u>	1995 <u>May.</u>	1995 <u>Jun.</u>	1995 <u>Jul.</u>	1995 <u>Aug.</u>	1995 <u>Sep.</u>	1995 <u>Oct.</u>	1995 <u>Nov.</u>	1995 <u>Dec.</u>	1996 <u>Jan.</u>	1996 <u>Feb.</u>	1996 <u>Mar.</u>	<u>1Q96</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
YANKEE GAS SERVICES CO. (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	28.7	28.7	28.7	28.7	27.0	28.6	28.7	28.7	28.7	28.7	28.7	28.7	28.7	2,611,493	2,611,493
<u>Total Price (Waddington, NY)</u>		<u>2.05</u>	<u>2.12</u>	<u>2.18</u>	<u>2.09</u>	<u>1.97</u>	<u>2.04</u>	<u>2.11</u>	<u>2.35</u>	<u>2.63</u>	<u>3.07</u>	<u>3.17</u>	<u>2.98</u>		
Commodity Component		1.15	1.16	1.21	1.14	1.00	1.09	1.15	1.39	1.69	2.14	2.25	2.05		
Demand Component		0.90	0.96	0.97	0.95	0.97	0.95	0.96	0.96	0.94	0.93	0.92	0.93		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
YANKEE GAS SERVICES CO. (Alberta NE Gas (TCGS Ltd. 2))															
AVG Daily Quantity	11.3	11.3	11.3	11.3	11.3	11.3	11.3	11.3	11.3	11.3	11.3	11.3	11.3	1,023,750	1,023,750
<u>Total Price (Waddington, NY)</u>		<u>2.05</u>	<u>2.12</u>	<u>2.18</u>	<u>2.09</u>	<u>1.97</u>	<u>2.04</u>	<u>2.11</u>	<u>2.35</u>	<u>2.63</u>	<u>3.07</u>	<u>3.17</u>	<u>2.98</u>		
Commodity Component		1.15	1.16	1.21	1.14	1.00	1.09	1.15	1.39	1.69	2.14	2.25	2.05		
Demand Component		0.90	0.96	0.97	0.95	0.97	0.95	0.96	0.96	0.94	0.93	0.92	0.93		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
YANKEE GAS SERVICES CO. (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	9.9	9.9	9.9	9.9	9.5	9.8	9.9	9.9	9.9	9.9	9.9	9.9	9.9	900,900	900,900
<u>Total Price (Waddington, NY)</u>		<u>2.05</u>	<u>2.11</u>	<u>2.18</u>	<u>1.98</u>	<u>1.98</u>	<u>2.04</u>	<u>2.12</u>	<u>2.26</u>	<u>2.53</u>	<u>2.96</u>	<u>3.05</u>	<u>2.87</u>		
Commodity Component		1.06	1.07	1.13	0.91	0.91	1.00	1.07	1.27	1.55	1.99	2.09	1.91		
Demand Component		0.99	1.04	1.05	1.07	1.07	1.04	1.05	0.99	0.98	0.97	0.96	0.96		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
YANKEE GAS SERVICES CO. (Alberta Northeast Gas (Producers Marketing))															
AVG Daily Quantity	5.2	5.2	5.2	5.2	5.0	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	475,202	475,202
<u>Total Price (Waddington, NY)</u>		<u>2.05</u>	<u>2.11</u>	<u>2.18</u>	<u>2.09</u>	<u>1.97</u>	<u>1.97</u>	<u>2.12</u>	<u>2.35</u>	<u>2.63</u>	<u>3.07</u>	<u>3.17</u>	<u>2.99</u>		
Commodity Component		1.15	1.16	1.22	1.15	1.01	1.01	1.17	1.40	1.69	2.14	2.25	2.06		
Demand Component		0.90	0.95	0.96	0.94	0.96	0.96	0.95	0.95	0.94	0.93	0.92	0.93		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
<u>Total Mcf</u>														<u>366,700,108</u>	<u>366,700,108</u>