

SUMMARY

The Office of Natural Gas Regulatory Activities prepares quarterly reports showing natural gas import and export activity. Companies are required, as a condition of their authorizations, to file quarterly reports. This report is for the third quarter of 2005 (July through September).

Attachment A shows the percentage of takes to maximum firm contract levels and the weighted average per unit price for each of the long-term importers during the 5 most recent quarters.

Attachment B shows volumes and prices of gas purchased by long-term importers and exporters during the past 12 months.

Attachment C shows volume and price data for gas imported on a short-term/spot market basis.

Attachment D shows the gas exported on a short-term/spot market basis to Canada and Mexico.

Third Quarter Highlights: Changes in activity compared to the third quarter of 2004 (Bcf).

Canadian Imports	960.8	up 5.8%
LNG Imports	148.6	down 22.4%
Mexican Imports	1.3	up from 0.0
Total Imports	1,110.7	up 1%
Canadian Exports	53.3	down 29.4%
Mexican Exports	78.9	down 31.6%
LNG Exports (Japan)	18.6	same
Total Exports	150.8	down 28%

Puerto Rican Imports	8.4	up 15%
----------------------	-----	--------

The Puerto Rican imports are shown in the tables above and on the next page, and in Attachment B-1. These imports are not reflected in any of the totals found on this page, as the summaries are only for trade pertaining to the continental U.S.

During the third quarter, 6 importers of LNG (BG LNG Services, LLC.; BP Energy Company; Distrigas Corporation; Excelerate Energy L.P.; Shell NA LNG, LLC; and Statoil Natural Gas, LLC) brought in 54 cargoes from four countries (Algeria, Egypt, Nigeria and Trinidad), totaling 148.6 Bcf. This compares to 71 cargoes and 191.6 Bcf in the third quarter of 2004, and 56 cargoes and 156.6 Bcf last quarter.

Third Quarter Data: Natural gas imports under all long-term contracts totaled 164.9 Bcf, compared to 198.2 Bcf in the third quarter 2004. **Long-term Canadian imports** decreased 19.3 percent (110.6 v. 137.1 Bcf). The average price of this gas was \$7.74 per MMBtu, compared to \$5.37 in the third quarter of 2004 and \$6.54 last quarter. **Long-term LNG imports** decreased 6.7 percent compared to the third quarter 2004 (54.2 v. 58.1 Bcf). Under long-term contracts, Distrigas imported 22.9 Bcf from Trinidad at an average

price of \$5.75 per MMBtu. BG LNG imported 31.4 Bcf from Trinidad at \$8.33 per MMBtu.

During the third quarter, 104 companies used **short-term authorizations to import** 945.8 Bcf, which is 4.9 percent more than the third quarter of 2004 (901.6 Bcf). Of this total, 850.2 Bcf was **imported from Canada** at \$7.90 per MMBtu, compared to 771.1 Bcf at \$5.34 in the third quarter 2004, and 742.2 Bcf at \$6.49 in the previous quarter. **Imports from Mexico** totaled 1.3 Bcf at \$9.32 per MMBtu, compared to 0.3 Bcf at \$6.32 last quarter. **Short-term LNG imports** totaled 94.4 Bcf for the quarter, compared to 133.6 Bcf in the third quarter of 2004 and 104.8 Bcf last quarter. See the table on the following page for more details.

Short-term imports from Canada by point of entry:

Point of Entry	% of Imports	Wt. Avg. \$
Port of Morgan, MT	22	\$7.48
Eastport, ID	17	\$6.92
Sherwood, ND	17	\$8.01
Niagara Falls, NY	10	\$9.01
Noyes, MN	10	\$8.10
Sumas, WA	9	\$7.11
Waddington, NY	6	\$8.98
Calais, ME	5	\$9.12
Other	4	\$9.27

In addition, 27 **short-term export** authorizations were used, exporting a total of 132.2 Bcf. Fourteen companies exported 53.3 Bcf to Canada at an average price of \$8.20 per MMBtu; 13 companies exported 78.9 Bcf to Mexico at \$8.51 per MMBtu. Finally, 18.6 Bcf of **LNG was exported to Japan** at \$5.90 (delivered).

Year to Date Data: Comparing the first nine months of 2005 with those of 2004, total gas imports increased 2.4 percent (3,282.0 v. 3,204.0 Bcf) and total gas exports decreased 4.7 percent (594.8 v. 624.4 Bcf). Canadian imports increased 4.2 percent (2,817.7 v. 2,704.6 Bcf); and LNG imports decreased 7.4 percent (462.4 v. 499.5 Bcf). Imports from Mexico totaled 1.9 Bcf compared to none in 2004 (and every quarter since the first quarter of 2002). Exports to Canada increased 4.6 percent (297.3 v. 284.2 Bcf) and exports to Mexico decreased 15.4 percent (249.1 v. 294.5 Bcf). LNG exports to Japan increased by 5.9 percent (48.4 v. 45.7 Bcf).

Please note that the data in this Report is subject to revision. Revisions occur when companies file late or corrected data after the Report has been published. The Quarterly Report is available on the Fossil Energy Web Site at <http://www.fe.doe.gov> (click on Natural Gas Regulation). Any questions or comments about this report should be directed to Yvonne Caudillo at (202) 586-4587 or by E-mail at yvonne.caudillo@hq.doe.gov.

SHORT-TERM LNG IMPORTS 3rd QUARTER 2005

IMPORTER	COUNTRY OF ORIGIN	VOLUME (Bcf)	WEIGHTED AVG. PRICE (\$/MMBtu)
BG LNG	Algeria	9.2	\$7.04
BG LNG	Egypt	22.2	\$9.04
BP ENERGY	Trinidad	17.3	\$7.96
DISTRIGAS	Trinidad	14.4	\$5.94
EXCELERATE ENERGY L.P.	Nigeria	2.6	\$10.01
SHELL	Egypt	5.9	\$8.35
SHELL	Trinidad	11.8	\$7.68
STATOIL	Algeria	6.0	\$8.55
STATOIL	Trinidad	5.0	\$8.39
TOTAL		94.4	\$7.92