

## SUMMARY

The Office of Natural Gas & Petroleum Import & Export Activities prepares quarterly reports showing natural gas import and export activity. Companies are required, as a condition of their authorizations, to file quarterly reports. This report is for the second quarter of 2007 (April through June).

Attachment A shows the percentage of takes to maximum firm contract levels and the weighted average per unit price for each of the long-term importers during the 5 most recent quarters.

Attachment B shows volumes and prices of gas purchased by long-term importers and exporters during the past 12 months.

Attachment C shows volume and price data for gas imported on a short-term/spot market basis.

Attachment D shows the gas exported on a short-term/spot market basis to Canada and Mexico.

**Second Quarter Highlights:** Changes in activity compared to the second quarter of 2006 (Bcf).

Canadian Imports	871.7	up 1.1%
LNG Imports	279.6	up 48.9%
Mexican Imports	15.8	up from 0.2 Bcf
<b>Total Imports</b>	<b>1167.2</b>	<b>up 11.2%</b>
Canadian Exports	94.8	up 58.0%
Mexican Exports	65.1	down 32.7%
LNG Exports (Japan)	10.4	down 37.7%
<b>Total Exports</b>	<b>170.4</b>	<b>down 1.7%</b>

Puerto Rican Imports	5.8	same
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The Puerto Rican imports are shown in the table above, on the following page, and in Attachment B-1. These imports are not reflected in any of the totals found on this page, as the summaries are only for trade pertaining to the continental U.S.

During the second quarter, 6 importers of LNG (BG LNG Services, LLC.; BP Energy Company; Distrigas Corporation; Excelerate Energy L.P.; Shell NA LNG, LLC; and Statoil Natural Gas, LLC) brought in 97 cargoes from 6 countries (Algeria, Egypt, Equatorial Guinea, Nigeria, Qatar, and Trinidad), totaling 279.6 Bcf. This compares to 67 cargoes and 187.8 Bcf in the second quarter of 2006, and 67 cargoes and 184.4 Bcf last quarter.

**Second Quarter Data: Natural gas imports under all long-term contracts** totaled 177.3 Bcf, compared to 154.3 Bcf in the second quarter 2006. **Long-term Canadian imports** decreased 30.7 percent (50.8 v. 73.3 Bcf). The average price of this gas was \$7.18 per MMBtu, compared to \$6.56 in the second quarter of 2006 and \$6.74 last quarter. **Long-term LNG imports** increased 56.2 percent compared to the second quarter 2006 (126.5 v. 81.0 Bcf). Under long-term contracts, Distrigas imported 25.8 Bcf from Trinidad at an average price of \$6.09 per MMBtu. BG LNG imported 35.7 Bcf from Nigeria at \$6.71 per MMBtu;

35.2 Bcf from Egypt at \$7.15 per MMBtu; 26.9 Bcf from Trinidad at \$7.20 per MMBtu; and 2.9 Bcf from Equatorial Guinea at \$7.00 per MMBtu.

During the second quarter, 118 companies used **short-term authorizations to import** 989.9 Bcf, which is 10.5 percent more than the second quarter of 2006 (895.5 Bcf). Of this total, 820.9 Bcf was **imported from Canada** at \$7.19 per MMBtu, compared to 788.5 Bcf at \$6.11 in the second quarter of 2006, and 925.4 Bcf at \$6.98 in the previous quarter. **Imports from Mexico** totaled 15.8 Bcf at \$7.06 per MMBtu, compared to 0.2 Bcf at \$5.59 in the second quarter of 2006 and 17.9 Bcf at \$6.61 in the previous quarter. **Short-term LNG imports** totaled 153.1 Bcf for the quarter, compared to 106.7 Bcf in the second quarter of 2006 and 93.2 Bcf last quarter. See the table on the following page for more details.

Short-term imports from Canada by point of entry:

Point of Entry	% of Imports	Wt. Avg. \$
Port of Morgan, MT	21	\$6.98
Eastport, ID	18	\$6.72
Sherwood, ND	16	\$7.12
Noyes, MN	11	\$7.11
Waddington, NY	10	\$7.78
Niagara Falls, NY	10	\$7.92
Sumas, WA	6	\$6.75
Calais, ME	3	\$7.94
Grand Island, NY	2	\$7.86
Other	3	\$7.50

In addition, 39 **short-term export** authorizations were used, exporting a total of 160.0 Bcf. 25 companies exported 94.8 Bcf to Canada at an average price of \$7.58 per MMBtu; 14 companies exported 65.1 Bcf to Mexico at \$7.20. Finally, 10.4 Bcf of **LNG was exported to Japan** at \$5.67 (delivered).

**Year to Date Data:** Comparing the second quarter of 2007 with the second of 2006, total gas imports increased 12.3 percent (2358.3 v. 2099.6 Bcf) and total gas exports increased 4.4 percent (373.1 v. 357.3 Bcf). Canadian imports increased 3.5 percent (1860.5 v. 1797.7 Bcf); and LNG imports increased 55.1 percent (464.0 v. 299.2 Bcf). Imports from Mexico increased more than tenfold (33.8 v. 2.7 Bcf). Exports to Canada increased 37.6 percent (223.1 v. 162.1 Bcf) and exports to Mexico decreased 22.8 percent (124.9 v. 161.8 Bcf). LNG exports to Japan decreased 25.1 percent (25.0 v. 33.4 Bcf).

Please note that the data in this Report is subject to revision. Revisions occur when companies file late or corrected data after the Report has been published. The Quarterly Report is available on the Fossil Energy Web Site at <http://www.fe.doe.gov> (click on Natural Gas Regulation). Any questions or comments about this report should be directed to Yvonne Caudillo at (202) 586-4587 or by E-mail at [yvonne.caudillo@hq.doe.gov](mailto:yvonne.caudillo@hq.doe.gov).

**SHORT-TERM LNG IMPORTS 2nd Quarter 2007**

<b>IMPORTER</b>	<b>COUNTRY OF ORIGIN</b>	<b>VOLUME (Bcf)</b>	<b>WEIGHTED AVG. PRICE (\$/MMBtu)</b>
BG LNG	Algeria	51.7	\$6.45
BG LNG	Qatar	6.1	\$5.63
BG LNG	Trinidad	24.4	\$6.78
BP ENERGY	Trinidad	13.6	\$7.91
DISTRIGAS	Trinidad	19.5	\$7.32
EXCELERATE	Nigeria	5.4	\$7.46
EXCELERATE	Qatar	2.9	\$8.72
SHELL	Algeria	3.2	\$7.26
SHELL	Egypt	2.7	\$7.26
SHELL	Nigeria	3.2	\$7.21
SHELL	Trinidad	6.0	\$7.22
STATOIL	Algeria	5.6	\$7.54
STATOIL	Egypt	6.0	\$7.54
STATOIL	Trinidad	2.9	\$7.51
<b>TOTAL</b>		<b>153.1</b>	<b>\$6.97</b>

**NATURAL GAS IMPORTS**  
**Volumes and Weighted Average Prices**  
**By Point of Entry and Type of Authorization**  
**(4/1/2007 - 6/30/2007)**

<u>POINT OF ENTRY</u>	<u>VOLUME</u> <u>(MMCF)</u>	<u>WEIGHTED</u> <u>AVERAGE</u> <u>PRICE</u> <u>(\$/MMBTU)</u>
<b>LONG-TERM AUTHORIZATIONS</b>		
Calais, Maine	900.87	10.68
Champlain, New York	2,862.65	4.94
Eastport, Idaho	7,060.80	4.93
Elba Island, Georgia	44,350.64	7.19*
Everett, Massachusetts	25,790.75	6.09*
Grand Island, New York	86.28	7.48
Highgate Springs, Vermont	561.53	9.40
Lake Charles, Louisiana	56,378.51	6.86*
Niagara Falls, New York	10,972.90	7.69
Noyes, Minnesota	6,230.88	6.84
Ponce, Puerto Rico	5,847.30	6.00*
Port of Morgan, Montana	1,334.15	7.06
Portal, North Dakota	1.01	10.94
Sumas, Washington	5,778.07	6.98
Sweetgrass, Montana	395.00	6.44
Waddington, New York	14,645.52	8.29
<b>TOTAL LONG-TERM IMPORTS</b>	<b>183,196.85</b>	<b>6.89</b>
<b>SHORT-TERM AUTHORIZATIONS</b>		
Alamo, Texas	7,237.85	7.08
Babb, Montana	2,976.72	6.60
Calais, Maine	26,742.15	7.94
Champlain, New York	44.78	8.78
Cove Point, Maryland	43,210.48	7.55*
Detroit, Michigan	80.52	8.13
Eastport, Idaho	149,026.17	6.72
Elba Island, Georgia	2,334.76	7.05*
Everett, Massachusetts	19,511.90	7.32*
Grand Island, New York	16,390.39	7.86
Gulf Gateway Energy Bridge	8,292.95	7.90*
Hidalgo, Texas	1,540.28	6.72
Highgate Springs, Vermont	1,831.18	8.42
Lake Charles, Louisiana	79,778.57	6.47*
Massena, New York	1,280.39	7.23
McAllen, Texas	7,060.27	7.11
Niagara Falls, New York	80,559.33	7.92
Noyes, Minnesota	91,124.86	7.11
Pittsburg, New Hampshire	10,561.39	7.90
Port of Del Bonita, Montana	39.20	6.96
Port of Morgan, Montana	171,684.70	6.98
Sherwood, North Dakota	136,470.10	7.12
St. Clair, Michigan	1,134.17	7.69
Sumas, Washington	47,221.77	6.75
Waddington, New York	80,303.92	7.78
Warroad, Minnesota	1,116.87	7.02
Whitlash, Montana	2,314.05	6.36
<b>TOTAL SHORT-TERM IMPORTS</b>	<b>989,869.71</b>	<b>7.16</b>

\* Average landed price

**Note:** Import figures in this table may vary slightly from sum of components in report due to independent rounding in calculations.

**Natural Gas Exports**  
**Volumes and Weighted Average Prices**  
**(4/1/2007 - 6/30/2007)**

Point of Exit	April		May		June	
	Volume (MMcf)	Weighted Average Price (\$ per MMBtu)	Volume (MMcf)	Weighted Average Price (\$ per MMBtu)	Volume (MMcf)	Weighted Average Price (\$ per MMBtu)
Alamo, Texas	0.00	\$0.00	355.93	\$7.62	258.31	\$7.68
Calexico, California	367.12	\$6.86	416.15	\$7.48	427.19	\$7.64
Clint, Texas	5,310.34	\$7.21	7,009.22	\$7.39	7,441.22	\$7.30
Detroit, Michigan	1,656.80	\$7.19	2,970.96	\$7.34	1,089.78	\$7.09
Douglas, Arizona	1,654.77	\$7.34	1,571.22	\$7.22	1,483.42	\$7.50
Eagle Pass, Texas	181.86	\$7.16	195.07	\$7.59	179.00	\$7.75
El Paso, Texas	559.86	\$7.28	528.46	\$7.48	498.32	\$7.39
Havre, Montana	1,613.55	\$6.56	1,601.27	\$6.71	1,582.21	\$6.39
Kenai, Alaska (LNG)	3,501.74	\$5.79	3,568.13	\$5.57	3,342.30	\$5.65
Marysville, Michigan	333.07	\$7.86	709.28	\$6.66	145.00	\$7.38
Nogales, Arizona (LNG)	5.79	\$6.70	9.28	\$7.44	8.79	\$8.61
Ogilby, California	4,277.55	\$6.50	6,935.04	\$6.92	8,329.60	\$6.42
Otay Mesa, California (LNG)	7.10	\$12.74	8.67	\$13.38	5.60	\$13.61
Rio Bravo, Texas	2,529.39	\$7.63	5,492.09	\$7.69	5,451.29	\$7.49
Roma, Texas	592.60	\$7.65	1,357.00	\$7.79	1,687.01	\$7.80
Sault Ste. Marie, Michigan	150.00	\$7.82	155.00	\$7.91	155.00	\$7.50
St. Clair, Michigan	27,354.78	\$7.69	29,514.90	\$7.69	25,069.15	\$7.63
Sumas, Washington	598.50	\$6.79	19.04	\$6.74	99.60	\$6.86
<b>TOTAL</b>	<b>50,694.82</b>	<b>\$7.32</b>	<b>62,416.71</b>	<b>\$7.38</b>	<b>57,252.79</b>	<b>\$7.24</b>