

UNITED STATES OF AMERICA

DEPARTMENT OF ENERGY

OFFICE OF FOSSIL ENERGY

TWIN EAGLE RESOURCE MANAGEMENT CANADA, LLC

) DOCKET NO. 13-91-NG
)

ORDER GRANTING BLANKET AUTHORIZATION TO
IMPORT AND EXPORT NATURAL GAS FROM AND TO CANADA
AND TO EXPORT NATURAL GAS TO MEXICO

DOE/FE ORDER NO. 3318

JULY 25, 2013

I. DESCRIPTION OF REQUEST

On July 23, 2013, Twin Eagle Resources Management Canada, LLC (TERMC) filed an application with the Office of Fossil Energy (FE) of the Department of Energy (DOE) under section 3 of the Natural Gas Act (NGA)¹ for blanket authorization to import up to 500 billion cubic feet (Bcf) of natural gas from Canada, to export up to 150 Bcf of natural gas to Canada, and to export up to 8 Bcf of natural gas to Mexico. The applicant requests the authorization be granted for a two-year term beginning on August 4, 2013.² TERMC is a Texas limited liability company with its principal place of business in Calgary, Alberta, Canada.

II. FINDING

The application has been evaluated to determine if the proposed import and/or export arrangement meets the public interest requirement of section 3 of the NGA, as amended by section 201 of the Energy Policy Act of 1992 (Pub. L. 102-486). Under section 3(c), the import and export of natural gas, including liquefied natural gas (LNG), from and to a nation with which there is in effect a free trade agreement requiring national treatment for trade in natural gas and the import of LNG from other international sources are deemed to be consistent with the public interest and applications for such imports or exports must be granted without modification or delay. The authorization sought by TERMC to import and export natural gas from and to Canada, and to export natural gas to Mexico, nations with which free trade agreements are in effect, meets the section 3(c) criterion and, therefore, is consistent with the public interest. This Order authorizes transactions with terms of no longer than two years.

¹ The authority to regulate the imports and exports of natural gas, including liquefied natural gas, under section 3 of the NGA (15 U.S.C. §717b) has been delegated to the Assistant Secretary for FE in Redelegation Order No. 00-002.04E issued on April 29, 2011.

² TERMC's blanket authorization to import and export natural gas from and to Canada, to import LNG from Canada by truck, and to export LNG to Canada by vessel granted in DOE/FE Order No. 2994 on August 4, 2011, extends through August 3, 2013.

ORDER

Pursuant to section 3 of the NGA, it is ordered that:

A. TERMC is authorized to import up to 500 Bcf of natural gas from Canada, to export up to 150 Bcf of natural gas to Canada, and to export up to 8 Bcf of natural gas to Mexico pursuant to transactions that have terms of no longer than two years. This authorization shall be effective for a two-year term beginning on August 4, 2013, and extending through August 3, 2015.

B. This natural gas may be imported and exported at any point on the borders between the United States and Canada. This natural gas may be exported at any point on the borders between the United States and Mexico.

C. **Monthly Reports:** With respect to the natural gas imports and/or exports authorized by this Order, TERMC shall file with the Office of Oil & Gas Global Security & Supply, within 30 days following the last day of each calendar month, a report indicating whether imports or exports of natural gas have been made. Monthly reports must be filed whether or not initial deliveries have begun. If no imports and/or exports have been made, a report of “no activity” for that month must be filed. If imports and/or exports of natural gas have occurred, the report must give the following details: (1) for imports, the country of origin; (2) for exports, the country of destination; (3) the point(s) of entry and exit; (4) the volume in thousand cubic feet (Mcf); (5) the average purchase price of gas per million British thermal units (MMBtu) at the international border; (6) the name of the supplier(s); (7) the name of the U.S. transporter(s); (8) the estimated or actual duration of the supply agreement(s); and (9) for imports, the geographic markets(s) served (list State(s), U.S. Census Region(s), or general U.S. geographic area(s)).

(Approved by the Office of Management and Budget under OMB Control No. 1901-0294)

D. The first monthly report required by this Order is due not later than September 30, 2013, and should cover the reporting period from August 4, 2013, through August 31, 2013.

E. All monthly report filings shall be made to U.S. Department of Energy (FE-34), Office of Fossil Energy, Office of Oil and Gas Global Security and Supply, P.O. Box 44375, Washington, D.C. 20026-4375, Attention: Natural Gas Reports. Alternatively, reports may be e-mailed to ngreports@hq.doe.gov, or may be faxed to Natural Gas Reports at (202) 586-6050.

Issued in Washington, D.C., on July 25, 2013.

A handwritten signature in black ink, appearing to read "John A. Anderson", written over a horizontal line.

John A. Anderson
Manager, Natural Gas Regulatory Activities
Office of Oil and Gas Global Security and Supply
Office of Fossil Energy