

September 26, 2013

Mr. John Anderson
Manager, Natural Gas Regulatory Activities
U.S. Department of Energy - (FE-34)
Office of Fossil Energy
Office of Natural Gas Regulatory Activities
P.O. Box 44375
Washington, DC 20026-4375

Attention: Natural Gas Reports, Office of Natural Gas Regulatory Activities

Re: *Golden Pass Products LLC*, FE Docket No. I2-88-LNG:
Semiannual Status Report on Planned Liquefaction Facility Project

Dear Mr. Anderson:

On September 27, 2012, the Department of Energy/Office of Fossil Energy (“DOE/FE”) issued *Golden Pass Products LLC*, DOE/FE Order No. 3147 in FE Docket No. 12-88-LNG, granting long-term multi-contract authorization to Golden Pass Products LLC (“GPP”) for the exportation of Liquefied Natural Gas (“LNG”), by vessel from the planned GPP export terminal facilities, to Free Trade Agreement nations. Ordering Paragraph (J) of Order No. 3147 requires GPP to file semi-annual status reports on April 1 and October 1 of each year describing the progress of the planned liquefaction facility. In compliance with ordering paragraph (J), GPP is providing this status report to update its previous report filed with DOE/FE on April 1, 2013.

GPP’s proposed LNG export project includes the construction and operation by GPP of facilities necessary to add natural gas processing, liquefaction and export capability at the existing GPLNG terminal. The export project also includes modifications and additional compression on the existing interstate pipeline owned and operated by Golden Pass Pipeline LLC, (“GPPL”). The pipeline extends from the terminal for approximately 69 miles to a terminus at Starks, Louisiana.

The construction and operation of the GPP Export Project terminal and pipeline facilities is subject to the jurisdiction of the Federal Energy Regulatory Commission (“FERC”) under Sections 3(e) and 7(c) of the Natural Gas Act (“NGA”), 15 U.S.C. §§ 717b(e) and 717f(c) (2012). GPP and GPPL (collectively “Golden Pass”) filed a request on May 16, 2013, with the FERC in Docket No PF13-14-000 to participate in the FERC’s NEPA Pre-Filing Review Process for the GPP Export Project. The FERC issued a letter order on May 30, 2013 approving Golden

Pass' request to initiate pre-filing review. The timetable established in that process contemplates the filing of formal applications with the FERC in June, 2014.

Development of the GPP Export Project facilities is proceeding in accordance with the established timetable. In August, 2013, GPP awarded Pre-FEED (Front End Engineering and Design) contracts for both the terminal and pipeline facilities. In addition, since the issuance of FERC's approval for the pre-filing review process, Golden Pass has actively participated with the FERC Staff and its third-party environmental contractor in the development of the necessary environmental resource reports, continues to engage the various Federal and state permitting agencies, recently conducted three open houses with the landowners and stakeholders and is currently performing engineering design work for both the liquefaction and pipeline facilities.

Based on the work completed and the consultations held to date, the FERC issued a Notice of Intent on September 19, 2013, in Docket No. PF13-14-000 to issue an Environmental Assessment for the GPP Export Project. The FERC proposes to conduct two scoping meetings on October 2 and October 3, respectively, to gage stakeholder and landowner interests and further develop the record in this proceeding.

GPP also has pending before DOE/FE an application in Docket No. FE12-156-LNG, filed October 26, 2012, to export LNG to non-Free Trade Agreement ("NFTA") countries. In May, 2013, GPP announced that its shareholders' affiliates Qatar Petroleum International and Exxon Mobil Corporation had signed a Commercial Framework Agreement for the proposed GPP Export Project. This arrangement establishes a commercial framework to sell up to the full export quantity of the GPP terminal, 15.6 million metric tons annually ("MTA"), and provide shipping and sales opportunities to existing and new markets, including leveraging the sponsors' long-term arrangements for international imports via the United Kingdom's South Hook facility. GPP has not entered into long-term export contracts. GPP continues to explore commercial opportunities for the Project.

GPP anticipates becoming operational between 2018-20. Project timing is dependent upon, among other things, timely authorization of GPP's application to export LNG to NFTA countries, as well as the necessary FERC authorizations. The project remains subject to final shareholder approvals.

Respectfully submitted,



Eric W. Pletcher

EWP/lwh