

Natural Gas Monthly

January 2012

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Natural Gas Publications and Databases Available Electronically

All of the natural gas publications are available electronically on the EIA website. Certain natural gas data are also provided in database formats on the web site. The table below is a guide to the major natural gas products. These products are available at: <http://www.eia.gov/naturalgas>

Product	Format	Contents
<u>Publications</u>		
<u>Weekly Natural Gas Storage Report</u>	HTML	Weekly estimates of natural gas in underground storage for the Lower 48 United States and three regions of the United States
<u>Natural Gas Weekly Update</u>	HTML	Analysis of current price, supply and storage data
<u>Natural Gas Monthly</u>	PDF, HTML, XLS, CSV	Monthly supply, disposition, and price data
<u>Natural Gas Annual</u>	PDF, HTML, XLS, CSV	Annual supply, disposition, and price data
<u>U.S. Crude Oil, Natural Gas and Natural Gas Liquids Reserves</u>	PDF, HTML	Proved reserves in the United States
<u>Oil and Gas Field Code Master List</u>	PDF	Listing of U.S. oil and gas field names
<u>Databases and Other Data Files</u>		
<u>Field Codes</u>	XLS, PDF	Oil and Gas Field Code Master List
<u>Company Level Data from Form EIA-176</u>	XLS	Company filings to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"
<u>Field Level Storage Data from Form EIA-191A</u>	XLS	Detailed annual data of storage capacity, field type, and maximum deliverability as of December 31 of the report year

PDF files are image files that can be viewed through Adobe Acrobat.

XLS (Excel) files are in spreadsheet format and are viewable and downloadable to the user's PC.

CSV files are comma-delimited text files that can also be viewed in a spreadsheet.

Contacts

The *Natural Gas Monthly* (NGM) is prepared in the Office of Oil, Gas, and Coal Supply Statistics, Energy Information Administration (EIA), U.S. Department of Energy (DOE), under the direction of James Kendell.

General inquiries about energy data can be directed to the National Energy Information Center via email at infoctr@eia.gov.

Specific questions about the information in this report may be directed to:

Natural Gas Production Jeffrey Little202/586-6284	Consumption and Consumer Prices Amy Sweeney 202/586-2627
Supplemental Gaseous Fuels Amy Sweeney202/586-2627	Wellhead Prices Jose Villar 202/586-9613
Imports and Exports Tu Tran202/586-2073	Underground Storage Jose Villar 202/586-9613

Other contributors to this report include Sharon Belcher, Bridgette Brown, Joseph Conklin, Eva Fleming, Michael Kopalek, Gary Long, Hafeez Rahman, and Jennifer Wade.

Quality

The Energy Information Administration is committed to quality products and service. To ensure that this report meets the highest standards, please forward your comments and suggestions about this publication to Vicki Spangler at (202-586-8555), or via email: Vicki.Spangler@eia.gov.

Preface

The *Natural Gas Monthly (NGM)* highlights activities, events, and analyses of interest to public and private sector organizations associated with the natural gas industry. Volume and price data are presented each month for natural gas production, distribution, consumption, and interstate pipeline activities. Producer-related activities and underground storage data are also reported.

The data in this publication are collected on surveys conducted by the EIA to fulfill its responsibilities for gathering and reporting energy data. Geographic coverage is the 50 States and the District of Columbia.

Explanatory Notes supplement the information found in tables of the report. A description of the data collection surveys that support the *NGM* is provided in the Data Sources section. A glossary of the terms used in this report is also provided to assist readers in understanding the data presented in this publication.

All natural gas volumes are reported at a pressure base of 14.73 pounds per square inch absolute (psia) and at 60 degrees Fahrenheit. Cubic feet are converted to cubic meters by applying a factor of 0.02831685.

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Highlights

This issue of the *Natural Gas Monthly* (NGM) contains State and national-level estimates of natural gas volume and price data through November 2011, although electric power prices are available through October 2011.

Recent analyses of the natural gas industry are available on the EIA web site, www.eia.gov, by clicking the "Natural Gas" link under the "Sources & Uses" tab. The two reports listed under "Regular Weekly Releases" along the right side of the natural gas page are updated regularly. These reports are:

- [Weekly Natural Gas Storage Report](#) -- a weekly report containing estimates of natural gas in underground storage for the United States and three regions of the United States released each Thursday at 10:30 a.m. at the EIA Web site,

except for certain weeks with Federal holidays. The report contains estimates of storage for the current and prior week and comparisons to previous periods. Links are provided to papers describing survey Form EIA-912, "Weekly Underground Natural Gas Storage Report," and the estimation methodology.

- [Natural Gas Weekly Update](#) -- a current analysis of the industry each week, including information on natural gas spot and futures prices and storage activities. This page also provides links to numerous other EIA sites dealing with natural gas.

Other natural gas data and analyses may be found through the "Natural Gas" section of EIA's web site.

Common Abbreviations Used in the *Natural Gas Monthly*

AGA	American Gas Association	GOM	Gulf of Mexico
Bcf	Billion cubic feet	LNG	Liquefied natural gas
DOE	U.S. Department of Energy	Mcf	Thousand cubic feet
EIA	Energy Information Administration, U.S. Department of Energy	MMcf	Million cubic feet
FERC	Federal Energy Regulatory Commission	Tcf	Trillion cubic feet

Table 1. Summary of Natural Gas Supply and Disposition in the United States, 2006-2011
(Billion Cubic Feet)

Year and Month	Gross Withdrawals	Marketed Production	Extraction Loss ^a	Dry Gas Production ^b	Supplemental Gaseous Fuels ^c	Net Imports	Net Storage Withdrawals ^d	Balancing Item ^e	Consumption ^f
2006 Total	23,535	19,410	906	18,504	66	3,462	-436	103	21,699
2007 Total	24,664	20,196	930	19,266	63	3,785	192	-203	23,104
2008 Total	25,636	21,112	953	20,159	61	3,021	34	2	23,277
2009									
January	2,252	1,870	88	1,782	6	244	719	-21	2,730
February	2,074	1,705	81	1,624	5	218	380	105	2,333
March	2,262	1,875	89	1,786	6	221	98	59	2,171
April	2,148	1,783	84	1,699	5	242	-257	52	1,741
May	2,190	1,843	87	1,756	6	189	-475	29	1,504
June	2,141	1,792	85	1,707	5	216	-393	-8	1,528
July	2,170	1,828	86	1,741	6	240	-345	16	1,658
August	2,193	1,842	87	1,755	6	258	-280	-2	1,736
September	2,089	1,734	82	1,652	5	223	-301	-5	1,575
October	2,197	1,815	86	1,729	5	195	-172	-91	1,667
November	2,144	1,758	83	1,674	5	198	-36	-65	1,776
December	2,196	1,802	85	1,717	5	234	707	-172	2,492
Total	26,057	21,648	1,024	20,624	65	2,679	-355	-103	22,910
2010									
January	2,224	1,838	88	1,750	5	291	822	-86	2,783
February	2,057	1,692	81	1,611	5	236	628	-24	2,456
March	2,296	1,884	90	1,794	5	219	34	65	2,117
April	2,187	1,810	86	1,723	5	223	-364	80	1,667
May	2,231	1,881	90	1,791	5	212	-416	-2	1,591
June	2,134	1,797	86	1,712	5	192	-326	41	1,624
July	2,221	1,908	91	1,817	6	243	-231	-35	1,800
August	2,241	1,924	92	1,832	6	221	-190	-15	1,853
September	2,251	1,874	89	1,785	5	202	-363	-16	1,612
October	2,343	1,942	93	1,849	6	199	-360	-54	1,639
November	2,266	1,882	90	1,792	5	150	77	-78	1,947
December	2,388	1,971	94	1,877	6	217	675	-89	2,685
Total	26,836	22,402	1,070	21,332	65	2,604	-13	-213	23,775
2011									
January	2,309	^E 1,972	85	^E 1,887	6	235	799	^R -48	^R 2,879
February	2,109	^E 1,752	73	^E 1,679	5	183	584	^R -9	^R 2,443
March	2,423	^E 2,020	91	^E 1,928	6	170	145	^R -18	^R 2,231
April	2,363	^E 1,979	88	^E 1,891	5	152	-212	^R -5	^R 1,830
May	2,420	^E 2,046	94	^E 1,953	3	139	-398	^R -28	^R 1,668
June	2,330	^E 1,977	89	^E 1,888	5	146	-340	^R -45	^R 1,653
July	2,344	^E 2,044	92	^E 1,952	5	179	-244	^R -11	1,880
August	2,371	^E 2,051	92	^E 1,959	5	168	-244	^R -10	^R 1,878
September	2,371	^E 2,005	88	^E 1,917	5	127	-398	^R -9	^R 1,641
October	^R 2,496	^{RE} 2,112	96	^{RE} 2,016	5	168	-385	^R -57	^R 1,747
November	2,481	^E 2,072	96	^E 1,976	6	119	-37	-40	2,023
2011 11-Month YTD..	26,017	^E 22,030	985	^E 21,045	55	1,784	-732	-280	21,872
2010 11-Month YTD..	24,449	20,431	976	19,455	59	2,387	-688	-124	21,090
2009 11-Month YTD..	23,861	19,845	939	18,907	60	2,445	-1,062	69	20,418

^a Monthly extraction loss is derived from sample data reported by gas processing plants on Form EIA-816, "Monthly Natural Gas Liquids Report."

^b Equal to marketed production minus extraction loss.

^c Supplemental gaseous fuels data are collected only on an annual basis except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

^d Monthly and annual data for 2006 through 2010 include underground storage and liquefied natural gas storage. Data for January 2011 forward include underground storage only. See Appendix A, Explanatory Note 5, for discussion of computation procedures.

^e Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item for 2006-2009 excludes net intransit deliveries. These net intransit deliveries were (in billion cubic feet): -9 for 2010; -14 for

2009; -31 for 2008; -6 for 2007; and 28 for 2006. See Appendix A, Explanatory Note 7, for full discussion.

^f Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 2.

^R Revised data.

^E Estimated data.

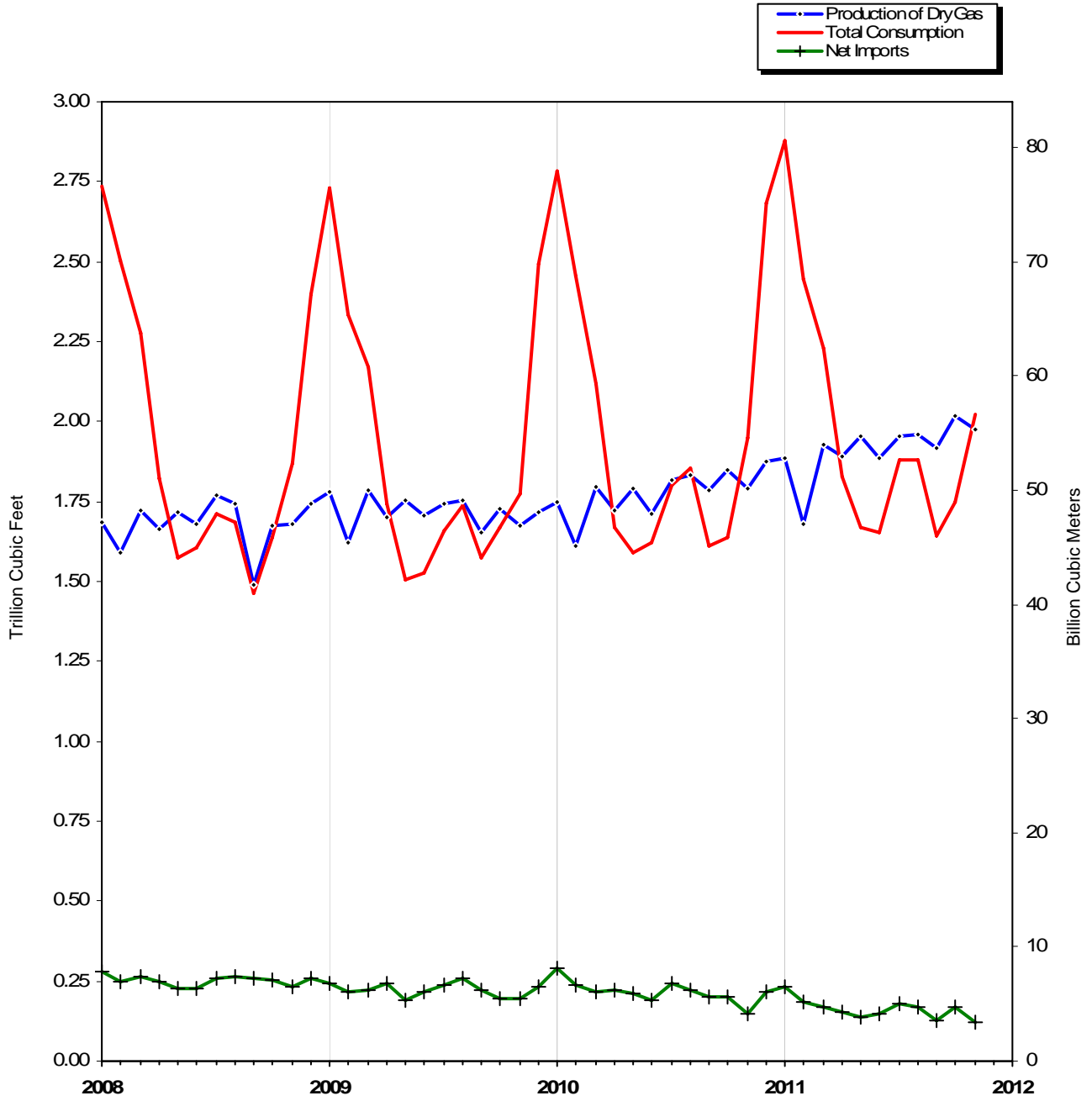
^{RE} Revised estimated data.

Notes: Data for 2006 through 2009 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 2006-2009: Energy Information Administration (EIA), *Natural Gas Annual 2010*. January 2010 through current month: EIA, Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-191M, "Monthly Underground Gas Storage Report"; EIA computations and estimates; and Office of Fossil Energy, "Natural Gas Imports and Exports." See Table 5 for detailed source notes for Marketed Production. See Appendix A, Notes 3 and 4, for discussion of computation and estimation procedures and revision policies.

Figure 1

Figure 1. Production, Consumption, and Net Imports of Natural Gas in the United States, 2008-2011



Source: Table 1.

Table 2. Natural Gas Consumption in the United States, 2006-2011
(Billion Cubic Feet)

Year and Month	Lease and Plant Fuel ^a	Pipeline and Distribution Use ^b	Delivered to Consumers					Total Consumption	
			Residential	Commercial	Industrial	Electric Power	Vehicle Fuel		Total
2006 Total	1,142	584	4,368	2,832	6,527	6,222	24	19,973	21,699
2007 Total	1,226	621	4,722	3,013	6,655	6,841	25	21,256	23,104
2008 Total	1,220	648	4,892	3,153	6,670	6,668	26	21,409	23,277
2009									
January	110	81	948	518	583	487	2	2,538	2,730
February	101	69	756	427	524	453	2	2,162	2,333
March	111	64	600	358	536	500	2	1,996	2,171
April	105	51	390	249	492	451	2	1,586	1,741
May	108	43	201	166	468	515	2	1,353	1,504
June	105	44	141	134	459	643	2	1,379	1,528
July	107	48	119	128	476	778	2	1,503	1,658
August	108	50	111	129	495	840	2	1,578	1,736
September	102	46	120	131	484	690	2	1,427	1,575
October	107	48	251	199	522	537	2	1,511	1,667
November	105	52	376	251	533	457	2	1,620	1,776
December	107	74	764	429	596	520	2	2,311	2,492
Total	1,275	670	4,779	3,119	6,167	6,873	27	20,965	22,910
2010									
January	106	80	934	499	616	546	3	2,597	2,783
February	98	70	796	441	570	480	2	2,288	2,456
March	109	60	580	337	572	457	3	1,948	2,117
April	104	46	313	215	514	471	3	1,516	1,667
May	107	44	198	161	519	560	3	1,440	1,591
June	102	45	134	130	504	706	3	1,476	1,624
July	107	50	111	120	512	897	3	1,643	1,800
August	108	52	107	127	514	943	3	1,694	1,853
September	107	45	117	133	511	697	3	1,460	1,612
October	112	45	202	185	522	570	3	1,482	1,639
November	108	55	447	287	551	497	3	1,784	1,947
December	114	76	848	467	613	564	3	2,495	2,685
Total	1,282	669	4,787	3,102	6,517	7,387	31	21,824	23,775
2011									
January	^{RE} E113	^E 81	971	529	640	542	^E 3	2,685	^R 2,879
February	^E 100	^E 69	774	435	581	482	^E 3	2,274	^R 2,443
March	^{RE} E116	^E 63	608	365	594	483	^E 3	2,053	^R 2,231
April	^{RE} E113	^E 51	348	236	552	526	^E 3	1,665	^R 1,830
May	^{RE} E117	^E 47	208	168	548	578	^E 3	1,504	^R 1,668
June	^{RE} E113	^{RE} E47	133	133	520	705	^E 3	^R 1,493	^R 1,653
July	^{RE} E117	^E 53	112	126	527	942	^E 3	1,711	1,880
August	^{RE} E117	^E 53	110	133	537	923	^E 3	1,707	^R 1,878
September	^{RE} E115	^E 46	123	141	^R 528	686	^E 3	^R 1,480	^R 1,641
October	^{RE} E121	^E 49	229	216	550	^R 578	^E 3	^R 1,577	^R 1,747
November	^E 119	^E 57	429	280	572	^E 563	^E 3	^E 1,847	2,023
2011 11-Month YTD ...	^E 1,261	^E 615	4,046	2,761	6,149	^E 7,009	^E 30	^E 19,996	21,872
2010 11-Month YTD ...	1,168	592	3,940	2,635	5,904	6,823	28	19,329	21,090
2009 11-Month YTD ...	1,168	596	4,015	2,690	5,572	6,353	25	18,654	20,418

^a Plant fuel data and lease fuel data are collected only annually. Monthly lease and plant fuel use is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next 12 months.

^b Published pipeline and distribution use data are based on reports collected on an annual basis. Monthly pipeline and distribution use data are estimated from monthly total consumption (excluding pipeline and distribution use) by assuming that the preceding annual percentage remains constant for the next 12 months. Beginning in 2009, pipeline and distribution use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

^R Revised data.

^E Estimated data.

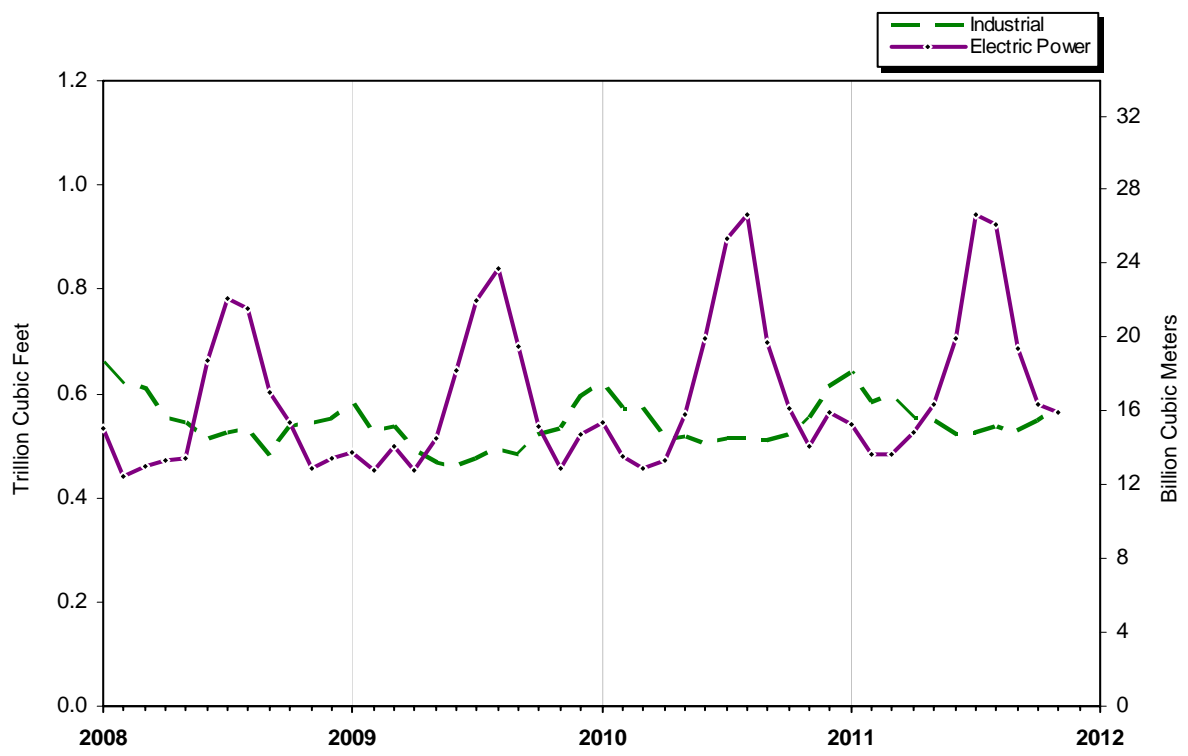
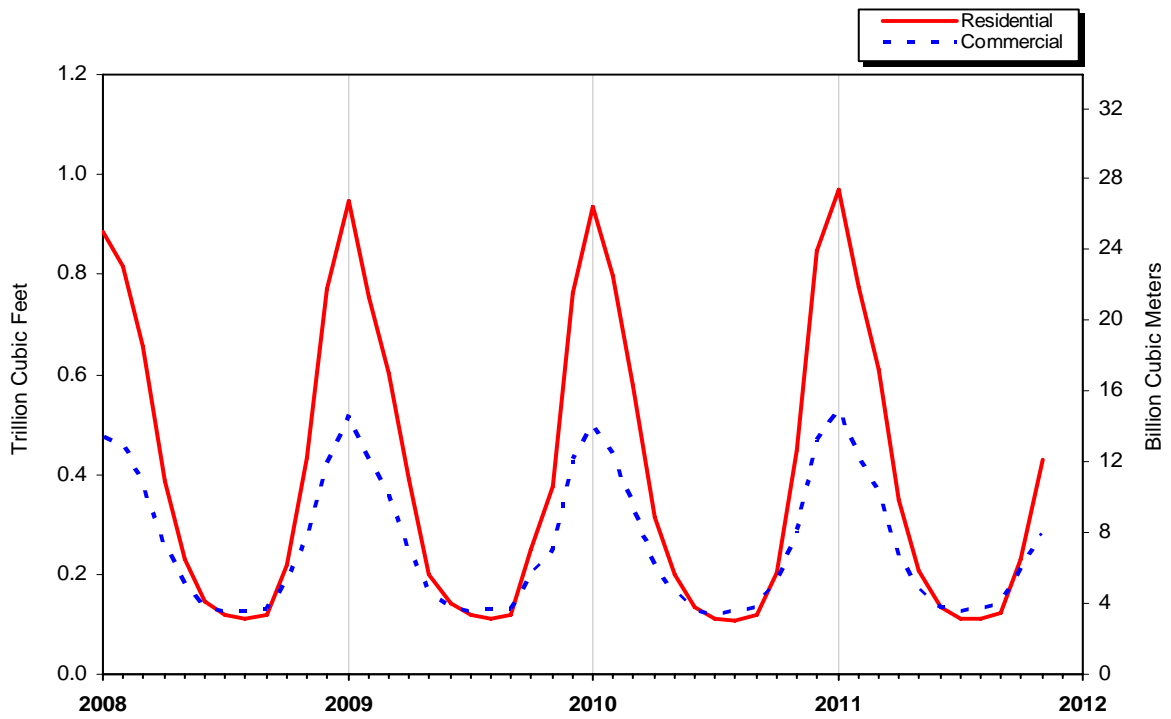
^{RE} Revised estimated data.

Notes: Data for 2006 through 2009 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Note 6, for definition of sectors.

Sources: 2006-2009: Energy Information Administration (EIA): Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; EIA computations; and *Natural Gas Annual 2010*. January 2010 through current month: Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857; and Form EIA-923, "Power Plant Operations Report." See Appendix A, Explanatory Note 6, for computation procedures and revision policy.

Figure 2

Figure 2. Natural Gas Deliveries to Consumers in the United States, 2008-2011



Source: Table 2.

Table 3. Selected National Average Natural Gas Prices, 2006-2011
(Dollars per Thousand Cubic Feet)

Year and Month	Wellhead Price ^a	Citygate Price	Delivered to Consumers						Electric Power Price ^c
			Residential		Commercial		Industrial		
			Price	% of Total ^b	Price	% of Total ^b	Price	% of Total ^b	
2006 Annual Average.....	6.39	8.61	13.73	98.1	12.00	80.8	7.87	23.4	7.11
2007 Annual Average.....	6.25	8.16	13.08	98.0	11.34	80.4	7.68	22.2	7.31
2008 Annual Average.....	7.97	9.18	13.89	97.5	12.23	79.9	9.65	20.5	9.26
2009									
January.....	4.60	7.97	12.49	97.6	11.28	82.4	7.50	20.1	6.62
February.....	3.70	7.26	12.26	97.7	10.98	81.1	6.43	19.9	5.62
March.....	3.38	6.85	11.98	97.4	10.46	80.8	5.69	19.4	4.92
April.....	3.18	5.71	11.68	97.2	9.70	77.7	5.05	18.6	4.70
May.....	3.23	5.49	12.86	97.2	9.42	74.4	4.40	19.0	4.70
June.....	3.38	5.55	14.26	96.8	9.53	73.3	4.56	18.7	4.62
July.....	3.45	5.70	15.27	96.9	9.74	70.5	4.68	18.6	4.47
August.....	3.37	5.61	15.61	96.9	9.52	68.5	4.38	18.3	4.30
September.....	2.98	5.37	14.80	96.6	9.35	69.3	3.89	18.0	4.02
October.....	3.83	5.65	11.78	96.8	8.93	73.3	4.82	17.9	5.04
November.....	4.20	6.34	11.48	97.2	9.45	75.8	5.44	17.8	5.06
December.....	4.66	6.22	10.42	97.6	9.10	80.1	5.97	18.9	6.24
Annual Average.....	3.67	6.48	12.14	97.4	10.06	77.8	5.33	18.8	4.93
2010									
January.....	5.69	6.84	10.56	97.4	9.65	81.2	6.93	19.0	6.98
February.....	5.30	6.64	10.69	97.8	9.71	81.8	6.76	18.6	6.27
March.....	4.70	6.50	10.98	97.6	9.70	79.7	6.01	18.4	5.47
April.....	4.10	5.88	11.97	96.2	9.55	75.7	5.12	17.7	4.91
May.....	4.24	5.81	13.12	97.1	9.49	73.0	5.07	17.9	4.96
June.....	4.27	6.02	14.86	96.9	9.73	71.9	5.03	18.0	5.31
July.....	4.44	6.31	16.21	96.8	10.07	70.6	5.49	18.3	5.34
August.....	4.38	6.22	16.65	96.4	9.96	69.8	5.37	17.8	5.06
September.....	3.83	5.72	15.64	96.7	9.57	68.5	4.61	17.5	4.61
October.....	4.05	5.70	13.37	96.8	9.28	71.8	4.74	16.8	4.45
November.....	4.12	5.48	10.88	97.4	8.86	77.7	4.60	17.6	4.55
December.....	4.68	5.74	9.88	97.4	8.56	80.2	5.42	17.8	5.68
Annual Average.....	4.48	6.18	11.39	97.4	9.47	77.5	5.49	18.0	5.27
2011									
January.....	^E 4.08	5.68	9.79	96.1	8.64	68.4	5.56	16.3	5.63
February.....	^E 4.23	5.75	10.00	96.1	8.81	67.7	5.67	16.1	5.28
March.....	^E 3.90	5.68	10.19	95.8	8.81	64.9	5.11	16.2	4.82
April.....	^E 3.98	5.61	11.03	95.5	8.97	61.7	5.26	15.6	5.03
May.....	^E 4.12	5.78	12.13	95.8	9.17	58.5	5.10	16.2	5.01
June.....	^E 4.19	6.08	14.14	95.9	9.48	56.5	5.09	15.6	5.19
July.....	^E 4.27	6.12	15.54	95.9	9.67	54.8	4.95	16.5	5.11
August.....	^E 4.20	6.19	15.98	95.2	9.89	52.8	5.13	15.8	4.84
September.....	^E 3.82	5.93	15.06	95.1	9.51	52.0	4.72	15.7	4.69
October.....	^E 3.62	^R 5.43	^R 12.42	95.2	^R 8.88	52.7	4.59	15.6	4.47
November.....	^E 3.35	5.24	10.59	94.7	8.60	61.1	4.53	15.9	NA
2011 11-Month YTD.....	^E 3.98	5.71	10.98	95.7	8.93	62.0	5.08	16.0	NA
2010 11-Month YTD.....	4.47	6.26	11.68	97.3	9.58	77.0	5.49	18.0	5.24
2009 11-Month YTD.....	3.57	6.53	12.47	97.4	10.22	77.4	5.26	18.8	4.82

^a See Appendix A, Explanatory Note 9, for discussion of wellhead prices.

^b Percentage of total deliveries represented by onsystem sales (see Figure 6). See Table 22 for State data.

^c The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. Data include nonregulated members of the electric power sector.

^R Revised data.

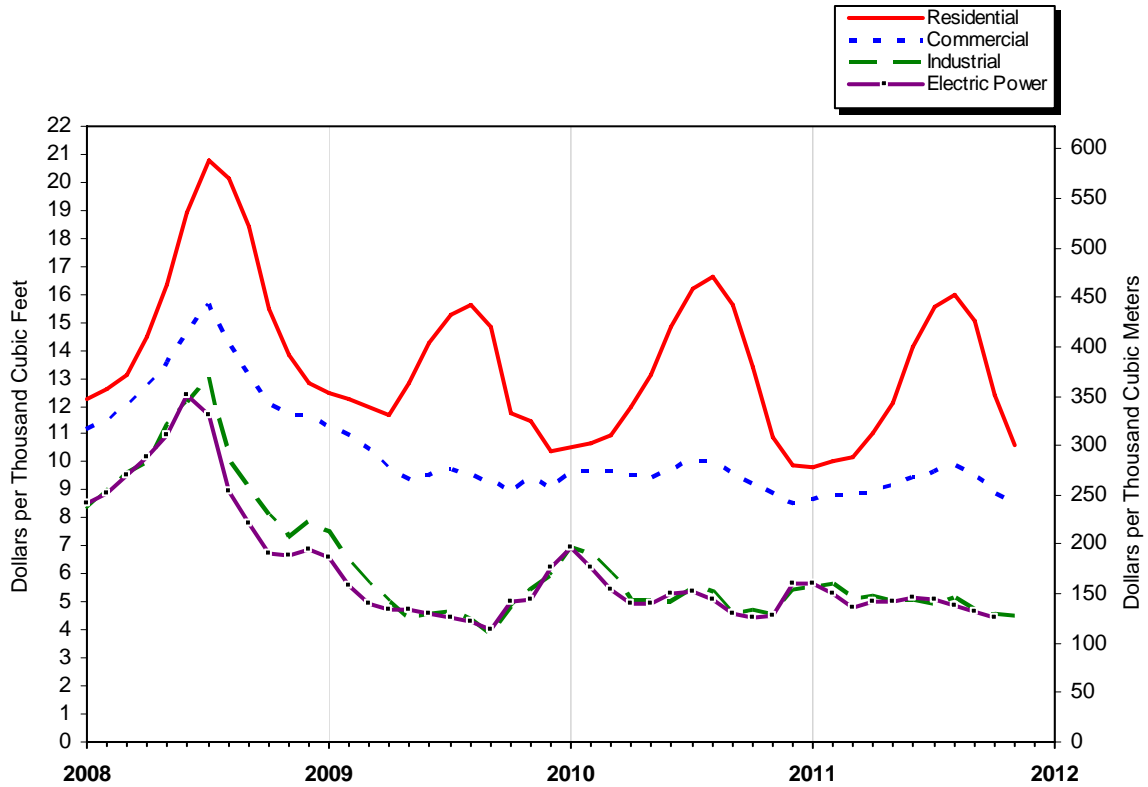
^E Estimated data.

^{NA} Not available.

Notes: Prices are in nominal dollars. Data for 2006 through 2009 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Published residential, commercial, and industrial prices are considered to be total prices paid by end-users per thousand cubic feet of natural gas in the respective sectors, inclusive of all tax, delivery, commodity, demand and other charges.

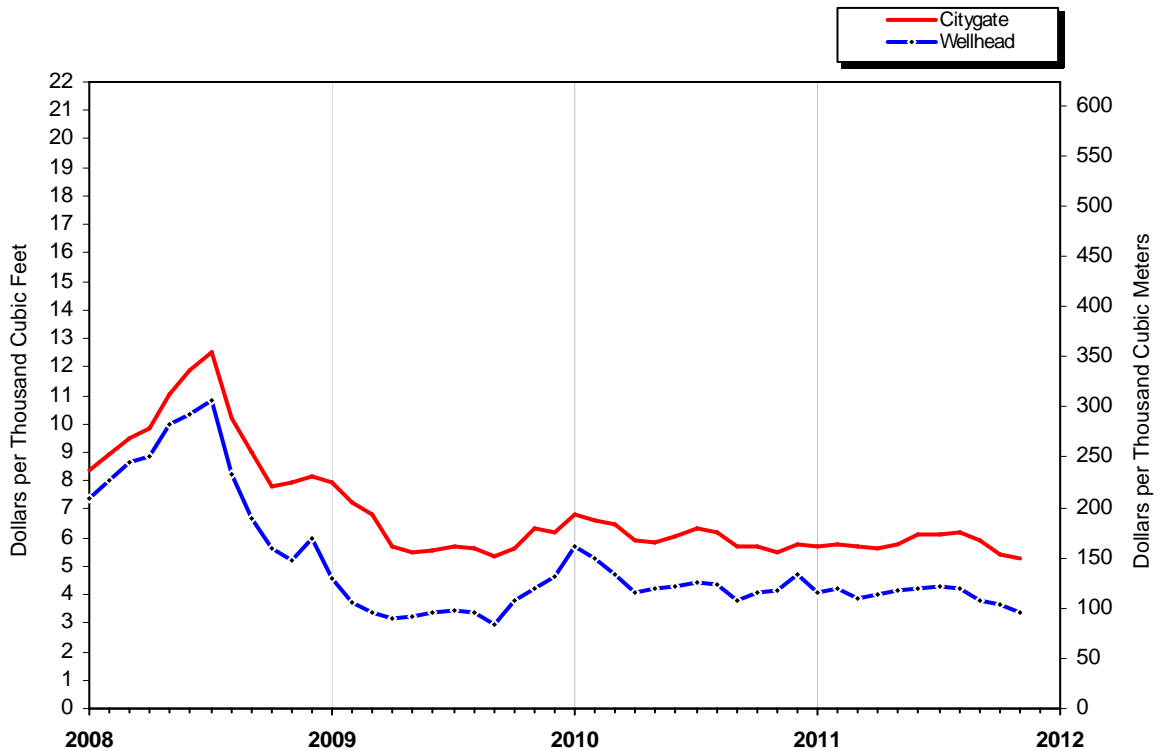
Sources: 2006-2009: Energy Information Administration (EIA), *Natural Gas Annual 2010*. January 2010 through current month: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-923, "Power Plant Operations Report"; and EIA estimates.

Figure 3. Average Consumer Price of Natural Gas in the United States, 2008-2011



Note: Prices are in nominal dollars.
Source: Table 3.

Figure 4. Average Price of Natural Gas in the United States, 2008-2011



Note: Prices are in nominal dollars.
Source: Table 3.

Table 4. U.S. Natural Gas Imports and Exports, 2009-2011
(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet)

	2011 11-Month YTD	2010 11-Month YTD	2009 11-Month YTD	2011				
				November	October	September	August	July
Imports								
Volume (million cubic feet)								
Pipeline								
Canada ^a	2,818,381	2,957,843	2,959,820	230,624	233,856	^R 232,777	248,985	272,251
Mexico.....	2,485	28,850	25,071	301	704	74	93	153
Total Pipeline Imports.....	2,820,866	2,986,693	2,984,890	230,925	234,560	^R232,851	249,078	272,404
LNG								
Egypt.....	32,163	72,990	146,003	0	2,969	0	0	0
Nigeria.....	2,362	41,733	13,306	0	0	0	2,362	0
Norway.....	11,619	26,014	29,327	0	2,900	0	0	0
Peru.....	16,620	9,668	0	0	0	0	0	0
Qatar.....	87,436	41,295	8,495	3,214	8,106	3,546	8,084	4,565
Trinidad/Tobago.....	118,493	174,573	219,656	12,054	8,088	8,106	10,715	12,792
Yemen.....	54,647	36,018	0	0	8,646	8,728	9,095	2,869
Total LNG Imports.....	323,340	402,292	416,787	15,268	30,709	20,380	30,256	20,226
Total Imports.....	3,144,206	3,388,984	3,401,678	246,193	265,269	^R253,231	279,334	292,631
Average Price (dollars per thousand cubic feet)								
Pipeline								
Canada.....	4.15	4.46	4.01	3.55	3.67	3.87	4.10	4.31
Mexico.....	3.51	4.66	3.69	3.19	3.51	3.38	3.76	3.77
Total Pipeline Imports.....	4.15	4.46	4.01	3.55	3.67	3.87	4.10	4.31
LNG								
Egypt.....	6.09	4.82	3.88	--	12.23	--	--	--
Nigeria.....	9.31	4.39	3.56	--	--	--	9.31	--
Norway.....	4.49	5.21	4.45	--	4.06	--	--	--
Peru.....	7.46	7.23	--	--	--	--	--	--
Qatar.....	5.89	6.13	4.38	4.14	8.01	4.52	8.04	5.13
Trinidad/Tobago.....	5.16	4.67	5.15	4.21	6.88	4.57	6.07	4.63
Yemen.....	5.47	4.60	--	--	^R 6.79	4.38	6.54	9.98
Total LNG Imports.....	5.63	4.91	4.59	4.20	^R7.40	4.48	6.99	5.50
Total Imports.....	4.30	4.51	4.08	3.59	4.10	3.92	4.41	4.39
Exports								
Volume (million cubic feet)								
Pipeline								
Canada.....	839,319	657,174	619,988	83,863	53,009	77,496	67,490	63,754
Mexico.....	454,897	294,813	310,275	38,866	41,403	39,241	41,989	46,933
Total Pipeline Exports.....	1,294,216	951,987	930,263	122,729	94,412	116,737	109,478	110,687
LNG								
Brazil.....	8,941	3,279	0	0	0	4,681	0	2,581
Chile.....	2,910	0	0	2,910	0	0	0	0
China.....	7,329	0	0	0	2,848	3,354	0	0
India.....	12,542	0	0	0	0	0	0	0
Japan.....	18,012	29,651	26,700	1,936	0	1,916	1,911	0
Mexico.....	1,621	183	66	23	22	15	14	12
South Korea.....	6,058	9,073	0	0	0	0	0	0
Spain.....	5,918	4,117	0	0	0	0	0	0
United Kingdom.....	2,862	3,379	0	0	0	0	0	0
Total LNG Exports.....	66,194	49,682	26,766	4,869	2,870	9,965	1,926	2,593
Total Exports.....	1,360,410	1,001,669	957,029	127,597	97,282	126,702	111,404	113,280
Average Price (dollars per thousand cubic feet)								
Pipeline								
Canada.....	4.52	4.86	4.47	3.93	3.99	4.26	4.59	4.73
Mexico.....	4.23	4.57	3.70	3.50	3.76	4.06	4.39	4.52
Total Pipeline Exports.....	4.42	4.77	4.21	3.79	3.89	4.19	4.51	4.64
LNG								
Brazil.....	11.73	7.50	--	--	--	12.42	--	12.74
Chile.....	13.91	--	--	13.91	--	--	--	--
China.....	11.99	--	--	--	12.56	11.98	--	--
India.....	8.23	--	--	--	--	--	--	--
Japan.....	12.13	11.70	8.21	17.42	--	15.00	11.62	--
Mexico.....	9.01	8.55	7.84	10.15	9.45	9.22	9.13	9.45
South Korea.....	7.53	7.39	--	--	--	--	--	--
Spain.....	7.77	6.32	--	--	--	--	--	--
United Kingdom.....	7.66	6.79	--	--	--	--	--	--
Total LNG Exports.....	10.32	9.84	8.21	15.29	12.54	12.76	11.60	12.72
Total Exports.....	4.70	5.02	4.33	4.23	4.14	4.87	4.64	4.83
Net Imports - Volume.....	1,783,796	2,387,316	2,444,649	118,595	167,987	^R126,529	167,930	179,351

See footnotes at end of table.

Table 4. U.S. Natural Gas Imports and Exports, 2009-2011
(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) – Continued

	2011						2010	
	June	May	April	March	February	January	Total	December
Imports								
Volume (million cubic feet)								
Pipeline								
Canada ^a	237,908	235,412	244,985	275,417	275,558	330,610	3,279,752	321,910
Mexico.....	47	149	145	313	416	90	29,995	1,145
Total Pipeline Imports.....	237,954	235,561	245,129	275,730	275,974	330,699	3,309,747	323,054
LNG								
Egypt.....	5,869	2,889	5,885	5,800	5,780	2,971	72,990	0
Nigeria.....	0	0	0	0	0	0	41,733	0
Norway.....	0	0	0	0	5,810	2,909	26,014	0
Peru.....	0	0	6,630	3,477	3,338	3,175	16,045	6,377
Qatar.....	4,900	24,205	4,100	13,896	0	12,820	45,583	4,288
Trinidad/Tobago.....	10,971	8,126	10,554	9,900	11,488	15,701	189,748	15,175
Yemen.....	5,608	0	5,958	5,465	5,591	2,688	38,897	2,879
Total LNG Imports.....	27,347	35,220	33,125	38,538	32,006	40,264	431,010	28,718
Total Imports.....	265,302	270,781	278,254	314,268	307,981	370,963	3,740,757	351,773
Average Price (dollars per thousand cubic feet)								
Pipeline								
Canada.....	4.37	4.27	4.21	4.10	4.43	4.54	4.46	4.52
Mexico.....	3.38	3.70	3.50	3.43	3.62	3.58	4.63	3.91
Total Pipeline Imports.....	4.37	4.27	4.21	4.10	4.43	4.54	4.46	4.51
LNG								
Egypt.....	8.57	4.28	4.14	3.67	4.21	9.08	4.82	--
Nigeria.....	--	--	--	--	--	--	4.39	--
Norway.....	--	--	--	--	4.67	4.56	5.21	--
Peru.....	--	--	7.76	7.58	7.25	6.92	6.99	6.62
Qatar.....	4.78	4.84	6.74	6.51	--	5.76	6.33	8.25
Trinidad/Tobago.....	7.40	4.14	4.80	4.54	5.08	4.80	4.64	4.25
Yemen.....	4.87	--	4.28	4.21	4.58	4.64	4.61	4.64
Total LNG Imports.....	6.66	4.63	5.42	5.35	4.99	5.56	4.94	5.41
Total Imports.....	4.61	4.32	4.35	4.25	4.49	4.65	4.52	4.56
Exports								
Volume (million cubic feet)								
Pipeline								
Canada.....	71,099	79,646	75,750	98,465	83,577	85,171	738,745	81,572
Mexico.....	46,443	43,709	42,880	40,883	36,388	36,162	333,251	38,439
Total Pipeline Exports.....	117,541	123,355	118,630	139,347	119,966	121,333	1,071,997	120,010
LNG								
Brazil.....	0	1,680	0	0	0	0	3,279	0
Chile.....	0	0	0	0	0	0	0	0
China.....	0	1,127	0	0	0	0	0	0
India.....	0	2,873	0	^R 3,072	3,120	3,477	2,873	2,873
Japan.....	1,915	2,741	1,913	1,915	1,908	1,856	32,922	3,271
Mexico.....	171	242	221	313	243	346	208	25
South Korea.....	0	0	2,901	0	0	3,157	11,809	2,735
Spain.....	0	0	2,911	0	0	3,007	4,117	0
United Kingdom.....	0	0	0	^R 0	0	2,862	9,584	6,206
Total LNG Exports.....	2,085	8,664	7,946	5,299	5,272	14,705	64,793	15,111
Total Exports.....	119,626	132,019	126,576	144,647	125,238	136,038	1,136,789	135,121
Average Price (dollars per thousand cubic feet)								
Pipeline								
Canada.....	4.82	4.74	4.67	4.44	4.67	4.83	4.84	4.68
Mexico.....	4.55	4.40	4.34	3.98	4.36	4.52	4.54	4.34
Total Pipeline Exports.....	4.71	4.62	4.55	4.31	4.58	4.74	4.75	4.57
LNG								
Brazil.....	--	8.28	--	--	--	--	7.50	--
Chile.....	--	--	--	--	--	--	--	--
China.....	--	10.61	--	--	--	--	--	--
India.....	--	9.57	--	8.35	7.82	7.40	7.56	7.56
Japan.....	11.62	7.02	9.60	13.40	12.82	12.82	11.72	11.97
Mexico.....	9.48	9.57	8.89	8.72	8.90	8.68	8.58	8.77
South Korea.....	--	--	8.03	--	--	7.07	7.54	8.03
Spain.....	--	--	7.58	--	--	7.96	6.32	--
United Kingdom.....	--	--	--	--	--	7.66	7.13	7.32
Total LNG Exports.....	11.44	8.65	8.27	10.20	9.68	8.21	9.53	8.50
Total Exports.....	4.83	4.88	4.78	4.52	4.79	5.11	5.02	5.01
Net Imports - Volume.....	145,675	138,761	151,678	169,622	182,743	234,925	2,603,968	216,652

See footnotes at end of table.

Table 4. U.S. Natural Gas Imports and Exports, 2009-2011

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) – Continued

	2010							
	November	October	September	August	July	June	May	April
Imports								
Volume (million cubic feet)								
Pipeline								
Canada ^a	241,567	257,075	249,805	281,847	290,904	247,573	256,576	252,008
Mexico.....	15	3,605	3,121	1,475	1,479	2,165	4,417	4,901
Total Pipeline Imports.....	241,582	260,680	252,926	283,321	292,383	249,738	260,993	256,909
LNG								
Egypt.....	0	2,955	6,150	0	6,054	5,714	9,118	5,823
Nigeria.....	0	2,374	2,857	0	5,295	11,093	8,805	8,745
Norway.....	0	5,728	0	0	0	0	0	2,813
Peru.....	3,206	3,234	3,229	0	0	0	0	0
Qatar.....	8,750	4,535	0	0	0	0	0	8,946
Trinidad/Tobago.....	13,653	15,238	16,357	16,512	16,604	10,701	16,274	15,228
Yemen.....	5,975	0	0	5,067	8,319	5,013	2,611	0
Total LNG Imports.....	31,583	34,064	28,592	21,580	36,271	32,521	36,808	41,555
Total Imports.....	273,165	294,744	281,518	304,901	328,655	282,260	297,801	298,464
Average Price (dollars per thousand cubic feet)								
Pipeline								
Canada.....	3.85	3.72	3.65	4.03	4.32	4.20	4.08	4.11
Mexico.....	2.39	3.60	3.57	5.19	5.19	4.81	4.80	4.97
Total Pipeline Imports.....	3.85	3.72	3.65	4.04	4.33	4.21	4.10	4.13
LNG								
Egypt.....	--	3.72	3.53	--	4.64	4.05	4.09	3.72
Nigeria.....	--	3.56	6.88	--	5.27	3.86	4.31	3.89
Norway.....	--	4.15	--	--	--	--	--	4.15
Peru.....	6.81	7.79	7.09	--	--	--	--	--
Qatar.....	7.73	7.03	--	--	--	--	--	4.37
Trinidad/Tobago.....	3.77	4.11	4.12	4.87	4.70	4.46	4.26	4.60
Yemen.....	3.32	--	--	5.15	4.82	4.53	4.44	--
Total LNG Imports.....	5.09	4.78	4.60	4.93	4.80	4.20	4.24	4.25
Total Imports.....	3.96	3.83	3.76	4.13	4.40	4.23	4.13	4.13
Exports								
Volume (million cubic feet)								
Pipeline								
Canada.....	83,875	63,371	49,604	48,899	49,558	51,219	54,676	50,454
Mexico.....	30,095	24,697	23,207	33,336	32,452	33,790	29,119	21,632
Total Pipeline Exports.....	113,969	88,069	72,811	82,235	82,009	85,009	83,795	72,086
LNG								
Brazil.....	3,279	0	0	0	0	0	0	0
Chile.....	0	0	0	0	0	0	0	0
China.....	0	0	0	0	0	0	0	0
India.....	0	0	0	0	0	0	0	0
Japan.....	1,918	1,915	6,651	1,916	3,829	1,915	1,915	3,836
Mexico.....	23	21	13	12	13	13	15	16
South Korea.....	0	5,970	0	0	0	3,103	0	0
Spain.....	968	0	0	0	0	0	0	0
United Kingdom.....	3,379	0	0	0	0	0	0	0
Total LNG Exports.....	9,567	7,906	6,664	1,928	3,842	5,031	1,930	3,852
Total Exports.....	123,537	95,974	79,475	84,164	85,851	90,040	85,725	75,938
Average Price (dollars per thousand cubic feet)								
Pipeline								
Canada.....	4.21	4.09	4.23	4.85	5.02	4.83	4.64	4.41
Mexico.....	3.80	3.74	4.01	4.47	4.71	4.72	4.26	4.24
Total Pipeline Exports.....	4.10	3.99	4.16	4.69	4.90	4.79	4.51	4.36
LNG								
Brazil.....	7.50	--	--	--	--	--	--	--
Chile.....	--	--	--	--	--	--	--	--
China.....	--	--	--	--	--	--	--	--
India.....	--	--	--	--	--	--	--	--
Japan.....	11.70	11.94	9.86	13.22	12.84	11.97	11.97	12.23
Mexico.....	8.39	8.47	8.16	8.77	8.83	8.73	8.35	8.35
South Korea.....	--	8.12	--	--	--	5.99	--	--
Spain.....	8.39	--	--	--	--	--	--	--
United Kingdom.....	6.79	--	--	--	--	--	--	--
Total LNG Exports.....	8.18	9.04	9.85	13.19	12.83	8.27	11.94	12.21
Total Exports.....	4.42	4.41	4.64	4.89	5.25	4.98	4.68	4.76
Net Imports - Volume.....	149,628	198,769	202,043	220,737	242,803	192,220	212,076	222,526

See footnotes at end of table.

Table 4. U.S. Natural Gas Imports and Exports, 2009-2011
(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) – Continued

	2010			2009				
	March	February	January	Total	December	November	October	September
Imports								
Volume (million cubic feet)								
Pipeline								
Canada ^a	276,432	277,369	326,688	3,271,107	311,287	257,807	243,648	274,277
Mexico.....	5,245	939	1,488	28,296	3,225	379	2,419	563
Total Pipeline Imports.....	281,677	278,308	328,175	3,299,402	314,512	258,186	246,067	274,840
LNG								
Egypt.....	8,780	11,572	16,826	160,435	14,432	11,694	14,510	14,208
Nigeria.....	2,564	0	0	13,306	0	0	0	2,484
Norway.....	5,765	5,888	5,820	29,327	0	0	0	0
Peru.....	0	0	0	0	0	0	0	0
Qatar.....	734	6,429	11,901	12,687	4,192	8,495	0	0
Trinidad/Tobago.....	16,165	15,979	21,863	236,202	16,545	16,543	12,547	15,493
Yemen.....	3,085	5,948	0	0	0	0	0	0
Total LNG Imports.....	37,092	45,816	56,410	451,957	35,170	36,731	27,057	32,186
Total Imports.....	318,769	324,124	384,586	3,751,360	349,682	294,918	273,124	307,026
Average Price (dollars per thousand cubic feet)								
Pipeline								
Canada.....	4.91	5.64	5.98	4.14	5.30	4.42	3.91	2.86
Mexico.....	4.91	5.19	5.60	3.91	5.60	3.76	4.12	2.91
Total Pipeline Imports.....	4.91	5.63	5.98	4.13	5.30	4.42	3.91	2.86
LNG								
Egypt.....	4.80	6.07	5.72	3.94	4.54	4.13	4.15	3.18
Nigeria.....	4.80	--	--	3.56	--	--	--	3.46
Norway.....	5.21	5.69	6.27	4.45	--	--	--	--
Peru.....	--	--	--	--	--	--	--	--
Qatar.....	6.62	5.86	6.05	4.47	4.65	4.38	--	--
Trinidad/Tobago.....	4.79	5.64	5.55	5.12	4.70	4.28	3.72	3.50
Yemen.....	4.53	5.29	--	--	--	--	--	--
Total LNG Imports.....	4.87	5.74	5.78	4.59	4.63	4.25	3.95	3.35
Total Imports.....	4.87	5.62	5.95	4.19	5.23	4.40	3.92	2.91
Exports								
Volume (million cubic feet)								
Pipeline								
Canada.....	76,977	60,310	68,232	700,596	80,608	65,747	47,086	46,852
Mexico.....	20,663	22,422	23,400	338,406	28,131	29,214	29,080	33,089
Total Pipeline Exports.....	97,639	82,732	91,632	1,039,002	108,739	94,961	76,165	79,940
LNG								
Brazil.....	0	0	0	0	0	0	0	0
Chile.....	0	0	0	0	0	0	0	0
China.....	0	0	0	0	0	0	0	0
India.....	0	0	0	0	0	0	0	0
Japan.....	1,914	1,922	1,920	30,536	3,836	1,917	1,914	3,835
Mexico.....	21	17	18	84	17	13	12	11
South Korea.....	0	0	0	2,735	2,735	0	0	0
Spain.....	0	3,149	0	0	0	0	0	0
United Kingdom.....	0	0	0	0	0	0	0	0
Total LNG Exports.....	1,935	5,088	1,939	33,355	6,589	1,931	1,927	3,845
Total Exports.....	99,574	87,820	93,570	1,072,357	115,328	96,892	78,092	83,786
Average Price (dollars per thousand cubic feet)								
Pipeline								
Canada.....	5.00	5.79	6.26	4.59	5.46	4.52	4.21	3.11
Mexico.....	4.78	5.61	6.17	3.83	5.28	4.13	3.97	3.10
Total Pipeline Exports.....	4.95	5.74	6.24	4.34	5.42	4.40	4.12	3.10
LNG								
Brazil.....	--	--	--	--	--	--	--	--
Chile.....	--	--	--	--	--	--	--	--
China.....	--	--	--	--	--	--	--	--
India.....	--	--	--	--	--	--	--	--
Japan.....	12.40	11.71	11.71	8.59	11.24	10.71	10.99	10.21
Mexico.....	8.58	8.74	8.81	7.97	8.43	8.43	7.89	7.48
South Korea.....	--	--	--	6.30	6.30	--	--	--
Spain.....	--	5.69	--	--	--	--	--	--
United Kingdom.....	--	--	--	--	--	--	--	--
Total LNG Exports.....	12.36	7.97	11.68	8.40	9.18	10.69	10.97	10.20
Total Exports.....	5.10	5.87	6.35	4.47	5.63	4.53	4.29	3.43
Net Imports - Volume.....	219,195	236,304	291,015	2,679,003	234,354	198,026	195,032	223,240

See footnotes at end of table.

Table 4. U.S. Natural Gas Imports and Exports, 2009-2011
(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2009							
	August	July	June	May	April	March	February	January
Imports								
Volume (million cubic feet)								
Pipeline								
Canada ^a	299,003	269,971	229,853	215,573	259,187	293,074	293,238	324,189
Mexico	3,252	2,492	1,363	1,428	6,621	506	419	5,629
Total Pipeline Imports.....	302,255	272,463	231,217	217,001	265,807	293,580	293,657	329,817
LNG								
Egypt	17,432	14,376	14,274	14,996	21,898	11,627	5,846	5,142
Nigeria	0	2,772	0	0	8,050	0	0	0
Norway.....	0	5,771	2,906	2,911	5,880	2,894	6,000	2,965
Peru.....	0	0	0	0	0	0	0	0
Qatar.....	0	0	0	0	0	0	0	0
Trinidad/Tobago.....	17,161	21,334	33,574	30,885	20,212	17,064	16,019	18,825
Yemen	0	0	0	0	0	0	0	0
Total LNG Imports.....	34,593	44,252	50,754	48,792	56,041	31,585	27,865	26,932
Total Imports	336,848	316,715	281,970	265,793	321,848	325,165	321,522	356,749
Average Price (dollars per thousand cubic feet)								
Pipeline								
Canada	3.22	3.39	3.43	3.40	3.58	4.13	5.07	6.10
Mexico	3.02	3.19	3.65	3.16	3.32	3.85	4.04	4.73
Total Pipeline Imports.....	3.22	3.39	3.43	3.40	3.57	4.13	5.07	6.07
LNG								
Egypt	4.02	3.86	3.51	3.54	3.90	3.45	4.38	6.35
Nigeria	--	3.67	--	--	3.56	--	--	--
Norway.....	--	4.27	3.82	3.59	3.92	4.38	4.84	6.63
Peru.....	--	--	--	--	--	--	--	--
Qatar.....	--	--	--	--	--	--	--	--
Trinidad/Tobago.....	3.87	4.51	4.05	4.08	4.85	8.65	8.45	8.14
Yemen	--	--	--	--	--	--	--	--
Total LNG Imports.....	3.94	4.21	3.89	3.88	4.20	6.34	6.82	7.63
Total Imports	3.29	3.50	3.51	3.48	3.67	4.34	5.21	6.18
Exports								
Volume (million cubic feet)								
Pipeline								
Canada	45,214	41,794	36,558	46,007	55,450	76,564	75,174	83,544
Mexico	31,616	30,642	27,786	29,151	22,648	24,196	25,259	27,594
Total Pipeline Exports	76,830	72,436	64,344	75,158	78,099	100,759	100,433	111,138
LNG								
Brazil.....	0	0	0	0	0	0	0	0
Chile	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0
India.....	0	0	0	0	0	0	0	0
Japan.....	1,918	3,832	1,913	1,912	1,915	2,938	2,759	1,847
Mexico	7	5	3	2	2	2	4	4
South Korea.....	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0
Total LNG Exports	1,925	3,837	1,915	1,914	1,917	2,940	2,763	1,851
Total Exports	78,755	76,273	66,259	77,072	80,016	103,699	103,196	112,989
Average Price (dollars per thousand cubic feet)								
Pipeline								
Canada	3.57	3.87	4.01	3.88	3.97	4.48	5.24	6.31
Mexico	3.31	3.59	3.50	3.57	3.36	3.42	3.88	4.90
Total Pipeline Exports	3.46	3.75	3.79	3.76	3.79	4.23	4.90	5.96
LNG								
Brazil.....	--	--	--	--	--	--	--	--
Chile	--	--	--	--	--	--	--	--
China	--	--	--	--	--	--	--	--
India.....	--	--	--	--	--	--	--	--
Japan.....	8.36	8.01	7.65	7.20	7.33	6.41	6.00	7.54
Mexico	7.31	7.63	7.26	7.06	7.44	7.46	7.80	9.32
South Korea.....	--	--	--	--	--	--	--	--
Spain	--	--	--	--	--	--	--	--
United Kingdom	--	--	--	--	--	--	--	--
Total LNG Exports	8.36	8.00	7.65	7.20	7.33	6.42	6.00	7.54
Total Exports	3.58	3.97	3.90	3.85	3.88	4.29	4.92	5.98
Net Imports - Volume	258,093	240,443	215,711	188,720	241,832	221,466	218,326	243,760

^a EIA has reduced the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

^R Revised data.

-- Not applicable.

Note: Prices are in nominal dollars.

Sources: Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," and EIA estimates of dry natural gas imports. Estimated pipeline data are taken from data from the National Energy Board of Canada and EIA estimates.

Table 5. Marketed Production of Natural Gas in Selected States and the Federal Gulf of Mexico, 2006-2011
(Million Cubic Feet)

Year and Month	Alaska	Louisiana	New Mexico	Oklahoma	Texas	Wyoming	Other ^a States	Federal Gulf of Mexico	U.S. Total
2006 Total	444,724	1,361,119	1,609,223	1,688,985	5,548,022	1,816,201	4,039,431	2,901,969	19,409,674
2007 Total	433,485	1,365,333	1,517,922	1,783,682	6,123,180	2,047,882	4,126,144	2,798,718	20,196,346
2008 Total	398,442	1,377,969	1,446,204	1,886,710	6,960,693	2,274,850	4,452,843	2,314,342	21,112,053
2009									
January	35,774	117,724	119,468	164,993	627,592	200,785	408,604	195,525	1,870,465
February	33,006	109,038	110,625	152,117	549,812	185,273	380,352	184,696	1,704,920
March	37,877	121,175	121,153	163,122	611,626	202,507	410,258	207,335	1,875,053
April	31,317	120,190	116,071	156,212	577,383	193,830	393,231	195,000	1,783,234
May	27,228	126,861	119,319	165,061	589,499	198,154	413,907	203,298	1,843,327
June	31,452	123,191	112,482	159,940	563,018	193,283	397,666	210,961	1,791,993
July	30,675	130,019	116,767	164,072	568,827	189,867	403,652	223,920	1,827,798
August	31,720	135,035	118,416	162,459	576,556	191,929	414,635	211,532	1,842,283
September	33,541	132,683	110,769	152,265	539,050	179,741	385,210	200,721	1,733,979
October	34,133	142,318	117,350	156,712	550,208	199,731	407,021	207,439	1,814,913
November	33,782	143,288	111,977	152,003	521,418	200,109	404,724	190,220	1,757,520
December	36,573	147,086	108,607	152,601	543,985	200,117	415,213	198,268	1,802,451
Total	397,077	1,548,607	1,383,004	1,901,556	6,818,973	2,335,328	4,834,474	2,428,916	21,647,936
2010									
January	36,480	152,114	108,661	152,372	553,583	200,850	431,507	202,102	1,837,668
February	32,182	144,750	98,515	139,331	506,387	181,727	400,765	188,046	1,691,703
March	34,886	166,194	108,274	155,158	569,082	202,107	438,582	209,373	1,883,657
April	31,847	166,844	106,442	151,714	539,504	193,627	426,095	193,806	1,809,880
May	30,104	177,121	110,705	156,961	575,647	197,783	439,785	192,728	1,880,834
June	26,123	181,200	103,295	152,018	542,364	185,675	429,223	177,531	1,797,429
July	25,864	194,020	111,289	156,006	569,554	193,537	479,344	178,573	1,908,187
August	26,027	198,162	111,307	154,497	568,846	195,977	478,456	190,298	1,923,569
September	29,075	198,036	107,189	150,106	550,540	185,951	475,817	177,334	1,874,048
October	33,142	202,153	108,330	155,341	574,093	191,599	493,861	183,545	1,942,065
November	33,247	205,389	106,628	148,782	573,241	187,396	456,038	171,021	1,881,741
December	35,251	224,116	111,549	155,041	592,453	189,297	482,948	180,704	1,971,360
Total	374,226	2,210,099	1,292,185	1,827,328	6,715,294	2,305,525	5,432,422	2,245,062	22,402,141
2011									
January	33,140	^E 226,144	^E 102,846	^E 155,786	^E 579,964	^E 183,835	^E 510,630	^E 180,074	^E 1,972,419
February	32,814	^E 209,577	^E 90,281	^E 135,465	^E 499,681	^E 162,948	^E 467,710	^E 153,824	^E 1,752,300
March	34,918	^E 246,748	^E 110,389	^E 156,965	^E 589,392	^E 183,340	^E 527,712	^E 170,101	^E 2,019,565
April	32,444	^E 244,955	^E 105,960	^E 154,127	^E 576,136	^E 181,011	^E 522,175	^E 162,341	^E 1,979,148
May	31,429	^E 257,618	^E 110,028	^E 158,563	^E 603,167	^E 182,473	^E 539,872	^E 163,262	^E 2,046,411
June	26,910	^E 246,494	^E 104,918	^E 156,757	^E 576,694	^E 179,094	^E 535,296	^E 150,481	^E 1,976,643
July	23,338	^E 259,803	^E 109,840	^E 161,637	^E 594,501	^E 187,152	^E 561,120	^E 146,215	^E 2,043,606
August	26,345	^E 267,460	^E 109,902	^E 163,538	^E 594,887	^E 170,943	^E 569,018	^E 148,626	^E 2,050,718
September	29,319	^E 265,037	^E 106,039	^E 161,067	^E 584,335	^E 179,221	^E 557,103	^E 122,926	^E 2,005,048
October	29,845	^{RE} 277,034	^{RE} 109,171	^{RE} 166,289	^{RE} 611,151	^{RE} 190,462	^{RE} 586,551	^{RE} 141,222	^{RE} 2,111,725
November	31,654	^E 272,286	^E 104,778	^E 161,709	^E 596,832	^E 186,918	^E 582,650	^E 135,411	^E 2,072,240
2011 11-Month YTD	332,156	^E2,773,155	^E1,164,151	^E1,731,903	^E6,406,742	^E1,987,396	^E5,959,835	^E1,674,485	^E22,029,822
2010 11-Month YTD	338,975	1,985,983	1,180,636	1,672,287	6,122,840	2,116,228	4,949,474	2,064,358	20,430,780
2009 11-Month YTD	360,504	1,401,521	1,274,397	1,748,955	6,274,989	2,135,211	4,419,261	2,230,648	19,845,485

^a 'Other States' volumes include all of the natural gas producing states except: Alaska, Louisiana, New Mexico, Oklahoma, Texas, Wyoming, and the Gulf of Mexico.

^E Estimated data.

^{RE} Revised estimated data.

Notes: Data for 2006 through 2009 are final. All other data are preliminary unless otherwise indicated. Totals may not equal sum of components because of

independent rounding. See Appendix A, Explanatory Note 1, for discussion of computation procedures and revision policy.

Sources: 2006-2010: Energy Information Administration (EIA), *Natural Gas Annual 2010* and Bureau of Ocean Energy Management, Regulation and Enforcement (BOEMRE) reports. January 2011 through current month: Form EIA-914, "Monthly Natural Gas Production Report"; BOEMRE reports; industry reports; and EIA computations.

Table 6. Underground Natural Gas Storage – All Operators, 2006-2011
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total ^a	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^b
2006 Total^c	--	--	--	--	--	2,924	2,493	-431
2007 Total^c	--	--	--	--	--	3,133	3,325	192
2008 Total^c	--	--	--	--	--	3,340	3,374	34
2009								
January	4,237	2,133	6,370	77	3.8	78	783	705
February	4,243	1,758	6,001	293	20.0	100	472	372
March	4,248	1,660	5,908	394	31.1	202	294	93
April	4,255	1,910	6,165	474	33.0	356	106	-251
May	4,257	2,375	6,632	535	29.1	512	45	-467
June	4,268	2,760	7,028	583	26.8	448	62	-386
July	4,263	3,090	7,354	573	22.8	421	83	-338
August	4,267	3,359	7,626	493	17.2	362	88	-274
September	4,276	3,646	7,922	485	15.3	352	57	-295
October	4,281	3,810	8,091	410	12.1	266	99	-167
November	4,288	3,837	8,125	492	14.7	173	140	-33
December	4,277	3,130	7,407	290	10.2	44	738	694
Total	--	--	--	--	--	3,315	2,966	-349
2010								
January	4,276	2,304	6,580	171	8.0	63	873	811
February	4,278	1,683	5,961	-75	-4.2	38	657	619
March	4,278	1,652	5,930	-7	-0.4	207	238	31
April	4,278	2,011	6,289	101	5.3	427	68	-360
May	4,279	2,420	6,699	45	1.9	463	53	-410
June	4,287	2,740	7,027	-20	-0.7	385	64	-321
July	4,287	2,966	7,253	-125	-4.0	339	112	-227
August	4,290	3,153	7,443	-206	-6.1	323	137	-186
September	4,294	3,508	7,801	-138	-3.8	411	52	-359
October	4,305	3,851	8,156	41	1.1	407	52	-355
November	4,309	3,769	8,078	-69	-1.8	163	237	74
December	4,301	3,111	7,412	-19	-0.6	66	731	665
Total	--	--	--	--	--	3,291	3,274	-17
2011								
January	4,306	2,308	6,614	4	0.2	53	852	799
February	4,306	1,724	6,029	40	2.4	84	668	584
March	4,304	1,581	5,884	-72	-4.3	172	317	145
April	4,307	1,789	6,096	-222	-11.0	320	108	-212
May	4,308	2,188	6,495	-232	-9.6	464	66	-398
June	4,305	2,530	6,835	-210	-7.7	430	90	-340
July	4,304	2,774	7,079	-192	-6.5	368	124	-244
August	4,304	3,020	7,323	-133	-4.2	382	138	-244
September	4,305	3,416	7,721	-92	-2.6	462	64	-398
October	4,305	3,804	8,109	-46	-1.2	448	62	-385
November	4,302	3,843	8,145	74	2.0	235	198	-37

^a Total underground storage capacity at the end of each calendar year (in billion cubic feet): 2006 – 8,330; 2007 – 8,402; 2008 – 8,499; 2009 – 8,656; and 2010 – 8,764. Total storage capacity of existing fields includes both active and inactive fields.

^b Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

^c Total as of December 31.

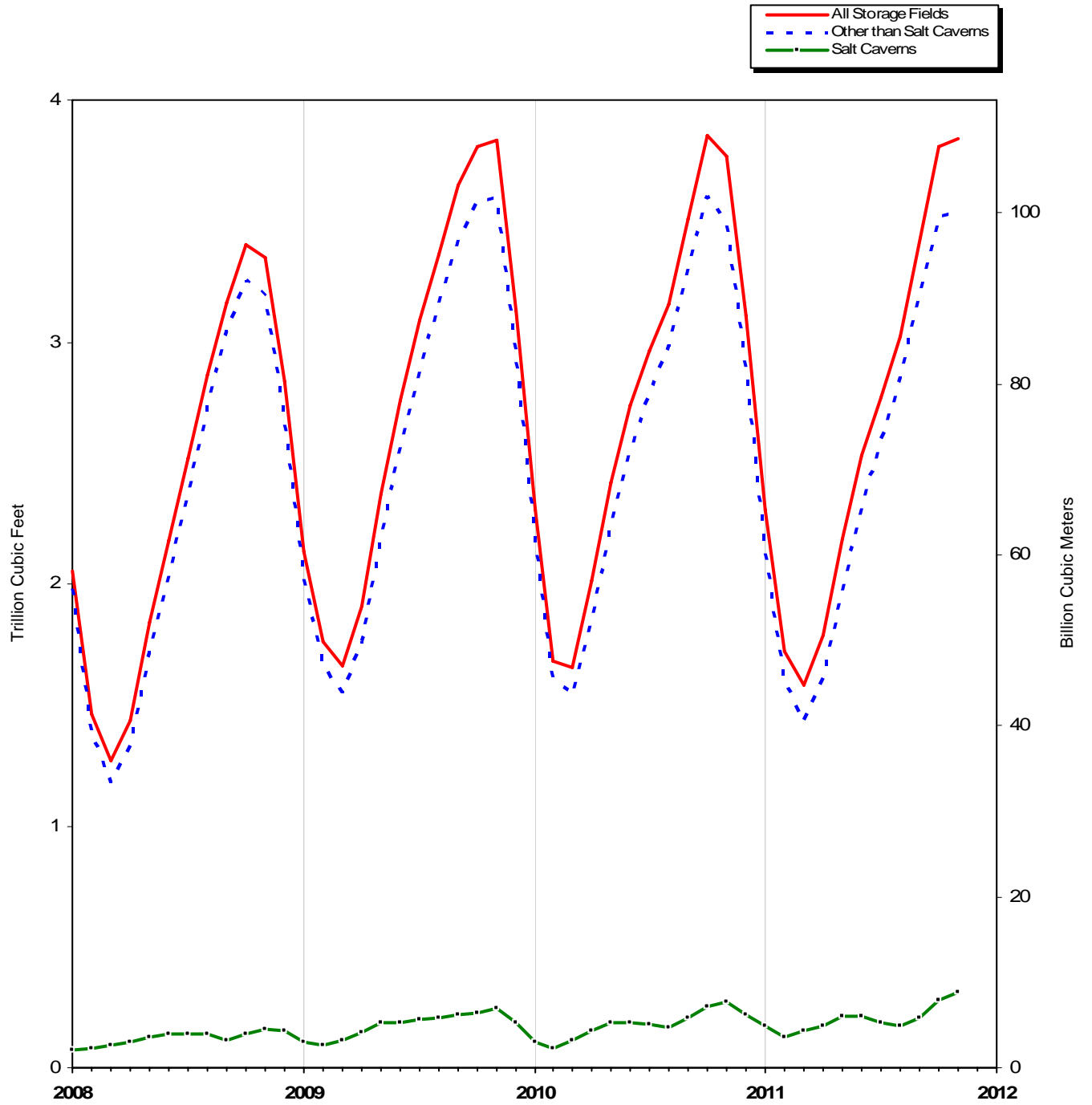
-- Not applicable.

Notes: Data for 2006 through 2009 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the Lower 48 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-191A, "Annual Underground Gas Storage Report."

Figure 5

Figure 5. Working Gas in Underground Natural Gas Storage in the United States, 2008-2011



Note: Geographic coverage is the Lower 48 States and the District of Columbia.
Sources: Tables 6, 8, and 9.

Table 7. Underground Natural Gas Storage – by Season, 2010-2012
(Volumes in Billion Cubic Feet)

Year, Season, and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^a
2010 Heating Season								
November	4,288	3,837	8,125	492	14.7	173	140	-33
December	4,277	3,130	7,407	290	10.2	44	738	694
January	4,276	2,304	6,580	171	8.0	63	873	811
February	4,278	1,683	5,961	-75	-4.2	38	657	619
March	4,278	1,652	5,930	-7	-0.4	207	238	31
Total	--	--	--	--	--	524	2,646	2,122
2010 Refill Season								
April	4,278	2,011	6,289	101	5.3	427	68	-360
May	4,279	2,420	6,699	45	1.9	463	53	-410
June	4,287	2,740	7,027	-20	-0.7	385	64	-321
July	4,287	2,966	7,253	-125	-4.0	339	112	-227
August	4,290	3,153	7,443	-206	-6.1	323	137	-186
September	4,294	3,508	7,801	-138	-3.8	411	52	-359
October	4,305	3,851	8,156	41	1.1	407	52	-355
Total	--	--	--	--	--	2,756	538	-2,217
2011 Heating Season								
November	4,309	3,769	8,078	-69	-1.8	163	237	74
December	4,301	3,111	7,412	-19	-0.6	66	731	665
January	4,306	2,308	6,614	4	0.2	53	852	799
February	4,306	1,724	6,029	40	2.4	84	668	584
March	4,304	1,581	5,884	-72	-4.3	172	317	145
Total	--	--	--	--	--	538	2,806	2,267
2011 Refill Season								
April	4,307	1,789	6,096	-222	-11.0	320	108	-212
May	4,308	2,188	6,495	-232	-9.6	464	66	-398
June	4,305	2,530	6,835	-210	-7.7	430	90	-340
July	4,304	2,774	7,079	-192	-6.5	368	124	-244
August	4,304	3,020	7,323	-133	-4.2	382	138	-244
September	4,305	3,416	7,721	-92	-2.6	462	64	-398
October	4,305	3,804	8,109	-46	-1.2	448	62	-385
Total	--	--	--	--	--	2,874	651	-2,223
2012 Heating Season								
November	4,302	3,843	8,145	74	2.0	235	198	-37

^a Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

– Not applicable.

Notes: See Appendix A, Explanatory Note 5, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes

in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the Lower 48 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report."

Table 8. Underground Natural Gas Storage – Salt Cavern Storage Fields, 2006-2011
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^a
2006 Total^b	--	--	--	--	--	371	352	-19
2007 Total^b	--	--	--	--	--	400	420	20
2008 Total^b	--	--	--	--	--	440	398	-42
2009								
January	89	105	194	28	37.3	28	79	50
February	92	94	186	12	14.6	29	36	7
March	98	114	212	22	23.5	53	27	-26
April	99	149	248	42	38.9	56	20	-36
May	100	183	282	55	43.3	56	21	-34
June	101	187	288	49	35.2	34	30	-4
July	105	200	305	60	42.7	42	26	-16
August	107	204	311	65	46.8	32	26	-6
September	109	222	331	106	91.4	39	19	-21
October	112	229	341	88	62.2	35	25	-9
November	113	243	356	86	55.1	36	20	-15
December	116	186	302	31	20.4	19	73	54
Total	--	--	--	--	--	459	403	-56
2010								
January	119	109	229	5	4.7	33	98	65
February	121	77	198	-17	-17.9	21	52	31
March	123	112	235	-2	-1.8	58	21	-37
April	123	155	278	6	3.9	60	17	-42
May	123	183	306	1	0.4	48	20	-28
June	123	186	310	-1	-0.6	31	28	-4
July	123	177	300	-23	-11.7	34	43	9
August	124	168	291	-36	-17.9	32	41	9
September	129	205	334	-17	-7.8	58	19	-39
October	132	252	384	23	10.1	69	17	-51
November	135	272	407	29	11.8	39	18	-21
December	135	220	355	35	18.7	27	78	51
Total	--	--	--	--	--	511	452	-58
2011								
January	136	176	312	66	60.6	25	71	45
February	136	127	263	50	64.4	31	80	49
March	135	154	289	42	37.6	51	25	-26
April	139	172	311	17	11.2	42	21	-22
May	140	211	351	28	15.2	59	19	-40
June	143	214	357	28	15.1	39	32	-6
July	142	186	328	9	4.9	23	52	29
August	142	170	311	2	1.2	34	51	17
September	142	204	346	-1	-0.4	58	23	-35
October	142	281	424	30	11.7	90	12	-77
November	142	315	457	43	15.8	56	22	-34
2011 11-Month YTD	--	--	--	--	--	507	406	-100
2010 11-Month YTD	--	--	--	--	--	483	374	-109
2009 11-Month YTD	--	--	--	--	--	440	330	-110

^a Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

^b Total as of December 31.

-- Not applicable.

Notes: Data for 2006 through 2009 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net

injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the Lower 48 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report."

Table 9. Underground Natural Gas Storage – Storage Fields Other than Salt Caverns, 2006-2011
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^a
2006 Total^b	--	--	--	--	--	2,553	2,141	-412
2007 Total^b	--	--	--	--	--	2,733	2,905	172
2008 Total^b	--	--	--	--	--	2,900	2,976	76
2009								
January.....	4,148	2,029	6,176	49	2.5	50	704	655
February.....	4,150	1,664	5,814	281	20.3	71	436	364
March.....	4,150	1,545	5,695	372	31.7	148	267	119
April.....	4,156	1,761	5,917	432	32.5	300	86	-215
May.....	4,157	2,192	6,350	480	28.0	457	24	-433
June.....	4,167	2,573	6,740	534	26.2	414	32	-382
July.....	4,159	2,890	7,048	513	21.6	378	57	-322
August.....	4,160	3,155	7,316	428	15.7	330	62	-268
September.....	4,166	3,424	7,590	379	12.5	313	38	-275
October.....	4,169	3,581	7,751	323	9.9	232	73	-158
November.....	4,175	3,594	7,769	405	12.7	137	119	-18
December.....	4,161	2,944	7,105	258	9.6	25	665	640
Total.....	--	--	--	--	--	2,856	2,563	-293
2010								
January.....	4,157	2,194	6,351	166	8.2	29	775	746
February.....	4,157	1,606	5,763	-58	-3.5	17	606	589
March.....	4,155	1,540	5,695	-5	-0.3	148	216	68
April.....	4,155	1,856	6,012	95	5.4	368	51	-317
May.....	4,157	2,236	6,393	44	2.0	415	33	-382
June.....	4,163	2,554	6,717	-19	-0.7	353	36	-318
July.....	4,164	2,789	6,953	-101	-3.5	305	69	-236
August.....	4,166	2,985	7,152	-170	-5.4	292	97	-195
September.....	4,165	3,303	7,468	-121	-3.5	353	33	-320
October.....	4,173	3,599	7,772	18	0.5	339	35	-304
November.....	4,175	3,497	7,672	-97	-2.7	123	218	95
December.....	4,166	2,891	7,057	-54	-1.8	39	653	614
Total.....	--	--	--	--	--	2,781	2,822	41
2011								
January.....	4,170	2,132	6,302	-63	-2.8	28	782	753
February.....	4,170	1,597	5,767	-9	-0.6	53	588	535
March.....	4,169	1,426	5,595	-114	-7.4	121	293	171
April.....	4,167	1,617	5,784	-239	-12.9	278	87	-191
May.....	4,168	1,976	6,144	-260	-11.6	405	47	-358
June.....	4,162	2,316	6,477	-238	-9.3	391	57	-334
July.....	4,162	2,589	6,750	-200	-7.2	345	72	-273
August.....	4,162	2,850	7,012	-135	-4.5	348	87	-261
September.....	4,162	3,212	7,374	-91	-2.8	404	41	-363
October.....	4,163	3,523	7,686	-76	-2.1	358	50	-308
November.....	4,160	3,528	7,688	31	0.9	179	176	-3
2011 11-Month YTD.....	--	--	--	--	--	2,912	2,280	-632
2010 11-Month YTD.....	--	--	--	--	--	2,742	2,169	-573
2009 11-Month YTD.....	--	--	--	--	--	2,831	1,898	-933

^a Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

^b Total as of December 31.

-- Not applicable.

Notes: Data for 2006 through 2009 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net

injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the Lower 48 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report."

Table 10. Net Withdrawals from Underground Storage, by State, 2009-2011
(Volumes in Million Cubic Feet)

State	2011							
	November	October	September	August	July	June	May	April
Alabama	-1,517	-3,673	-1,575	141	-77	-2,282	-1,515	116
Arkansas	99	-339	-380	-477	-726	-598	-690	-380
California	-9,962	-31,066	-18,746	-6,488	-25,328	-37,842	-35,565	-22,717
Colorado	-1,223	-1,317	-5,678	-6,187	-5,667	-5,840	-1,346	4,631
Illinois	2,195	-35,363	-38,580	-40,046	-31,333	-33,549	-27,948	-5,552
Indiana	-1,541	-4,273	-4,763	-2,403	-2,488	-3,186	-1,049	314
Iowa	1,519	-20,243	-21,307	-14,478	-7,910	-3,867	-1,357	1,413
Kansas	1,733	-10,057	-20,715	-9,252	-7,995	-14,311	-14,667	-7,707
Kentucky	-997	-11,519	-11,425	-4,478	-5,374	-9,358	-8,741	-5,247
Louisiana	-16,662	-55,944	-25,780	3,402	10,580	-4,612	-27,712	-15,554
Maryland	-1,313	-1,977	-1,392	-818	-1,420	-907	-1,877	20
Michigan	13,833	-50,343	-70,474	-68,035	-60,042	-65,431	-61,591	-31,280
Minnesota	-229	-281	-293	-301	-242	-102	6	201
Mississippi	-6,167	-20,697	-7,920	1,600	2,627	-7,993	-13,861	-6,605
Missouri	-258	-220	-738	6	7	7	-531	18
Montana	2,571	-1,582	-2,546	-3,304	-3,124	-1,880	-110	1,577
Nebraska	-694	-455	-214	-1,176	-1,303	-2,527	-1,955	-938
New Mexico	-1,425	-2,113	-1,267	1,523	514	-718	-861	-1,231
New York	-3,038	-6,053	-9,712	-11,036	-12,986	-14,926	-12,578	-3,192
Ohio	5,156	-12,723	-21,511	-27,385	-28,988	-33,096	-27,217	-13,106
Oklahoma	1,113	-13,771	-16,097	-9,952	-6,501	-10,751	-20,347	-19,596
Oregon	668	-1,248	-639	-920	-3,180	-3,108	-1,480	-334
Pennsylvania	-4,979	-30,692	-48,928	-38,365	-30,288	-38,437	-43,504	-29,031
Tennessee	0	0	0	0	0	0	0	0
Texas	-8,927	-50,138	-30,865	28,362	12,792	1,107	-44,446	-39,980
Utah	-2,506	-3,247	-7,071	-6,104	-7,864	-7,998	-6,165	1,739
Virginia	-1,118	332	-564	-899	146	-989	408	573
Washington	179	78	-2,437	-3,895	-1,791	-3,692	-4,525	1,048
West Virginia	-2,723	-13,360	-23,830	-21,605	-24,745	-31,381	-36,024	-22,095
Wyoming	-997	-3,127	-2,825	-1,854	-1,494	-2,070	-737	597
AGA Regions								
Producing	-31,753	-156,732	-104,598	15,347	11,213	-40,159	-124,099	-90,937
Eastern Consuming	6,041	-186,889	-253,437	-230,718	-206,724	-237,649	-223,964	-108,105
Western Consuming	-11,499	-41,790	-40,235	-29,054	-48,690	-62,531	-49,923	-13,257
Total	-37,211	-385,411	-398,270	-244,425	-244,201	-340,338	-397,985	-212,299

See footnotes at end of table.

Table 10. Net Withdrawals from Underground Storage, by State, 2009-2011
(Volumes in Million Cubic Feet) – Continued

State	2011			2010				
	March	February	January	Total	December	November	October	September
Alabama	88	1,938	1,047	-6,286	2,308	-1,789	-2,672	46
Arkansas.....	403	1,006	1,108	-304	957	66	-119	-692
California.....	-7,099	57,788	67,910	-23,157	28,531	8,753	-23,951	-6,753
Colorado.....	1,677	5,087	6,734	1,760	5,189	3,011	-1,673	-4,299
Illinois.....	30,053	52,470	72,555	-2,323	54,106	9,533	-38,847	-38,164
Indiana.....	3,641	4,278	6,855	511	4,501	170	-3,557	-3,437
Iowa.....	7,337	11,918	22,133	2,037	22,501	2,933	-19,552	-18,866
Kansas.....	9,055	15,707	26,553	8,484	26,534	8,297	-10,207	-12,252
Kentucky.....	5,019	14,779	19,918	2,159	18,002	447	-8,916	-8,039
Louisiana.....	-14,862	51,275	52,981	-38,961	33,759	-13,802	-48,025	-33,742
Maryland.....	869	2,605	2,990	2,292	3,439	-801	-1,758	-738
Michigan.....	41,533	96,712	127,349	40,950	117,856	27,879	-44,210	-60,058
Minnesota.....	326	518	242	-135	155	-19	-226	-292
Mississippi.....	-5,064	15,176	18,431	-14,123	24,094	-905	-8,720	-8,751
Missouri.....	396	487	61	-356	271	-252	-251	-679
Montana.....	5,783	7,319	7,869	-3,718	7,526	4,992	1,235	-2,788
Nebraska.....	419	1,791	3,076	1,043	3,421	-99	-495	-763
New Mexico.....	-589	2,250	2,387	-2,967	1,051	214	-969	-464
New York.....	12,053	18,650	21,161	-481	19,013	2,447	-7,196	-10,173
Ohio.....	24,510	33,106	46,054	10,768	52,044	16,565	-10,572	-18,349
Oklahoma.....	2,620	22,165	40,648	-15,481	28,338	2,806	-9,549	-12,512
Oregon.....	992	3,660	3,350	-1,786	975	1,687	-98	-1,166
Pennsylvania.....	25,916	63,132	88,083	27,327	83,180	6,776	-26,322	-32,666
Tennessee.....	0	0	0	0	0	0	0	0
Texas.....	-30,820	46,527	79,332	-25,622	58,499	-18,302	-67,309	-56,042
Utah.....	3,128	9,276	13,091	1,769	8,651	956	-2,729	-2,871
Virginia.....	-275	101	-95	1,263	2,040	404	-567	-604
Washington.....	1,701	6,283	3,591	-2,099	755	3,233	15	-1,696
West Virginia.....	21,805	33,075	57,069	12,132	51,035	6,585	-15,972	-19,686
Wyoming.....	4,422	5,208	6,220	8,293	6,451	2,243	-2,102	-2,105
AGA Regions								
Producing.....	-39,169	156,044	222,487	-95,259	175,541	-23,415	-147,571	-124,409
Eastern Consuming.....	173,275	333,103	467,209	97,323	431,410	72,586	-178,216	-212,224
Western Consuming.....	10,929	95,138	109,007	-19,131	58,174	24,854	-29,529	-21,970
Total.....	145,035	584,285	798,704	-17,009	665,184	74,025	-355,316	-358,602

See footnotes at end of table.

Table 10. Net Withdrawals from Underground Storage, by State, 2009-2011
(Volumes in Million Cubic Feet) – Continued

State	2010							
	August	July	June	May	April	March	February	January
Alabama	-697	174	-1,254	-1,658	-3,209	-3,562	1,958	4,068
Arkansas.....	-445	-696	-715	-828	-598	466	920	1,379
California.....	9,738	-3,546	-31,005	-43,478	-30,726	-7,440	28,429	48,289
Colorado.....	-6,654	-7,447	-5,133	-1,751	4,300	6,009	5,018	5,191
Illinois.....	-35,682	-27,354	-31,297	-30,014	-7,071	21,363	53,029	68,075
Indiana.....	-2,465	-2,132	-2,815	-3,124	-1,226	1,990	5,708	6,898
Iowa.....	-15,024	-8,614	-5,629	-906	1,131	7,720	14,219	22,127
Kansas.....	-901	-8,241	-12,656	-14,450	-14,917	-1,298	24,035	24,540
Kentucky.....	-7,634	-7,321	-8,643	-11,399	-10,291	455	21,462	24,037
Louisiana.....	-8,415	-14,642	-21,989	-20,848	-24,989	-6,597	54,368	65,961
Maryland.....	-172	-28	-493	-2,681	-2,423	-499	4,930	3,515
Michigan.....	-45,520	-42,835	-54,731	-50,878	-57,777	13,634	89,776	147,814
Minnesota.....	-296	-182	-6	6	135	154	158	279
Mississippi.....	-6,417	-1,029	-9,274	-15,727	-13,325	-12,539	14,867	23,604
Missouri.....	13	12	15	166	-358	30	61	615
Montana.....	-4,687	-5,214	-4,872	-7,914	-6,501	868	6,383	7,253
Nebraska.....	-14	480	-1,367	-1,378	-1,960	112	1,365	1,742
New Mexico.....	266	-832	-1,463	-1,438	-2,182	-1,276	1,045	3,082
New York.....	-7,346	-6,662	-14,041	-12,536	-11,309	5,706	19,958	21,659
Ohio.....	-28,120	-31,380	-26,389	-26,415	-23,904	21,135	37,117	49,036
Oklahoma.....	-5,611	-11,259	-15,798	-27,900	-27,618	-2,786	28,633	37,775
Oregon.....	-375	-1,205	-1,845	-2,970	396	779	1,015	1,020
Pennsylvania.....	-32,964	-27,367	-30,150	-42,339	-36,797	6,555	71,042	88,380
Tennessee.....	0	0	0	0	0	0	0	0
Texas.....	35,774	11,588	-5,882	-40,071	-61,986	-33,820	69,208	82,718
Utah.....	-1,946	-5,802	-3,647	-7,008	-1,935	576	7,439	10,086
Virginia.....	-977	223	328	-412	-712	-434	522	1,451
Washington.....	297	89	-4,101	-6,651	-1,929	2,318	4,423	1,149
West Virginia.....	-17,838	-24,267	-24,998	-32,303	-20,364	10,913	46,605	52,422
Wyoming.....	-1,671	-1,177	-1,385	-3,385	-1,355	322	5,778	6,680
AGA Regions								
Producing.....	13,555	-24,936	-69,031	-122,920	-148,824	-61,411	195,035	243,128
Eastern Consuming.....	-193,743	-177,244	-200,212	-214,218	-173,061	88,680	365,792	487,771
Western Consuming.....	-5,593	-24,485	-51,995	-73,150	-37,615	3,587	58,644	79,946
Total.....	-185,781	-226,665	-321,238	-410,288	-359,501	30,856	619,470	810,845

See footnotes at end of table.

Table 10. Net Withdrawals from Underground Storage, by State, 2009-2011
(Volumes in Million Cubic Feet) – Continued

State	2009							
	Total	December	November	October	September	August	July	June
Alabama	2,278	6,549	-1,111	-683	-130	265	65	-1,045
Arkansas.....	760	1,103	74	-499	-665	-608	-523	-384
California.....	-14,565	53,592	-3,949	-17,758	-14,127	3,211	6,042	-22,034
Colorado.....	-3,442	6,505	-1,604	-3,107	-4,852	-7,052	-3,611	-3,395
Illinois.....	-11,464	54,935	10,313	-37,052	-40,911	-39,125	-35,495	-33,808
Indiana.....	-2,181	4,221	-1,787	-2,199	-3,725	-3,722	-3,187	-3,118
Iowa.....	-4,861	25,428	-1,811	-14,794	-16,845	-16,804	-9,143	-8,479
Kansas.....	3,685	24,615	-2,046	-728	-10,413	-965	-7,153	-10,973
Kentucky.....	-4,938	15,167	876	-2,909	-3,361	-6,669	-10,455	-10,508
Louisiana.....	-46,527	52,537	-4,366	-8,812	-24,392	-13,755	-20,997	-12,959
Maryland.....	-1,758	1,131	-184	-85	-1,297	-2,490	-3,573	-2,399
Michigan.....	-68,275	101,746	5,425	-24,771	-54,618	-62,717	-78,995	-78,433
Minnesota.....	118	306	-89	-229	-231	-309	-302	-174
Mississippi.....	-13,798	21,648	-5,633	-182	-3,332	-4,671	-7,942	-8,981
Missouri.....	-958	-64	-235	-244	-722	11	12	13
Montana.....	-32,563	7,712	-3,708	-4,063	-7,992	-9,150	-8,326	-8,232
Nebraska.....	753	2,563	-459	-816	-1,018	400	1,533	-637
New Mexico.....	-11,649	2,942	-1,393	-1,632	-1,161	-1,874	-421	-1,364
New York.....	-2,552	18,066	-639	-5,075	-6,583	-7,753	-14,654	-15,922
Ohio.....	-13,755	51,152	4,275	-5,333	-13,931	-24,171	-30,573	-29,361
Oklahoma.....	16,789	41,375	-1,677	-1,570	-6,788	-4,559	-5,534	-9,171
Oregon.....	429	4,752	-499	-689	-856	-1,500	-1,576	-1,726
Pennsylvania.....	-25,350	66,347	-1,803	-7,541	-30,396	-37,849	-41,644	-55,151
Tennessee.....	0	0	0	0	0	0	0	0
Texas.....	-89,608	61,606	-16,531	-16,246	-23,449	-4,733	-25,433	-18,648
Utah.....	-293	9,807	-2,364	-559	-4,424	-3,674	624	-7,692
Virginia.....	284	834	165	-939	24	-598	-246	167
Washington.....	-358	5,071	23	261	-971	-105	-641	-3,202
West Virginia.....	-10,174	48,590	-1,643	-4,824	-13,233	-19,629	-32,989	-37,040
Wyoming.....	-14,745	3,606	-1,086	-4,308	-4,762	-3,770	-3,062	-981
AGA Regions								
Producing.....	-138,071	212,376	-32,682	-30,352	-70,329	-30,901	-67,937	-63,524
Eastern Consuming.....	-145,319	390,117	12,493	-106,581	-186,615	-221,117	-259,409	-274,676
Western Consuming.....	-65,419	91,351	-13,275	-30,452	-38,216	-22,349	-10,852	-47,435
Total.....	-348,719	693,844	-33,465	-167,386	-295,161	-274,367	-338,198	-385,634

See footnotes at end of table.

Table 10. Net Withdrawals from Underground Storage, by State, 2009-2011
(Volumes in Million Cubic Feet) — Continued

State	2009				
	May	April	March	February	January
Alabama	-2,017	-2,929	-2,689	1,154	4,848
Arkansas	-498	39	442	908	1,371
California	-35,873	-27,821	-8,021	26,123	26,049
Colorado	-1,705	4,028	4,653	2,646	4,052
Illinois	-30,860	3,628	25,030	46,821	65,060
Indiana	-3,264	826	1,712	4,468	7,593
Iowa	-4,213	434	7,448	11,432	22,486
Kansas	-13,107	-5,515	2,087	8,388	19,495
Kentucky	-13,451	-7,212	2,724	14,524	16,336
Louisiana	-43,605	-22,525	-14,679	21,105	45,921
Maryland	-1,563	-359	3,134	2,893	3,034
Michigan	-74,476	-41,706	25,383	72,830	142,057
Minnesota	0	39	346	331	431
Mississippi	-12,331	-12,673	-11,550	9,441	22,408
Missouri	14	-30	33	-95	347
Montana	-9,209	-3,112	3,367	3,802	6,348
Nebraska	-2,858	-937	390	625	1,967
New Mexico	-1,428	-961	-1,036	-1,604	-1,718
New York	-14,643	-6,771	7,913	15,217	28,291
Ohio	-30,740	-18,218	9,082	27,808	46,254
Oklahoma	-17,620	-14,673	865	10,650	25,492
Oregon	-2,316	0	1,569	822	2,448
Pennsylvania	-67,098	-33,377	22,567	52,415	108,180
Tennessee	0	0	0	0	0
Texas	-29,373	-33,080	-9,111	-6,246	31,636
Utah	-8,785	-2,384	2,463	5,898	10,796
Virginia	-357	-406	-600	354	1,887
Washington	-5,639	-5,343	2,494	4,106	3,587
West Virginia	-37,870	-18,776	17,279	34,584	55,377
Wyoming	-2,089	-994	-487	164	3,024
AGA Regions					
Producing	-119,979	-92,316	-35,673	43,796	149,452
Eastern Consuming	-281,380	-122,903	122,004	283,876	498,871
Western Consuming	-65,616	-35,588	6,385	43,892	56,735
Total	-466,975	-250,807	92,806	371,564	705,058

Notes: This table contains total net withdrawals for each of the Lower 48 States with natural gas storage facilities. Positive numbers indicate the volume of withdrawals in excess of injections. Negative values indicate the volume of injections in excess of withdrawals. EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana,

Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Energy Information Administration (EIA); Form EIA-191M, "Monthly Underground Gas Storage Report."

Table 11. Activities of Underground Natural Gas Storage Operators, by State, November 2011
(Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama	32,900	7,589	24,857	32,446	5,062	25.6	2,419	903
Arkansas.....	21,760	7,835	5,835	13,670	17	0.3	160	259
California.....	542,511	230,672	321,308	551,980	46,833	17.1	18,673	8,711
Colorado.....	105,768	47,578	42,792	90,370	3,802	9.8	3,965	2,742
Illinois.....	990,487	694,889	256,516	951,405	949	0.4	14,941	17,136
Indiana.....	111,271	78,289	28,254	106,543	1	0.0	2,239	698
Iowa.....	288,010	197,097	80,680	277,777	2,642	3.4	5,704	7,223
Kansas.....	284,821	165,745	112,660	278,405	7,135	6.8	6,634	8,367
Kentucky.....	221,751	113,052	102,925	215,977	-546	-0.5	5,639	4,642
Louisiana.....	670,880	260,563	363,384	623,948	11,865	3.4	35,731	19,069
Maryland.....	64,000	45,677	17,695	63,372	-221	-1.2	1,815	502
Michigan.....	1,069,898	402,117	620,623	1,022,741	10,089	1.7	14,575	28,408
Minnesota.....	7,000	4,848	2,127	6,975	0	0.0	229	0
Mississippi.....	246,108	101,151	116,550	217,701	4,761	4.3	11,744	5,576
Missouri.....	11,502	7,845	4,098	11,943	442	12.1	275	17
Montana.....	376,301	178,500	46,286	224,786	-20,099	-30.3	44	2,615
Nebraska.....	34,850	20,031	15,089	35,120	516	3.5	763	69
New Mexico.....	84,300	28,262	30,590	58,852	1,022	3.5	2,183	757
New York.....	245,579	113,627	110,340	223,967	3,108	2.9	19,058	16,021
Ohio.....	580,380	344,957	196,545	541,502	6,866	3.6	5,516	10,673
Oklahoma.....	371,338	189,308	171,283	360,590	3,150	1.9	6,656	7,769
Oregon.....	29,565	11,186	17,891	29,077	1,262	7.6	446	1,114
Pennsylvania.....	776,949	343,827	394,295	738,122	5,882	1.5	22,778	17,799
Tennessee.....	1,200	340	44	384	0	0.0	0	0
Texas.....	783,579	275,104	434,722	709,826	-31,748	-6.8	38,331	29,404
Utah.....	129,480	69,555	51,940	121,495	5,069	10.8	3,206	700
Virginia.....	9,500	4,100	5,535	9,635	339	6.5	1,429	311
Washington.....	41,309	22,140	22,619	44,759	2,422	12.0	1,770	1,949
West Virginia.....	531,480	270,819	229,356	500,175	13,054	6.0	6,682	3,959
Wyoming.....	111,120	65,480	15,930	81,409	-9,811	-38.1	1,215	218
AGA Regions								
Producing.....	2,495,686	1,035,557	1,259,881	2,295,438	1,264	0.1	103,858	72,104
Eastern Consuming ...	4,936,855	2,636,667	2,061,996	4,698,663	43,122	2.1	101,416	107,458
Western Consuming ...	1,343,054	629,959	520,892	1,150,851	29,479	6.0	29,548	18,049
Total.....	8,775,595	4,302,183	3,842,769	8,144,952	73,865	2.0	234,821	197,610

Notes: Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the Lower 48 States and the District of Columbia. The EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas

Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report."

Table 12. Natural Gas Deliveries to Residential Consumers, by State, 2009-2011
(Million Cubic Feet)

State	2011 11-Month YTD	2010 11-Month YTD	2009 11-Month YTD	2011				
				November	October	September	August	July
Alabama	29,757	33,818	30,648	3,273	1,438	808	753	583
Alaska	NA	15,649	17,254	NA	1,581	948	650	580
Arizona	32,337	32,536	29,183	2,864	1,523	1,076	972	1,124
Arkansas	NA	31,152	28,351	2,221	931	679	564	NA
California	NA	427,579	408,147	43,373	26,434	21,634	22,111	23,655
Colorado	110,478	112,243	103,749	15,556	7,716	3,479	2,829	2,718
Connecticut	40,875	36,193	38,375	3,654	1,994	1,111	998	1,175
Delaware	8,826	8,226	8,536	864	430	176	201	148
District of Columbia	NA	10,493	10,896	1,112	840	NA	NA	219
Florida	14,239	16,126	13,797	1,168	^R 898	715	697	728
Georgia	98,069	109,841	96,032	11,171	6,605	3,578	3,317	3,262
Hawaii	444	467	466	36	36	42	35	40
Idaho	NA	19,881	20,634	3,384	1,501	768	504	634
Illinois	366,023	335,859	376,554	39,502	20,604	10,529	7,952	8,285
Indiana	113,183	109,568	115,377	12,231	7,717	3,204	2,259	2,482
Iowa	55,869	55,740	58,918	6,210	2,654	1,595	1,140	1,179
Kansas	53,836	60,847	59,604	5,923	2,169	1,098	1,065	1,182
Kentucky	42,154	42,331	41,832	4,605	2,341	920	823	806
Louisiana	33,727	37,950	30,278	2,939	1,688	1,277	1,169	1,229
Maine	1,265	1,030	1,144	119	64	38	26	35
Maryland	68,217	65,323	67,803	7,085	4,229	1,646	1,543	1,557
Massachusetts	NA	105,485	113,017	12,026	7,231	3,822	3,897	2,694
Michigan	271,141	251,250	281,391	29,500	18,461	8,182	5,688	6,180
Minnesota	107,756	99,501	111,683	12,918	5,895	3,084	2,364	2,634
Mississippi	NA	22,450	18,916	1,855	NA	606	562	566
Missouri	86,062	86,593	90,018	9,740	3,968	2,012	1,684	1,665
Montana	NA	17,533	18,188	2,582	1,280	486	NA	426
Nebraska	34,240	33,649	34,839	3,414	1,392	788	688	893
Nevada	NA	33,631	32,257	NA	1,597	1,198	1,166	1,263
New Hampshire	NA	5,575	6,200	592	283	NA	197	169
New Jersey	188,359	175,166	187,963	18,839	9,693	5,046	5,233	5,611
New Mexico	27,762	30,218	26,987	2,654	1,148	803	775	871
New York	342,677	320,452	347,301	32,504	19,283	9,463	9,729	8,990
North Carolina	52,747	55,354	51,285	7,064	2,845	1,061	1,078	899
North Dakota	9,497	8,616	9,516	1,141	522	250	186	181
Ohio	240,094	230,404	244,737	23,631	12,576	6,106	5,489	4,341
Oklahoma	NA	56,580	52,618	3,404	2,222	1,295	999	1,059
Oregon	NA	34,517	37,816	NA	NA	1,021	959	1,085
Pennsylvania	191,046	180,806	193,953	18,556	10,792	4,611	3,950	4,053
Rhode Island	NA	13,577	16,069	1,389	880	424	438	NA
South Carolina	NA	24,541	21,595	2,876	1,092	480	457	459
South Dakota	10,793	10,507	11,374	1,297	638	280	222	211
Tennessee	56,575	59,687	55,093	6,391	2,568	1,151	1,002	997
Texas	NA	196,812	152,472	14,102	6,862	4,967	5,231	5,199
Utah	NA	56,660	55,021	NA	2,282	1,667	1,511	NA
Vermont	2,845	2,589	2,851	260	154	82	72	72
Virginia	NA	68,460	68,740	7,856	4,212	NA	1,607	1,451
Washington	NA	63,916	71,246	NA	5,545	2,065	2,035	2,114
West Virginia	21,535	21,434	21,730	2,403	1,398	470	339	370
Wisconsin	110,736	99,644	111,326	11,965	6,614	3,303	2,225	2,434
Wyoming	11,257	11,062	10,843	1,523	748	293	226	236
Total	4,045,799	3,939,524	4,014,621	429,238	^R 229,282	122,552	110,395	112,321

See footnotes at end of table.

Table 12. Natural Gas Deliveries to Residential Consumers, by State, 2009-2011
(Million Cubic Feet) — Continued

State	2011						2010	
	June	May	April	March	February	January	Total	December
Alabama	810	1,187	1,896	3,365	6,103	9,540	41,689	7,871
Alaska	712	990	1,593	2,288	2,756	2,865	18,714	3,065
Arizona	1,410	1,845	2,501	4,160	7,013	7,849	37,812	5,276
Arkansas.....	803	1,303	2,846	NA	6,815	7,725	36,240	5,087
California	29,046	34,642	41,071	NA	66,273	70,175	494,890	67,310
Colorado	3,073	6,705	10,152	13,411	21,207	23,632	131,224	18,981
Connecticut.....	1,394	2,240	4,504	6,353	8,334	9,117	42,729	6,536
Delaware	177	358	801	1,415	1,800	2,457	10,126	1,899
District of Columbia.....	NA	267	1,006	1,564	2,138	3,061	13,608	3,115
Florida.....	773	879	1,139	1,614	2,362	3,267	18,744	2,619
Georgia.....	3,388	4,414	5,419	11,437	16,871	28,606	138,671	28,830
Hawaii.....	41	41	44	40	41	47	509	42
Idaho.....	NA	1,335	2,311	2,939	3,783	4,395	23,975	4,094
Illinois.....	10,451	18,929	32,735	55,928	70,272	90,836	416,570	80,710
Indiana.....	2,532	5,154	8,465	16,770	22,342	30,027	138,037	28,469
Iowa.....	1,423	2,500	4,945	8,794	10,829	14,600	68,393	12,653
Kansas.....	1,451	2,086	4,617	7,882	11,660	14,702	73,203	12,356
Kentucky.....	1,038	1,773	2,553	6,456	8,245	12,596	54,391	12,060
Louisiana.....	1,383	1,615	1,982	4,028	7,387	9,030	45,465	7,515
Maine.....	47	73	139	201	243	279	1,234	203
Maryland.....	1,707	2,643	5,245	10,433	12,811	19,317	83,830	18,508
Massachusetts.....	NA	6,932	9,759	16,930	20,477	25,408	125,601	20,116
Michigan.....	6,341	11,950	25,933	44,838	50,749	63,317	304,330	53,080
Minnesota.....	2,877	5,314	8,789	17,397	20,096	26,389	122,993	23,492
Mississippi.....	637	849	1,052	2,982	4,159	5,713	27,152	4,702
Missouri.....	2,067	3,757	5,161	12,554	18,378	25,075	107,389	20,797
Montana.....	728	1,034	1,842	3,048	3,335	3,553	20,875	3,342
Nebraska.....	1,079	1,674	2,756	6,074	6,888	8,596	40,132	6,483
Nevada.....	1,623	2,035	2,919	4,526	5,876	7,358	39,379	5,748
New Hampshire.....	255	335	628	1,027	1,289	1,470	6,738	1,163
New Jersey.....	5,871	7,811	15,610	30,601	35,285	48,760	219,141	43,975
New Mexico.....	1,137	1,637	2,283	4,004	6,261	6,189	35,253	5,035
New York.....	11,137	16,788	34,301	56,612	65,933	77,935	390,491	70,039
North Carolina.....	973	1,363	2,924	7,485	9,847	17,208	74,520	19,166
North Dakota.....	268	466	889	1,648	1,796	2,150	10,536	1,920
Ohio.....	5,877	11,578	21,519	41,404	47,645	59,928	283,703	53,299
Oklahoma.....	1,578	2,415	4,476	NA	NA	14,018	65,419	8,839
Oregon.....	1,518	2,701	4,370	5,450	6,480	7,044	40,821	6,304
Pennsylvania.....	4,612	7,955	16,460	31,543	38,827	49,685	223,642	42,837
Rhode Island.....	323	723	1,244	2,442	2,998	3,813	16,942	3,365
South Carolina.....	420	NA	1,282	2,813	4,305	7,946	32,262	7,721
South Dakota.....	271	527	1,028	1,734	2,024	2,563	12,815	2,308
Tennessee.....	^R 1,222	^R 1,955	3,992	7,710	11,538	18,049	74,316	14,629
Texas.....	6,216	7,409	9,528	21,241	NA	NA	226,385	29,572
Utah.....	NA	4,081	6,056	6,988	9,502	12,766	66,087	9,427
Vermont.....	89	141	378	461	525	612	3,078	489
Virginia.....	1,751	2,305	4,937	10,585	13,481	20,815	88,157	19,697
Washington.....	2,861	5,118	8,331	10,174	11,940	12,920	75,554	11,637
West Virginia.....	458	815	1,771	3,599	4,119	5,793	27,021	5,587
Wisconsin.....	2,563	5,922	11,103	17,567	20,732	26,306	123,618	23,974
Wyoming.....	376	892	1,201	1,507	2,042	2,215	12,915	1,853
Total.....	^R 133,047	^R 208,157	348,485	607,759	773,916	970,646	4,787,320	847,796

See footnotes at end of table.

Table 12. Natural Gas Deliveries to Residential Consumers, by State, 2009-2011
(Million Cubic Feet) — Continued

State	2010							
	November	October	September	August	July	June	May	April
Alabama	2,723	829	650	700	724	831	1,129	2,950
Alaska	2,019	1,529	771	607	630	667	946	1,574
Arizona	2,842	1,377	1,116	1,033	1,121	1,418	1,972	3,034
Arkansas	1,910	914	644	625	638	775	1,033	2,749
California	45,455	27,880	22,790	22,085	23,450	26,822	33,082	44,708
Colorado	16,284	6,978	3,242	3,081	2,842	3,152	6,962	10,823
Connecticut	3,639	1,699	951	1,004	987	1,185	2,013	3,131
Delaware	755	296	180	192	195	228	348	585
District of Columbia	1,352	629	244	224	239	262	323	542
Florida	1,146	830	675	669	699	769	1,131	1,719
Georgia	11,283	4,947	3,383	3,272	3,221	3,316	4,039	5,575
Hawaii	37	37	35	41	43	42	42	50
Idaho	3,378	1,300	692	420	439	819	1,401	2,048
Illinois	38,480	16,144	9,041	7,626	7,803	9,805	15,227	26,705
Indiana	14,152	5,119	2,420	2,488	2,406	2,652	4,383	6,127
Iowa	6,892	2,214	1,286	1,107	1,199	1,411	2,608	3,517
Kansas	5,905	1,688	1,119	1,100	1,254	1,653	2,163	4,701
Kentucky	4,923	1,858	884	840	845	896	1,042	1,848
Louisiana	2,705	1,420	1,212	1,150	1,212	1,328	1,461	2,745
Maine	127	64	31	28	27	35	62	107
Maryland	8,222	3,245	1,789	1,363	1,649	1,766	2,493	3,761
Massachusetts	12,081	7,298	3,935	4,341	3,339	3,974	5,520	8,651
Michigan	30,199	13,582	6,567	5,357	5,929	7,890	13,503	24,548
Minnesota	13,543	5,714	3,090	2,486	2,369	3,059	4,939	5,984
Mississippi	1,763	774	580	542	584	639	657	1,353
Missouri	8,990	3,042	1,733	1,622	1,638	2,261	3,027	5,613
Montana	2,453	1,038	568	365	466	814	1,336	1,754
Nebraska	3,713	1,056	641	705	741	1,041	1,483	3,157
Nevada	3,161	1,524	1,227	1,102	1,248	1,690	2,286	3,255
New Hampshire	663	338	153	180	159	199	299	464
New Jersey	23,528	9,363	4,639	4,790	4,510	5,262	8,093	11,017
New Mexico	2,355	1,052	828	817	837	1,081	1,818	3,400
New York	37,152	17,571	9,952	8,236	8,767	10,723	17,563	26,907
North Carolina	7,010	1,873	1,011	904	883	942	1,252	1,937
North Dakota	1,265	539	284	199	172	217	447	564
Ohio	27,344	13,257	5,838	4,788	5,218	5,805	9,542	15,356
Oklahoma	2,874	1,389	1,122	1,061	1,197	1,486	2,211	5,125
Oregon	4,947	2,073	955	934	1,144	1,937	2,801	3,946
Pennsylvania	21,205	9,910	4,603	3,989	3,977	4,803	8,276	13,190
Rhode Island	1,780	835	396	467	332	417	633	857
South Carolina	2,748	748	495	422	479	485	530	1,143
South Dakota	1,372	516	274	196	210	260	628	821
Tennessee	5,688	1,742	1,043	956	1,036	1,206	1,468	4,022
Texas	13,794	6,759	5,364	5,209	5,871	6,110	7,532	14,364
Utah	7,592	2,999	1,610	1,469	1,749	2,670	4,119	6,560
Vermont	300	173	69	64	73	95	155	270
Virginia	8,266	3,194	1,671	1,274	1,591	1,769	2,130	3,514
Washington	10,024	4,898	2,006	1,927	2,180	3,388	4,974	6,868
West Virginia	2,796	1,239	436	387	350	399	807	1,496
Wisconsin	12,885	5,597	2,833	2,472	2,429	3,203	4,861	7,185
Wyoming	1,479	599	295	228	288	494	908	1,180
Total	447,199	201,689	117,372	107,145	111,390	134,152	197,661	313,495

See footnotes at end of table.

Table 12. Natural Gas Deliveries to Residential Consumers, by State, 2009-2011
(Million Cubic Feet) — Continued

State	2010			2009				
	March	February	January	Total	December	November	October	September
Alabama	6,530	7,665	9,088	36,061	5,413	2,438	1,182	853
Alaska	2,121	2,054	2,730	19,978	2,725	2,428	1,417	933
Arizona	5,164	6,015	7,444	34,732	5,549	2,487	1,471	1,119
Arkansas	6,266	7,327	8,272	33,252	4,901	2,091	1,080	700
California	52,024	58,616	70,666	480,721	72,575	37,012	26,332	20,461
Colorado	15,526	20,633	22,720	128,993	25,244	14,873	11,191	3,776
Connecticut	5,377	7,502	8,705	43,995	5,620	3,187	2,049	983
Delaware	1,309	1,942	2,197	10,049	1,513	702	370	186
District of Columbia	1,350	2,507	2,821	13,466	2,570	1,211	703	244
Florida	2,781	2,590	3,117	15,214	1,417	953	706	706
Georgia	16,304	24,967	29,535	118,589	22,557	10,781	6,345	3,493
Hawaii	44	43	52	510	44	37	37	39
Idaho	2,632	2,965	3,788	25,531	4,897	3,214	1,820	573
Illinois	53,392	68,555	83,080	440,065	63,511	31,518	22,990	9,105
Indiana	14,553	24,475	30,793	139,743	24,366	11,566	8,250	3,120
Iowa	8,290	11,926	15,292	70,111	11,193	5,200	3,746	1,288
Kansas	10,539	13,573	17,152	71,068	11,464	5,265	2,857	1,344
Kentucky	6,278	10,999	11,917	51,821	9,989	4,320	2,787	1,016
Louisiana	6,957	8,141	9,619	36,512	6,234	2,666	1,701	1,238
Maine	144	186	219	1,286	142	100	51	29
Maryland	8,894	14,765	17,375	82,699	14,896	7,215	4,091	1,701
Massachusetts	14,525	18,681	23,141	132,883	19,866	10,592	7,864	4,340
Michigan	36,603	49,276	57,797	327,113	45,722	25,405	16,419	6,718
Minnesota	12,767	19,730	25,820	133,319	21,636	10,590	8,941	2,813
Mississippi	4,148	5,426	5,983	23,433	4,517	1,687	1,369	590
Missouri	14,367	20,194	24,105	106,301	16,283	7,247	4,317	2,000
Montana	2,246	2,984	3,510	21,765	3,578	2,057	1,351	457
Nebraska	6,392	6,848	7,872	40,143	5,304	2,809	1,594	815
Nevada	4,741	5,926	7,471	38,742	6,484	2,898	1,708	1,213
New Hampshire	780	1,033	1,305	7,213	1,013	555	373	170
New Jersey	22,975	37,453	43,536	226,016	38,053	17,955	12,144	5,214
New Mexico	5,032	6,297	6,702	32,405	5,418	2,614	1,211	861
New York	47,703	64,645	71,232	404,868	57,567	30,620	20,411	10,280
North Carolina	7,595	14,708	17,239	65,642	14,358	6,420	2,760	1,128
North Dakota	1,185	1,718	2,027	11,518	2,002	991	824	202
Ohio	34,033	51,953	57,270	292,429	47,692	23,169	17,198	6,140
Oklahoma	10,555	13,332	16,229	62,293	9,675	3,924	2,149	1,250
Oregon	4,232	4,893	6,654	44,819	7,002	4,086	1,849	976
Pennsylvania	27,737	39,423	43,694	227,714	33,761	16,955	11,181	4,714
Rhode Island	1,899	2,824	3,138	17,914	1,844	1,114	604	404
South Carolina	3,918	6,084	7,489	27,160	5,565	2,457	1,032	479
South Dakota	1,499	2,119	2,612	13,595	2,221	1,098	965	255
Tennessee	11,128	14,701	16,697	66,111	11,018	4,862	2,185	1,202
Texas	34,684	47,278	49,848	192,153	39,681	13,137	8,809	5,457
Utah	7,636	8,322	11,934	65,184	10,163	4,803	2,896	1,627
Vermont	357	494	538	3,183	333	243	140	74
Virginia	9,139	16,981	18,930	84,445	15,704	7,184	4,052	1,628
Washington	7,948	8,686	11,018	84,143	12,897	7,793	4,351	2,006
West Virginia	2,971	5,003	5,549	26,172	4,442	2,128	1,636	503
Wisconsin	13,193	19,477	25,508	133,176	21,850	10,593	8,721	2,973
Wyoming	1,497	1,754	2,340	12,656	1,813	1,235	797	284
Total	579,960	795,691	933,770	4,778,907	764,286	376,488	251,028	119,681

See footnotes at end of table.

Table 12. Natural Gas Deliveries to Residential Consumers, by State, 2009-2011
(Million Cubic Feet) — Continued

State	2009							
	August	July	June	May	April	March	February	January
Alabama	824	875	1,027	1,556	2,609	5,135	7,273	6,875
Alaska	636	553	663	892	1,589	2,454	2,514	3,175
Arizona	1,038	1,151	1,356	1,734	2,621	3,721	5,352	7,133
Arkansas	692	686	888	1,285	3,082	4,408	6,183	7,256
California	20,497	22,862	26,638	28,637	40,905	53,611	63,571	67,619
Colorado	2,869	2,865	3,359	5,609	11,695	11,497	16,068	19,946
Connecticut	1,080	1,155	1,443	1,971	3,943	6,431	7,689	8,443
Delaware	175	190	242	370	806	1,466	1,792	2,236
District of Columbia	264	269	297	446	797	1,662	2,005	2,998
Florida	709	746	850	1,061	1,338	2,025	2,611	2,091
Georgia	3,459	3,330	3,339	4,299	7,406	12,625	18,100	22,854
Hawaii	38	41	43	43	47	46	44	49
Idaho	515	527	532	1,008	1,774	3,074	3,369	4,227
Illinois	8,333	8,994	12,280	17,829	40,348	59,533	74,506	91,118
Indiana	2,546	2,567	2,929	4,364	9,616	14,411	23,672	32,336
Iowa	1,275	1,328	1,567	2,806	5,482	8,921	11,538	15,768
Kansas	1,268	1,351	1,602	2,913	6,468	8,790	11,824	15,920
Kentucky	982	1,058	962	1,503	3,277	5,548	8,225	12,153
Louisiana	1,259	1,245	1,421	1,685	2,450	4,069	5,560	6,986
Maine	26	36	47	66	127	191	229	242
Maryland	1,647	1,685	1,814	2,644	5,078	10,567	12,990	18,371
Massachusetts	3,415	3,981	4,054	5,418	10,316	17,631	20,199	25,207
Michigan	6,348	6,395	8,813	15,398	29,950	45,372	53,424	67,147
Minnesota	2,670	2,744	3,488	4,619	9,622	16,878	20,206	29,111
Mississippi	619	625	652	942	1,207	2,798	3,827	4,599
Missouri	1,884	1,930	2,270	4,044	9,250	13,736	19,746	23,594
Montana	400	490	688	1,292	2,007	2,762	3,043	3,643
Nebraska	798	832	1,027	1,889	4,086	5,978	7,084	7,927
Nevada	1,147	1,272	1,475	1,862	2,974	4,596	5,654	7,457
New Hampshire	132	229	272	297	581	995	1,156	1,440
New Jersey	5,149	5,302	6,423	7,442	15,204	30,448	33,787	48,896
New Mexico	830	887	1,025	1,749	3,227	4,123	4,445	6,015
New York	9,683	9,666	12,235	18,648	37,184	56,360	65,066	77,147
North Carolina	947	962	754	1,315	3,243	8,259	10,616	14,881
North Dakota	167	189	275	443	874	1,555	1,793	2,203
Ohio	5,365	5,543	6,087	9,429	22,885	35,265	49,201	64,457
Oklahoma	1,175	1,271	1,656	2,729	5,770	7,601	11,195	13,897
Oregon	885	1,023	1,350	2,595	4,327	6,096	6,702	7,928
Pennsylvania	4,087	4,579	5,320	8,731	19,180	30,896	40,683	47,628
Rhode Island	455	536	594	1,058	2,068	2,700	3,440	3,096
South Carolina	441	456	465	702	1,550	3,263	4,961	5,788
South Dakota	241	280	379	608	1,154	1,766	1,983	2,645
Tennessee	1,082	1,183	1,271	2,210	4,787	9,054	12,835	14,421
Texas	5,384	5,762	6,785	7,519	13,313	19,967	27,914	38,425
Utah	1,558	1,892	2,138	3,822	6,765	7,825	9,463	12,231
Vermont	70	80	114	164	326	461	575	604
Virginia	1,534	1,631	1,677	2,550	5,009	11,066	13,522	18,886
Washington	1,717	1,934	2,608	4,895	8,018	11,195	12,274	14,455
West Virginia	348	370	340	755	1,937	3,336	4,672	5,706
Wisconsin	2,566	2,756	3,152	4,747	10,691	16,655	20,004	28,469
Wyoming	248	310	436	854	1,381	1,504	1,754	2,040
Total	111,479	118,624	141,121	201,447	390,344	600,328	756,341	947,740

^R Revised data.

^{NA} Not available.

Notes: Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of computations and

revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 13. Natural Gas Deliveries to Commercial Consumers, by State, 2009-2011
(Million Cubic Feet)

State	2011 11-Month YTD	2010 11-Month YTD	2009 11-Month YTD	2011				
				November	October	September	August	July
Alabama	21,463	22,078	21,338	2,485	1,962	1,180	1,127	893
Alaska	NA	13,512	14,415	NA	1,264	812	652	556
Arizona	28,763	28,329	28,317	2,871	2,152	1,761	1,665	1,850
Arkansas	NA	35,758	32,107	2,999	2,602	2,298	2,036	NA
California	NA	222,446	221,094	NA	18,536	16,452	16,689	15,194
Colorado	46,721	49,726	50,922	6,264	3,574	1,728	1,525	1,532
Connecticut	NA	34,953	34,598	3,911	NA	2,167	2,276	2,230
Delaware	NA	10,160	10,014	995	724	461	NA	370
District of Columbia	NA	15,395	16,062	1,491	1,217	NA	820	765
Florida	46,848	47,561	45,550	4,747	4,324	3,673	3,661	3,718
Georgia	50,416	49,286	44,605	5,310	3,971	2,765	2,754	2,873
Hawaii	1,621	1,629	1,598	138	138	159	142	144
Idaho	NA	12,650	12,903	1,788	1,090	734	548	631
Illinois	NA	164,948	189,064	21,953	NA	9,705	7,990	7,874
Indiana	65,918	61,462	65,355	7,113	5,291	3,073	2,224	2,107
Iowa	44,156	43,696	47,549	5,329	3,453	2,062	1,483	1,429
Kansas	26,702	28,073	27,492	2,992	1,447	882	1,090	1,082
Kentucky	29,698	29,779	29,926	2,860	2,265	1,256	1,059	921
Louisiana	22,659	22,779	20,955	2,248	1,894	1,545	1,514	1,432
Maine	5,921	4,914	4,820	595	454	266	231	236
Maryland	NA	55,788	59,746	5,867	4,284	3,091	NA	2,317
Massachusetts	NA	59,364	62,088	6,080	NA	NA	NA	2,382
Michigan	139,338	128,381	141,770	14,096	9,229	5,772	4,996	5,020
Minnesota	80,649	74,517	81,629	8,680	5,177	2,799	2,650	2,774
Mississippi	NA	18,392	16,482	1,411	NA	977	976	922
Missouri	52,276	51,124	53,027	5,651	3,745	2,390	2,028	1,965
Montana	18,623	17,266	19,710	2,367	1,291	723	680	760
Nebraska	28,770	27,608	27,858	2,891	1,710	1,157	1,014	1,213
Nevada	NA	26,197	25,852	NA	2,012	1,649	1,635	1,717
New Hampshire	8,106	7,088	8,450	749	443	289	290	264
New Jersey	NA	153,524	157,122	16,048	NA	9,730	NA	NA
New Mexico	NA	21,993	21,490	1,753	1,003	831	839	989
New York	257,253	244,841	247,575	23,100	19,546	13,249	15,242	14,086
North Carolina	NA	45,580	43,142	4,645	4,107	2,489	NA	2,069
North Dakota	9,690	8,490	9,172	1,145	611	359	282	270
Ohio	138,716	129,493	136,303	13,629	8,849	5,394	4,948	3,705
Oklahoma	NA	37,432	36,767	2,280	NA	1,603	1,295	1,301
Oregon	25,983	23,470	25,533	3,301	1,869	1,010	1,017	1,069
Pennsylvania	124,326	116,563	123,536	12,893	9,605	4,849	4,495	3,953
Rhode Island	9,873	8,560	9,698	971	542	301	259	288
South Carolina	19,844	20,173	19,045	1,941	1,818	1,197	1,231	1,150
South Dakota	9,469	9,227	9,526	1,107	640	379	303	293
Tennessee	45,986	46,945	44,677	4,757	3,615	2,262	2,104	2,013
Texas	NA	168,096	144,562	15,420	11,595	10,392	10,677	10,405
Utah	NA	33,387	31,718	NA	1,428	1,158	1,028	NA
Vermont	2,215	2,022	2,224	209	156	82	75	69
Virginia	NA	56,949	57,507	6,504	4,552	NA	NA	2,641
Washington	49,749	44,315	48,101	6,330	4,290	2,213	2,179	2,092
West Virginia	NA	21,055	20,727	2,124	1,836	NA	1,074	1,096
Wisconsin	75,659	67,886	77,270	8,340	5,114	3,091	2,734	2,308
Wyoming	10,001	9,645	8,937	1,207	811	375	290	285
Total	2,761,373	2,634,504	2,689,928	280,412	^R215,769	^R140,665	133,418	126,089

See footnotes at end of table.

Table 13. Natural Gas Deliveries to Commercial Consumers, by State, 2009-2011
(Million Cubic Feet) – Continued

State	2011						2010	
	June	May	April	March	February	January	Total	December
Alabama	1,083	1,358	1,477	2,221	3,038	4,639	26,520	4,442
Alaska	653	892	1,373	1,838	2,137	2,238	15,920	2,408
Arizona	2,018	2,332	2,655	3,137	3,988	4,334	31,945	3,616
Arkansas.....	2,039	2,300	3,228	4,097	5,560	6,148	40,232	4,474
California	17,953	18,716	20,464	24,860	25,902	26,299	247,997	25,550
Colorado	1,738	2,887	4,036	6,477	8,069	8,889	57,647	7,921
Connecticut.....	2,078	2,304	3,824	5,640	6,943	7,431	40,656	5,703
Delaware	NA	539	754	1,263	1,444	1,917	12,193	2,033
District of Columbia.....	NA	868	1,352	2,175	2,385	2,871	18,547	3,153
Florida.....	3,584	3,840	4,199	4,784	4,675	5,645	54,065	6,504
Georgia.....	2,823	3,263	3,480	5,536	6,826	10,814	60,153	10,868
Hawaii.....	150	150	151	145	145	158	1,777	149
Idaho.....	NA	944	1,436	1,778	2,216	2,579	15,033	2,384
Illinois.....	7,169	10,389	15,826	23,923	28,828	40,304	197,780	32,832
Indiana.....	2,099	3,447	4,582	9,156	11,408	15,420	75,283	13,820
Iowa.....	1,640	2,099	3,567	6,058	7,408	9,628	51,682	7,987
Kansas.....	988	1,099	2,030	3,531	5,141	6,422	33,154	5,081
Kentucky.....	1,130	1,636	1,899	4,049	5,030	7,594	36,822	7,043
Louisiana.....	1,517	1,674	1,826	2,402	3,050	3,558	26,334	3,554
Maine.....	282	382	571	817	960	1,127	5,830	915
Maryland.....	2,912	3,837	5,067	8,569	9,443	11,958	67,555	11,768
Massachusetts.....	2,517	3,996	6,297	10,740	12,855	14,692	71,156	11,791
Michigan.....	4,473	6,610	13,139	21,891	24,494	29,617	152,350	23,969
Minnesota.....	2,855	4,009	7,029	12,793	13,926	17,958	89,963	15,446
Mississippi.....	989	1,188	1,206	2,202	2,720	3,535	21,179	2,786
Missouri.....	2,134	2,554	3,270	6,884	9,213	12,442	61,194	10,070
Montana.....	730	1,030	1,680	2,840	3,166	3,356	20,459	3,193
Nebraska.....	1,346	1,539	2,379	4,152	4,895	6,475	32,148	4,540
Nevada.....	1,825	2,155	2,495	3,049	3,369	4,004	29,475	3,278
New Hampshire.....	329	455	788	1,228	1,508	1,763	8,406	1,318
New Jersey.....	NA	9,927	14,304	21,145	24,676	28,483	181,480	27,956
New Mexico.....	1,100	1,658	2,392	2,921	NA	3,784	25,155	3,162
New York.....	14,455	15,052	21,906	34,151	40,301	46,165	287,389	42,547
North Carolina.....	2,228	2,682	2,884	5,704	6,445	9,948	56,225	10,645
North Dakota.....	316	511	930	1,599	1,687	1,980	10,302	1,812
Ohio.....	4,262	7,495	11,938	21,952	25,468	31,077	156,407	26,914
Oklahoma.....	NA	1,859	3,259	5,508	NA	7,309	41,851	4,418
Oregon.....	1,298	1,933	2,817	3,465	3,958	4,245	27,246	3,777
Pennsylvania.....	4,289	5,677	10,954	18,524	21,160	27,926	141,649	25,086
Rhode Island.....	253	521	974	1,617	1,958	2,189	10,458	1,899
South Carolina.....	1,091	1,296	1,372	2,258	2,558	3,932	24,012	3,839
South Dakota.....	334	474	876	1,417	1,615	2,031	11,025	1,798
Tennessee.....	2,119	2,580	3,326	5,398	7,290	10,522	56,194	9,249
Texas.....	NA	11,550	13,112	17,758	25,527	25,931	189,456	21,360
Utah.....	NA	2,473	3,458	4,087	5,434	6,933	38,461	5,074
Vermont.....	77	110	271	336	384	445	2,384	362
Virginia.....	2,904	3,419	4,316	7,753	8,347	12,249	68,911	11,962
Washington.....	2,575	3,586	5,290	6,142	7,428	7,623	51,335	7,020
West Virginia.....	1,110	1,445	1,683	2,629	3,181	4,000	24,907	3,853
Wisconsin.....	2,610	4,313	7,095	11,038	12,845	16,171	82,204	14,318
Wyoming.....	361	799	1,032	1,293	1,722	1,825	11,169	1,524
Total.....	132,721	167,850	236,271	364,931	434,666	528,581	3,101,675	467,170

See footnotes at end of table.

Table 13. Natural Gas Deliveries to Commercial Consumers, by State, 2009-2011
(Million Cubic Feet) – Continued

State	2010							
	November	October	September	August	July	June	May	April
Alabama	2,394	1,155	963	1,017	986	1,081	1,212	1,986
Alaska	1,734	1,245	828	685	615	636	821	1,321
Arizona	2,952	1,984	1,766	1,672	1,807	1,993	2,326	2,754
Arkansas	2,850	2,493	2,081	1,962	1,863	1,954	2,089	3,049
California	22,395	20,568	18,544	14,858	14,990	16,061	19,105	21,182
Colorado	6,904	3,155	1,717	1,764	1,566	1,633	3,174	4,653
Connecticut	3,542	2,232	1,787	1,947	1,723	1,682	2,257	2,592
Delaware	1,165	813	569	641	597	541	608	724
District of Columbia	1,789	1,177	773	759	754	767	877	1,119
Florida	4,528	3,890	3,416	3,479	3,492	3,605	3,948	4,895
Georgia	5,005	2,837	2,094	2,104	2,110	2,126	2,428	2,982
Hawaii	139	141	135	150	156	150	140	164
Idaho	1,826	903	620	457	485	638	901	1,222
Illinois	20,542	10,870	7,437	6,440	6,188	6,561	8,434	11,865
Indiana	7,028	4,440	2,618	2,016	2,027	2,092	2,778	3,270
Iowa	5,051	2,825	1,895	1,698	1,772	1,900	2,100	2,857
Kansas	2,950	1,117	848	997	1,020	994	1,137	2,048
Kentucky	3,128	1,690	1,203	1,064	1,008	1,003	1,207	1,595
Louisiana	2,132	1,582	1,471	1,397	1,365	1,461	1,583	2,008
Maine	634	415	223	218	215	228	311	450
Maryland	6,063	4,419	2,787	3,088	1,982	2,596	3,208	4,025
Massachusetts	6,490	3,558	2,251	2,780	2,009	2,330	3,466	5,057
Michigan	13,430	8,094	5,046	4,486	4,571	5,205	7,086	12,856
Minnesota	9,338	4,784	2,488	2,599	2,354	2,810	4,261	5,432
Mississippi	1,499	1,172	940	950	940	990	1,032	1,374
Missouri	5,632	2,985	1,902	1,793	1,682	1,763	2,389	3,676
Montana	2,659	1,197	663	637	645	764	1,220	1,526
Nebraska	3,436	1,348	884	835	1,090	1,148	1,436	2,492
Nevada	2,518	1,893	1,625	1,585	1,613	1,860	2,128	2,664
New Hampshire	823	532	270	266	243	295	387	596
New Jersey	14,647	12,638	9,555	10,341	7,696	8,042	9,749	12,020
New Mexico	1,753	999	791	779	807	1,112	1,524	2,548
New York	26,722	19,091	12,956	14,581	13,292	12,885	16,808	19,732
North Carolina	5,190	3,117	2,433	2,092	1,926	1,977	2,389	2,691
North Dakota	1,238	543	357	287	245	273	465	563
Ohio	14,398	8,075	5,014	4,390	4,072	4,596	5,698	9,785
Oklahoma	2,039	1,472	1,380	1,317	1,425	1,527	1,923	3,785
Oregon	3,170	1,740	950	961	1,069	1,476	1,913	2,474
Pennsylvania	13,799	8,328	4,514	4,366	3,998	4,452	5,771	8,823
Rhode Island	1,029	546	388	291	219	274	435	666
South Carolina	2,091	1,473	1,241	1,206	1,190	1,133	1,258	1,449
South Dakota	1,248	566	363	283	309	328	537	660
Tennessee	4,470	2,803	1,962	1,725	1,878	2,041	2,245	3,553
Texas	15,185	11,517	10,714	10,186	10,277	11,019	11,397	14,226
Utah	4,284	1,992	1,110	1,012	1,137	1,797	2,480	3,740
Vermont	242	161	79	71	68	86	121	190
Virginia	6,424	4,020	2,903	2,489	2,757	2,661	2,875	4,040
Washington	6,118	3,937	2,044	2,124	2,166	2,862	3,544	4,430
West Virginia	2,269	1,474	1,071	1,111	1,045	948	1,515	1,596
Wisconsin	8,423	4,616	2,891	2,385	2,389	2,836	3,634	4,904
Wyoming	1,292	637	334	291	325	487	766	1,008
Total	286,606	185,263	132,898	126,631	120,156	129,677	161,099	215,317

See footnotes at end of table.

Table 13. Natural Gas Deliveries to Commercial Consumers, by State, 2009-2011
(Million Cubic Feet) – Continued

State	2010			2009				
	March	February	January	Total	December	November	October	September
Alabama	3,317	3,777	4,190	24,293	2,955	1,828	1,359	1,190
Alaska	1,791	1,639	2,197	16,620	2,206	1,832	1,179	875
Arizona	3,361	3,632	4,083	32,196	3,879	2,778	2,212	1,882
Arkansas	5,137	5,905	6,374	36,373	4,267	2,816	2,457	1,877
California	21,064	26,257	27,422	247,775	26,680	20,687	18,911	16,800
Colorado	6,771	8,734	9,654	62,441	11,519	6,479	4,834	2,098
Connecticut	4,518	5,928	6,746	39,731	5,133	3,094	2,283	1,588
Delaware	1,124	1,648	1,731	11,684	1,670	991	826	571
District of Columbia	1,842	2,727	2,810	18,705	2,642	1,650	1,295	820
Florida	5,331	5,451	5,527	50,371	4,821	3,938	3,603	3,514
Georgia	6,734	9,701	11,163	53,627	9,023	4,804	3,393	2,255
Hawaii	146	143	164	1,752	154	138	138	144
Idaho	1,580	1,728	2,291	15,740	2,836	1,729	1,092	532
Illinois	23,297	28,287	35,027	222,768	33,705	18,108	14,584	8,181
Indiana	7,486	12,817	14,890	78,764	13,409	6,612	5,920	2,463
Iowa	5,753	7,969	9,875	56,698	9,148	5,593	3,810	1,793
Kansas	4,329	5,624	7,009	32,512	5,020	2,424	1,573	952
Kentucky	4,050	6,673	7,159	35,438	5,512	3,052	2,224	1,114
Louisiana	2,865	3,407	3,508	23,672	2,717	1,853	1,691	1,388
Maine	606	737	878	5,541	721	483	366	212
Maryland	7,048	9,569	11,003	69,119	9,373	5,185	4,118	3,042
Massachusetts	7,723	11,426	12,274	71,546	9,458	5,319	3,776	2,238
Michigan	17,769	23,573	26,263	163,683	21,913	11,970	8,241	5,084
Minnesota	9,504	13,730	17,216	96,218	14,589	7,773	6,519	2,637
Mississippi	2,767	3,334	3,394	19,095	2,613	1,256	1,516	986
Missouri	7,456	10,106	11,740	61,433	8,405	4,459	3,170	2,321
Montana	2,072	2,702	3,182	23,575	3,866	2,068	1,688	677
Nebraska	4,442	4,852	5,645	31,790	3,932	2,617	1,752	1,105
Nevada	3,053	3,256	4,002	29,531	3,679	2,480	2,059	1,624
New Hampshire	958	1,225	1,492	9,935	1,485	850	705	404
New Jersey	17,462	22,732	28,643	180,404	23,283	14,237	12,390	9,486
New Mexico	3,309	4,083	4,287	24,701	3,211	2,000	1,111	877
New York	29,741	37,805	41,229	280,763	33,188	22,003	17,137	12,376
North Carolina	5,153	8,911	9,701	51,303	8,161	4,375	3,598	2,450
North Dakota	1,144	1,563	1,812	10,987	1,816	942	807	266
Ohio	17,933	27,819	27,713	160,612	24,309	12,400	9,111	4,811
Oklahoma	6,447	7,757	8,359	41,421	4,654	2,649	1,722	1,482
Oregon	2,738	2,964	4,014	29,744	4,211	2,493	1,497	1,033
Pennsylvania	16,466	22,222	23,823	144,092	20,556	10,873	8,399	4,676
Rhode Island	1,209	1,603	1,900	10,725	1,026	762	439	211
South Carolina	2,277	3,344	3,511	21,953	2,909	1,826	1,684	1,153
South Dakota	1,257	1,614	2,062	11,563	2,037	1,113	860	339
Tennessee	7,252	9,200	9,815	51,879	7,202	3,743	3,082	2,243
Texas	21,955	24,288	27,332	167,315	22,752	12,649	11,751	9,317
Utah	4,354	4,852	6,629	37,024	5,306	2,759	1,619	1,090
Vermont	259	356	389	2,483	259	190	125	77
Virginia	6,842	10,602	11,338	67,709	10,202	6,159	4,483	2,807
Washington	4,827	5,542	6,721	55,697	7,596	4,821	3,222	2,120
West Virginia	2,759	3,531	3,736	23,761	3,034	2,123	1,687	1,070
Wisconsin	8,570	11,951	15,287	91,459	14,189	7,391	5,951	2,867
Wyoming	1,273	1,440	1,794	10,372	1,434	970	664	288
Total	337,119	440,734	499,006	3,118,592	428,665	251,343	198,631	131,405

See footnotes at end of table.

Table 13. Natural Gas Deliveries to Commercial Consumers, by State, 2009-2011
(Million Cubic Feet) — Continued

State	2009							
	August	July	June	May	April	March	February	January
Alabama	1,122	1,122	1,213	1,489	1,927	2,834	3,738	3,515
Alaska	647	573	662	911	1,381	1,978	2,054	2,323
Arizona	1,822	1,872	2,028	2,222	2,724	3,126	3,568	4,082
Arkansas	1,766	1,755	1,899	2,069	3,039	3,923	4,895	5,612
California	17,021	16,067	16,334	18,677	20,450	23,555	25,548	27,043
Colorado	1,849	1,831	2,248	3,162	5,479	5,708	7,623	9,609
Connecticut	1,613	1,560	1,714	1,992	3,463	5,083	5,833	6,375
Delaware	519	528	521	566	813	1,290	1,455	1,935
District of Columbia	776	840	878	1,018	1,428	2,138	2,243	2,977
Florida	3,556	3,570	3,742	4,124	4,418	4,804	5,275	5,005
Georgia	2,098	2,079	2,215	2,420	3,604	5,467	7,203	9,066
Hawaii	140	142	151	146	153	148	144	154
Idaho	496	477	508	662	1,116	1,797	1,926	2,567
Illinois	7,817	8,353	7,756	9,629	17,833	26,653	32,189	37,962
Indiana	2,238	2,099	2,374	2,834	5,181	7,933	11,071	16,629
Iowa	1,783	1,895	2,113	2,531	4,055	6,040	7,937	10,000
Kansas	1,060	1,003	965	1,400	2,778	3,727	4,982	6,627
Kentucky	1,184	1,236	928	1,679	2,129	3,659	5,197	7,524
Louisiana	1,429	1,428	1,492	1,685	1,861	2,349	2,645	3,134
Maine	181	197	223	273	427	754	800	904
Maryland	3,283	2,993	3,022	3,018	5,421	8,354	9,204	12,106
Massachusetts	2,055	2,198	2,213	3,731	6,148	9,112	12,350	12,948
Michigan	4,642	4,749	5,333	8,513	14,791	21,465	25,241	31,741
Minnesota	2,516	2,322	3,018	4,400	6,736	12,620	14,610	18,479
Mississippi	948	896	991	1,125	1,281	1,982	2,497	3,002
Missouri	1,920	1,901	2,201	2,894	5,038	7,208	10,027	11,890
Montana	666	796	802	1,272	1,931	3,002	3,084	3,724
Nebraska	1,171	1,196	1,086	1,615	2,906	3,860	4,868	5,683
Nevada	1,621	1,651	1,747	1,951	2,503	3,007	3,230	3,980
New Hampshire	344	269	477	391	719	1,222	1,382	1,685
New Jersey	9,970	8,926	8,062	9,617	12,767	20,061	22,774	28,831
New Mexico	838	920	1,056	1,859	2,446	3,012	3,381	3,991
New York	13,504	13,438	13,691	15,922	23,100	34,522	38,205	43,676
North Carolina	2,064	1,983	1,853	2,464	3,161	5,670	6,565	8,960
North Dakota	267	265	305	438	820	1,467	1,569	2,025
Ohio	4,338	4,351	4,607	6,084	12,268	20,017	25,298	33,019
Oklahoma	1,407	1,410	1,805	2,451	3,940	4,770	7,192	7,939
Oregon	955	1,042	1,207	1,827	2,754	3,774	4,099	4,850
Pennsylvania	4,127	4,364	4,713	6,500	11,624	18,510	22,753	26,997
Rhode Island	396	339	449	565	1,119	1,608	1,921	1,890
South Carolina	1,101	1,157	1,131	1,353	1,600	2,174	2,626	3,239
South Dakota	303	318	368	513	919	1,419	1,524	1,849
Tennessee	1,967	2,252	2,120	2,587	3,763	6,073	7,710	9,139
Texas	9,684	9,628	10,346	10,694	13,539	16,076	18,414	22,462
Utah	1,024	1,213	1,466	2,352	3,795	4,450	5,396	6,554
Vermont	73	76	98	131	236	341	428	449
Virginia	2,622	2,697	2,680	3,250	4,618	7,841	8,863	11,487
Washington	1,951	2,058	2,567	3,639	5,087	6,843	7,362	8,432
West Virginia	1,033	971	970	1,232	1,760	2,524	3,354	4,002
Wisconsin	2,652	2,770	2,761	3,653	6,928	11,117	12,952	18,228
Wyoming	271	316	396	702	1,140	1,185	1,416	1,589
Total	128,831	128,095	133,503	166,233	249,120	358,253	426,622	517,891

^R Revised data.

^{NA} Not available.

Notes: Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are included in the annual total but not in

the monthly components. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 14. Natural Gas Deliveries to Industrial Consumers, by State, 2009-2011
(Million Cubic Feet)

State	2011 11-Month YTD	2010 11-Month YTD	2009 11-Month YTD	2011				
				November	October	September	August	July
Alabama	134,945	129,053	118,404	12,900	12,704	11,992	11,435	11,359
Alaska	6,260	5,852	6,050	476	661	747	648	566
Arizona	NA	17,287	15,991	1,850	1,490	1,340	1,440	1,310
Arkansas	NA	75,281	69,991	7,394	7,388	6,499	6,320	NA
California	647,656	644,464	647,881	59,759	63,567	63,955	61,406	59,691
Colorado	NA	102,585	99,779	NA	NA	NA	NA	NA
Connecticut	23,496	21,501	22,097	2,041	1,852	1,830	1,966	1,821
Delaware	NA	7,127	15,646	NA	NA	2,093	1,506	1,610
District of Columbia	0	0	0	0	0	0	0	0
Florida	77,163	69,591	59,027	7,192	7,077	6,520	7,140	6,712
Georgia	131,147	133,666	127,192	11,863	12,198	11,288	11,514	10,844
Hawaii	335	313	316	31	27	29	31	26
Idaho ^a	23,178	22,028	21,936	2,401	2,379	2,147	1,759	1,668
Illinois	232,904	231,844	211,421	22,009	19,249	18,109	18,093	17,369
Indiana	300,268	249,230	218,309	29,013	27,375	25,646	25,459	25,309
Iowa	151,603	151,592	148,543	14,163	13,963	13,555	13,118	12,751
Kansas	99,772	98,558	96,938	8,807	8,111	8,215	10,108	10,023
Kentucky	94,688	91,263	83,736	8,694	8,655	7,792	7,844	7,468
Louisiana	788,367	783,170	688,218	73,325	71,054	69,699	70,547	68,743
Maine	24,284	25,652	23,208	2,308	2,199	2,020	2,003	2,050
Maryland	18,859	21,472	21,642	2,074	1,881	1,624	1,462	2,121
Massachusetts	NA	37,823	34,934	4,472	3,433	2,731	NA	2,450
Michigan	137,765	127,610	114,373	12,629	11,469	10,129	9,306	9,035
Minnesota	146,893	142,655	114,819	14,012	12,221	12,096	12,515	11,706
Mississippi	NA	99,041	89,339	NA	8,090	9,152	8,979	8,879
Missouri	56,465	58,874	56,351	5,080	4,749	4,577	4,406	4,233
Montana	17,389	16,559	18,468	1,758	1,627	1,526	1,437	1,328
Nebraska	NA	76,752	73,047	7,450	7,507	NA	7,747	6,775
Nevada	9,949	9,810	10,331	1,001	965	817	852	799
New Hampshire	5,528	5,291	4,179	589	554	422	409	397
New Jersey	NA	43,344	43,135	4,267	NA	3,757	NA	3,143
New Mexico	NA	15,276	14,117	1,597	1,449	1,562	1,556	1,491
New York	68,749	67,145	64,135	6,328	5,777	4,838	5,140	5,034
North Carolina	88,617	83,154	74,087	8,368	8,222	7,362	7,499	7,108
North Dakota	25,736	21,226	13,798	2,676	2,656	2,326	1,652	2,035
Ohio	238,219	242,320	207,480	22,342	20,550	17,984	18,580	17,910
Oklahoma	175,720	168,666	161,170	15,132	15,529	15,486	14,566	15,112
Oregon	51,497	50,766	52,246	4,916	4,743	4,285	4,295	4,062
Pennsylvania	168,003	162,812	156,031	15,496	14,712	13,041	13,413	12,650
Rhode Island	6,929	7,198	6,961	696	584	549	563	509
South Carolina	70,436	66,344	58,638	6,760	6,486	6,048	6,333	5,905
South Dakota	36,904	36,159	32,536	3,467	3,210	3,168	3,194	3,103
Tennessee	86,309	82,086	75,076	8,328	7,764	7,206	7,280	7,079
Texas	1,177,563	1,083,507	1,091,474	107,967	104,250	104,051	112,112	113,109
Utah	NA	29,165	27,208	NA	2,577	2,535	2,496	2,471
Vermont	NA	2,589	2,564	NA	240	174	166	173
Virginia	NA	56,589	51,763	5,189	5,105	5,219	5,159	5,109
Washington	69,016	64,345	64,622	6,904	6,212	5,833	5,562	5,541
West Virginia	NA	23,412	22,127	2,132	2,099	1,982	1,939	NA
Wisconsin	113,820	107,890	106,248	11,312	9,864	8,892	8,376	7,879
Wyoming	38,137	34,287	34,022	3,882	3,896	3,139	3,296	3,349
Total	6,149,309	5,904,223	5,571,608	572,147	550,458	527,786	537,277	527,169

See footnotes at end of table.

Table 14. Natural Gas Deliveries to Industrial Consumers, by State, 2009-2011
(Million Cubic Feet) – Continued

State	2011						2010	
	June	May	April	March	February	January	Total	December
Alabama	11,618	11,475	11,831	12,924	12,814	13,892	142,495	13,442
Alaska	520	532	667	437	471	535	6,408	556
Arizona	1,350	NA	1,528	1,725	1,892	2,105	19,245	1,958
Arkansas.....	6,060	6,645	6,852	7,684	7,826	8,606	83,061	7,780
California	58,278	57,881	57,385	54,338	53,236	58,159	703,536	59,072
Colorado	8,630	10,243	9,355	10,425	12,272	13,393	114,227	11,642
Connecticut.....	1,777	1,899	2,187	2,564	2,657	2,902	24,117	2,616
Delaware	NA	NA	715	955	886	1,019	7,983	856
District of Columbia.....	0	0	0	0	0	0	0	0
Florida.....	6,927	6,998	6,780	7,191	6,956	7,668	76,522	6,931
Georgia.....	11,080	11,785	12,032	12,809	12,152	13,582	146,570	12,903
Hawaii	27	35	38	35	27	29	339	26
Idaho ^a	1,756	1,943	2,182	2,394	2,179	2,371	24,195	2,166
Illinois.....	17,583	19,826	20,795	25,811	26,775	27,286	259,538	27,694
Indiana.....	24,343	26,329	26,593	30,181	28,898	31,123	278,124	28,894
Iowa.....	12,505	13,332	12,912	14,542	14,300	16,461	167,416	15,824
Kansas.....	9,061	8,531	8,450	9,167	8,917	10,380	108,452	9,894
Kentucky.....	7,760	8,074	8,268	9,595	9,658	10,879	101,492	10,229
Louisiana.....	69,215	74,516	71,888	74,620	68,819	75,942	861,776	78,607
Maine.....	1,891	2,143	1,604	2,721	2,510	2,835	28,365	2,713
Maryland.....	1,775	1,379	1,390	1,758	1,662	1,733	23,106	1,634
Massachusetts.....	2,244	2,490	3,583	4,731	5,038	5,270	42,993	5,169
Michigan.....	9,734	11,315	14,531	15,936	16,659	17,023	143,351	15,740
Minnesota.....	11,981	12,743	13,376	14,847	15,008	16,386	158,457	15,802
Mississippi.....	9,379	9,377	8,711	8,928	9,514	9,802	108,822	9,781
Missouri.....	4,424	4,641	4,816	6,035	6,309	7,195	65,554	6,680
Montana.....	1,367	1,569	1,595	1,657	1,677	1,849	18,478	1,919
Nebraska.....	6,512	6,364	6,251	6,914	6,434	7,206	85,024	8,272
Nevada.....	870	805	880	1,001	995	963	10,728	918
New Hampshire.....	386	402	473	605	598	692	6,022	731
New Jersey.....	NA	3,508	4,272	4,902	4,808	5,665	48,265	4,921
New Mexico.....	1,544	1,348	NA	1,363	1,576	1,522	16,779	1,503
New York.....	4,733	5,065	6,097	8,049	8,317	9,373	75,475	8,330
North Carolina.....	7,181	7,619	7,670	8,973	8,710	9,906	92,321	9,166
North Dakota.....	2,548	2,519	2,359	2,369	2,158	2,439	23,762	2,536
Ohio.....	18,775	19,821	22,276	25,480	26,350	28,153	268,090	25,769
Oklahoma.....	15,704	15,978	16,982	16,497	17,180	17,552	185,823	17,158
Oregon.....	4,255	4,677	4,844	5,076	4,927	5,415	55,822	5,056
Pennsylvania.....	13,310	13,928	15,425	17,982	17,969	20,078	180,633	17,821
Rhode Island.....	551	554	665	781	725	752	8,033	835
South Carolina.....	5,991	6,115	6,196	6,880	6,659	7,062	73,242	6,898
South Dakota.....	3,176	3,308	3,460	3,483	3,611	3,725	39,701	3,542
Tennessee.....	6,597	7,238	7,707	8,498	8,775	9,838	91,136	9,049
Texas.....	104,284	110,718	104,632	107,704	96,402	112,333	1,187,565	104,058
Utah.....	2,812	2,796	3,023	2,792	3,194	2,945	32,079	2,914
Vermont.....	177	185	228	299	306	344	2,909	320
Virginia.....	4,894	5,536	4,692	5,435	NA	NA	62,243	5,654
Washington.....	5,622	6,022	6,527	6,980	6,787	7,026	71,280	6,935
West Virginia.....	2,158	1,999	2,090	2,224	2,339	2,476	26,023	2,611
Wisconsin.....	8,149	9,038	10,239	12,553	12,684	14,833	121,408	13,518
Wyoming.....	2,954	3,110	3,280	3,627	3,598	4,005	38,495	4,208
Total.....	519,974	547,557	551,519	594,476	580,505	640,441	6,517,477	613,253

See footnotes at end of table.

Table 14. Natural Gas Deliveries to Industrial Consumers, by State, 2009-2011
(Million Cubic Feet) – Continued

State	2010							
	November	October	September	August	July	June	May	April
Alabama	11,804	12,009	11,245	11,212	10,897	11,307	11,465	11,318
Alaska	589	587	642	671	538	412	385	409
Arizona	2,003	1,502	1,312	1,309	1,288	1,328	1,454	1,520
Arkansas	6,967	6,579	6,167	6,046	5,968	6,042	6,364	6,944
California	59,298	64,500	60,774	60,767	58,568	55,626	58,425	56,011
Colorado	10,230	8,510	7,079	8,075	8,518	8,326	7,793	8,016
Connecticut	1,992	1,811	1,591	1,632	1,623	1,666	1,758	1,849
Delaware	633	520	454	418	455	431	484	564
District of Columbia	0	0	0	0	0	0	0	0
Florida	5,734	5,445	5,608	6,228	6,026	6,067	6,782	6,654
Georgia	12,248	12,169	11,808	12,183	11,828	11,575	10,899	11,860
Hawaii	32	30	26	33	35	28	23	26
Idaho ^a	2,084	2,099	1,748	1,885	1,849	1,769	1,930	1,993
Illinois	22,483	19,673	18,793	18,295	18,070	16,087	19,611	20,049
Indiana	24,341	22,101	22,422	20,945	20,064	20,544	21,648	21,345
Iowa	14,370	13,951	13,079	12,417	12,716	12,452	13,246	13,285
Kansas	8,317	7,214	9,263	10,212	9,465	8,002	8,212	8,031
Kentucky	8,511	7,788	7,967	7,797	7,384	7,428	7,558	7,540
Louisiana	71,753	70,751	70,074	69,270	71,095	71,963	72,712	69,137
Maine	2,547	2,350	1,980	2,007	2,044	2,214	2,171	2,324
Maryland	1,634	1,357	1,311	1,366	2,318	2,243	1,887	1,969
Massachusetts	4,308	3,284	2,713	2,548	2,289	2,236	2,385	3,155
Michigan	11,975	10,296	9,783	9,104	8,946	9,023	9,863	12,064
Minnesota	14,310	13,412	13,334	12,425	11,342	11,527	10,874	11,057
Mississippi	9,500	8,874	8,259	8,370	8,744	9,047	9,281	8,579
Missouri	5,349	4,792	4,456	4,792	4,599	4,572	4,836	4,906
Montana	1,773	1,653	1,427	1,255	1,228	1,302	1,380	1,539
Nebraska	6,982	7,115	6,366	7,334	6,692	6,209	6,666	6,987
Nevada	910	905	818	793	778	818	916	978
New Hampshire	608	564	417	396	384	391	386	424
New Jersey	4,319	3,735	3,250	3,362	3,536	3,424	3,616	3,758
New Mexico	1,441	1,242	1,388	1,434	1,387	1,291	1,303	1,528
New York	6,770	5,996	5,181	5,236	5,262	4,890	5,018	5,288
North Carolina	8,395	7,762	7,014	7,105	6,773	6,890	6,905	6,938
North Dakota	2,247	2,186	2,440	1,967	1,470	1,995	2,443	1,609
Ohio	21,250	21,219	17,959	19,209	20,224	19,852	20,807	22,322
Oklahoma	14,845	12,084	15,108	14,537	14,777	14,235	15,687	16,632
Oregon	4,908	4,724	4,309	4,267	4,188	4,478	4,710	4,654
Pennsylvania	15,435	13,814	12,846	12,888	12,037	13,717	13,697	14,460
Rhode Island	685	651	537	556	544	568	588	624
South Carolina	6,408	6,113	5,862	6,061	5,727	5,905	6,007	5,899
South Dakota	3,410	3,192	3,102	3,201	3,140	3,115	2,894	3,347
Tennessee	8,138	7,445	7,097	7,102	6,649	6,574	6,783	6,997
Texas	98,184	92,963	98,820	100,423	103,192	98,895	99,233	92,707
Utah	2,737	2,486	2,385	2,432	2,447	2,493	2,628	2,857
Vermont	255	241	194	198	198	190	207	222
Virginia	4,956	3,321	3,400	6,335	6,426	7,012	5,556	3,588
Washington	6,623	6,260	5,540	4,972	5,143	5,572	6,149	5,746
West Virginia	2,041	1,980	1,961	2,324	2,216	2,042	2,013	1,995
Wisconsin	10,973	9,601	8,505	8,311	7,792	7,775	8,194	8,890
Wyoming	3,605	3,466	2,926	2,485	2,656	2,808	3,178	3,022
Total	550,911	522,322	510,741	514,192	511,535	504,356	519,009	513,616

See footnotes at end of table.

Table 14. Natural Gas Deliveries to Industrial Consumers, by State, 2009-2011
(Million Cubic Feet) – Continued

State	2010			2009				
	March	February	January	Total	December	November	October	September
Alabama	12,314	11,853	13,630	131,228	12,824	11,282	11,590	10,991
Alaska	570	491	559	6,635	585	547	617	589
Arizona	1,769	1,788	2,015	17,948	1,957	1,568	1,560	1,307
Arkansas	7,789	7,998	8,417	77,585	7,594	6,791	6,758	5,866
California	56,815	55,257	58,425	706,154	58,272	57,854	62,155	62,922
Colorado	10,873	11,345	13,820	113,582	13,803	9,086	8,861	6,461
Connecticut	2,188	2,581	2,810	24,585	2,488	2,025	2,008	1,685
Delaware	906	972	1,289	17,402	1,756	1,729	2,242	1,072
District of Columbia	0	0	0	0	0	0	0	0
Florida	7,127	6,493	7,428	65,500	6,472	5,383	5,313	5,493
Georgia	13,664	12,405	13,028	140,326	13,134	11,581	12,105	11,066
Hawaii	28	26	26	344	28	28	26	29
Idaho ^a	2,258	2,005	2,409	24,256	2,320	1,991	2,102	1,992
Illinois	23,786	25,723	29,274	235,042	23,621	19,629	17,837	16,064
Indiana	23,607	24,883	27,329	244,975	26,666	21,535	21,473	18,365
Iowa	15,035	14,956	16,085	164,512	15,969	14,619	13,732	11,805
Kansas	9,123	9,828	10,892	107,569	10,631	8,444	7,870	8,910
Kentucky	9,010	9,664	10,616	93,360	9,624	7,911	8,000	7,260
Louisiana	74,953	67,330	74,131	761,468	73,250	68,604	67,847	62,101
Maine	2,720	2,504	2,790	25,923	2,716	2,502	2,330	2,081
Maryland	2,239	2,437	2,711	23,926	2,283	2,356	2,266	1,512
Massachusetts	3,860	5,677	5,370	39,400	4,466	3,267	2,804	2,884
Michigan	14,580	15,682	16,295	128,504	14,132	11,765	10,725	8,592
Minnesota	13,895	14,733	15,745	128,361	13,542	12,632	10,980	9,150
Mississippi	8,855	9,336	10,197	99,252	9,913	9,424	9,505	8,937
Missouri	6,457	6,992	7,123	63,431	7,080	5,345	4,983	4,322
Montana	1,630	1,575	1,796	20,615	2,147	1,812	1,800	1,480
Nebraska	7,153	7,471	7,777	80,873	7,826	6,987	6,717	5,972
Nevada	1,027	884	982	11,458	1,127	960	960	867
New Hampshire	509	570	643	4,688	509	364	336	286
New Jersey	4,563	4,732	5,049	48,465	5,330	4,102	3,684	3,256
New Mexico	1,342	1,460	1,458	15,680	1,563	1,488	1,296	1,355
New York	7,126	7,761	8,617	72,166	8,031	5,838	5,785	4,464
North Carolina	8,362	8,600	8,409	82,253	8,166	7,215	7,166	6,337
North Dakota	1,714	1,629	1,526	15,680	1,881	1,859	1,972	1,387
Ohio	24,649	26,734	28,094	232,632	25,152	20,633	18,918	16,169
Oklahoma	16,909	16,861	16,991	177,521	16,351	15,973	14,620	15,181
Oregon	4,933	4,545	5,050	57,318	5,072	4,922	4,825	4,354
Pennsylvania	16,377	17,903	19,638	173,323	17,292	14,378	14,130	12,603
Rhode Island	735	747	964	7,739	778	635	669	492
South Carolina	6,455	5,912	5,997	64,655	6,017	5,624	5,609	5,350
South Dakota	3,543	3,706	3,509	36,301	3,764	3,397	3,056	3,029
Tennessee	8,322	8,557	8,423	83,315	8,239	7,071	7,221	6,828
Texas	101,309	94,623	103,157	1,198,472	106,998	101,519	99,422	96,351
Utah	2,692	3,022	2,985	29,845	2,637	2,645	2,348	2,325
Vermont	275	271	338	2,890	326	244	238	183
Virginia	5,253	5,156	5,586	57,144	5,381	4,698	3,819	4,806
Washington	6,107	5,974	6,257	71,271	6,649	6,221	6,101	6,141
West Virginia	2,183	2,222	2,434	24,432	2,305	2,107	2,132	1,776
Wisconsin	11,079	12,350	14,420	119,711	13,463	10,592	9,884	8,408
Wyoming	3,233	3,309	3,598	37,654	3,631	3,513	3,481	2,941
Total	571,897	569,533	616,112	6,167,371	595,763	532,696	521,880	483,796

See footnotes at end of table.

Table 14. Natural Gas Deliveries to Industrial Consumers, by State, 2009-2011
(Million Cubic Feet) — Continued

State	2009							
	August	July	June	May	April	March	February	January
Alabama	10,734	9,735	9,320	10,290	10,486	10,834	11,380	11,762
Alaska	465	617	597	523	470	599	471	555
Arizona	1,250	1,245	1,207	1,317	1,489	1,631	1,636	1,780
Arkansas	5,770	5,675	5,754	5,895	6,275	6,810	6,754	7,644
California	65,478	59,956	56,337	53,691	55,472	58,337	57,146	58,533
Colorado	8,037	8,238	7,284	7,988	9,837	11,526	10,718	11,742
Connecticut	1,718	1,761	1,754	1,725	1,911	2,335	2,444	2,730
Delaware	1,021	1,067	1,168	1,628	1,330	1,505	1,542	1,341
District of Columbia	0	0	0	0	0	0	0	0
Florida	5,327	5,342	5,233	5,146	5,405	5,449	5,361	5,577
Georgia	11,252	11,417	11,061	11,562	11,118	12,398	11,474	12,158
Hawaii	30	30	28	27	36	29	28	25
Idaho ^a	1,638	1,688	1,710	1,902	2,188	2,334	2,059	2,332
Illinois	15,696	15,481	15,351	17,588	19,636	23,736	24,038	26,367
Indiana	17,885	16,615	16,550	16,580	17,271	21,057	23,957	27,022
Iowa	12,259	11,578	11,547	12,439	13,659	14,383	15,137	17,385
Kansas	10,625	9,374	8,032	7,742	8,362	9,026	8,608	9,945
Kentucky	7,362	6,942	6,515	5,965	7,240	8,440	8,289	9,811
Louisiana	63,503	63,047	61,817	61,583	60,914	62,511	53,215	63,076
Maine	2,275	1,990	2,162	1,747	2,134	2,198	1,573	2,218
Maryland	1,894	1,693	1,830	1,750	1,984	2,109	2,136	2,113
Massachusetts	2,088	2,238	2,166	2,628	3,325	3,848	4,754	4,933
Michigan	7,747	7,069	6,552	7,932	11,152	12,750	14,140	15,949
Minnesota	8,526	8,587	7,627	8,171	10,165	12,736	12,320	13,926
Mississippi	8,602	7,945	8,018	8,079	7,768	7,299	6,144	7,618
Missouri	4,390	4,243	4,272	4,480	5,142	5,804	6,313	7,057
Montana	1,469	1,481	1,648	1,623	1,452	1,899	1,828	1,976
Nebraska	7,661	7,049	5,862	5,823	6,264	6,677	6,763	7,272
Nevada	825	878	891	846	979	1,034	1,019	1,074
New Hampshire	252	326	314	334	436	482	478	570
New Jersey	2,946	3,356	3,403	3,383	4,313	4,826	4,353	5,513
New Mexico	1,295	1,216	1,312	1,297	1,316	964	1,214	1,364
New York	4,794	4,239	4,564	5,007	5,811	7,357	7,591	8,687
North Carolina	6,300	6,052	6,053	6,215	6,412	7,493	7,121	7,722
North Dakota	753	755	843	1,717	972	1,247	1,084	1,209
Ohio	15,802	15,165	14,453	15,299	17,992	21,677	23,579	27,791
Oklahoma	15,073	13,955	13,374	14,628	15,669	14,146	14,673	13,876
Oregon	4,513	4,437	4,267	4,431	4,584	5,205	5,010	5,699
Pennsylvania	13,232	12,364	12,388	12,649	13,817	15,477	16,643	18,350
Rhode Island	590	580	725	540	721	708	651	651
South Carolina	5,285	5,037	5,086	5,177	5,148	5,666	5,297	5,361
South Dakota	3,156	2,806	2,694	2,546	2,816	2,812	3,004	3,219
Tennessee	6,969	6,211	6,142	6,197	6,489	6,992	7,207	7,747
Texas	103,712	102,258	96,543	97,019	95,417	100,624	93,560	105,049
Utah	2,179	2,250	2,130	2,314	2,591	2,496	2,898	3,033
Vermont	172	185	190	206	230	268	298	350
Virginia	5,355	5,238	4,928	4,274	4,575	5,189	3,841	5,039
Washington	5,302	4,849	5,458	5,523	5,739	6,255	6,384	6,649
West Virginia	1,952	1,843	1,775	1,759	1,805	2,119	2,271	2,587
Wisconsin	7,303	7,331	7,244	7,664	9,344	11,151	12,358	14,969
Wyoming	2,949	2,834	2,930	2,833	2,751	3,224	2,927	3,639
Total	495,412	476,270	459,110	467,679	492,412	535,671	523,688	582,995

^aSmall volumes of natural gas representing onsystem sales to industrial consumers in Idaho are included in the annual total but not in monthly components.

^R Revised data.

^{NA} Not available.

Notes: Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 15. Natural Gas Deliveries to Electric Power^a Consumers, by State, 2009-2011
(Million Cubic Feet)

State	2011 11-Month YTD	2010 11-Month YTD	2009 11-Month YTD	2011				
				November	October	September	August	July
Alabama	NA	253,429	210,396	NA	28,121	30,712	41,236	36,575
Alaska	NA	36,103	34,057	NA	3,108	3,318	3,405	3,180
Arizona	NA	211,496	246,865	NA	16,993	22,153	31,756	25,791
Arkansas.....	NA	89,899	79,378	NA	6,770	6,438	14,516	15,862
California	NA	675,794	736,322	NA	52,872	67,543	68,537	57,122
Colorado	NA	85,862	103,746	NA	5,826	5,126	8,679	10,442
Connecticut.....	NA	78,541	64,592	NA	9,719	11,013	11,265	11,036
Delaware	NA	23,677	9,778	NA	3,435	3,516	4,033	5,450
District of Columbia.....	NA	--	--	NA	--	--	--	--
Florida.....	NA	905,981	854,150	NA	82,915	100,862	110,677	106,274
Georgia.....	NA	160,706	132,507	NA	18,240	16,686	27,898	23,105
Hawaii.....	NA	--	--	NA	--	--	--	--
Idaho.....	NA	11,481	10,886	NA	516	1,029	1,042	854
Illinois.....	NA	43,316	32,285	NA	1,610	3,288	7,675	14,646
Indiana.....	NA	53,052	33,413	NA	4,112	4,289	7,632	11,688
Iowa.....	NA	11,608	9,291	NA	180	560	2,613	3,715
Kansas.....	NA	26,656	29,974	NA	1,168	2,031	6,062	8,307
Kentucky.....	NA	16,632	7,426	NA	771	874	2,363	3,472
Louisiana.....	NA	251,567	206,856	NA	19,415	23,027	35,459	32,631
Maine.....	NA	36,903	33,049	NA	2,676	2,869	3,533	3,959
Maryland.....	NA	29,301	16,949	NA	818	2,417	2,917	7,064
Massachusetts.....	NA	171,917	136,872	NA	16,957	16,684	20,957	21,882
Michigan.....	NA	102,319	78,607	NA	6,901	5,144	13,257	21,467
Minnesota.....	NA	34,173	20,951	NA	1,341	1,674	4,615	7,726
Mississippi.....	NA	215,147	168,062	NA	18,192	19,304	31,670	30,044
Missouri.....	NA	37,340	27,597	NA	1,843	2,349	7,029	8,769
Montana.....	NA	308	601	NA	W	W	W	W
Nebraska.....	NA	3,878	2,921	NA	75	240	1,183	1,935
Nevada.....	NA	164,347	177,346	NA	13,777	15,898	19,509	18,445
New Hampshire.....	NA	34,688	33,175	NA	2,835	3,661	4,181	4,893
New Jersey.....	NA	183,233	151,406	NA	15,913	17,036	19,037	23,732
New Mexico.....	NA	64,747	64,536	NA	4,874	6,023	8,569	8,828
New York.....	NA	395,950	340,937	NA	35,213	38,026	48,667	57,401
North Carolina.....	NA	67,060	37,783	NA	6,157	7,145	10,843	14,017
North Dakota.....	NA	2	1	NA	W	W	W	W
Ohio.....	NA	50,694	36,615	NA	8,241	6,051	10,017	12,175
Oklahoma.....	NA	267,987	262,019	NA	16,886	23,994	42,773	45,353
Oregon.....	NA	98,608	99,202	NA	6,489	7,989	5,142	2,247
Pennsylvania.....	NA	223,068	197,899	NA	23,054	27,338	30,841	35,936
Rhode Island.....	NA	52,264	50,119	NA	5,454	6,464	5,989	6,381
South Carolina.....	NA	78,655	70,598	NA	8,477	9,304	10,613	11,148
South Dakota.....	NA	1,596	901	NA	W	39	W	778
Tennessee.....	NA	17,799	3,178	NA	1,896	1,174	2,006	4,420
Texas.....	NA	1,266,443	1,285,628	NA	102,255	136,613	201,591	185,562
Utah.....	NA	44,764	44,730	NA	3,407	3,751	4,426	4,268
Vermont.....	NA	50	60	NA	4	5	3	4
Virginia.....	NA	126,314	87,961	NA	12,372	14,175	16,836	21,654
Washington.....	NA	75,060	81,780	NA	3,043	6,620	5,737	2,406
West Virginia.....	NA	1,279	1,022	NA	11	423	356	621
Wisconsin.....	NA	40,679	37,284	NA	3,461	1,544	5,811	8,617
Wyoming.....	NA	537	971	NA	W	W	W	W
Total.....	E7,009,352	6,822,910	6,352,687	E562,960	F578,479	686,445	923,427	942,201

See footnotes at end of table.

Table 15. Natural Gas Deliveries to Electric Power^a Consumers, by State, 2009-2011
(Million Cubic Feet) – Continued

State	2011						2010	
	June	May	April	March	February	January	Total	December
Alabama	32,196	24,532	18,153	20,412	23,106	27,034	281,722	28,293
Alaska	2,838	2,957	3,360	3,207	3,021	3,611	39,732	3,628
Arizona	16,790	9,514	11,481	6,323	9,690	11,685	224,430	12,934
Arkansas.....	12,699	7,308	5,744	5,559	6,444	7,828	96,553	6,654
California	36,190	32,095	36,491	41,221	50,343	51,459	736,092	60,297
Colorado	7,163	7,058	6,908	5,313	6,426	7,208	92,657	6,795
Connecticut.....	9,435	8,407	7,057	6,662	7,827	7,788	85,144	6,603
Delaware	3,733	3,161	3,384	2,882	1,611	697	24,383	705
District of Columbia.....	--	--	--	--	--	--	--	--
Florida.....	102,645	94,403	92,573	75,883	62,617	70,344	981,750	75,769
Georgia.....	21,136	16,445	14,438	9,701	9,096	12,087	175,082	14,376
Hawaii.....	--	--	--	--	--	--	--	--
Idaho.....	278	W	449	W	461	579	12,375	894
Illinois.....	4,767	4,352	2,391	2,177	1,723	2,612	45,900	2,584
Indiana.....	6,104	5,976	6,681	8,492	5,565	7,572	61,242	8,190
Iowa.....	748	W	245	530	381	629	12,560	952
Kansas.....	5,441	1,656	1,616	1,220	1,552	1,208	27,907	1,251
Kentucky.....	1,928	1,810	933	493	468	941	19,284	2,652
Louisiana.....	29,418	27,725	26,081	19,014	21,849	22,660	270,528	18,961
Maine.....	2,744	2,830	3,279	1,329	1,615	2,752	40,392	3,489
Maryland.....	3,297	2,620	1,403	850	734	903	30,728	1,427
Massachusetts.....	16,190	13,888	17,068	12,785	11,969	13,284	185,842	13,925
Michigan.....	8,230	7,912	6,011	8,589	7,777	10,405	113,245	10,925
Minnesota.....	1,975	1,092	1,355	1,645	1,171	1,957	36,076	1,903
Mississippi.....	25,790	19,156	13,534	13,291	15,836	20,300	235,250	20,103
Missouri.....	4,737	2,083	1,571	2,658	1,822	3,067	40,216	2,876
Montana.....	W	W	W	W	W	W	705	396
Nebraska.....	428	W	90	249	84	92	3,949	71
Nevada.....	13,776	12,576	11,244	11,602	10,368	11,500	175,837	11,491
New Hampshire.....	2,729	3,864	4,000	3,904	4,543	3,337	38,937	4,249
New Jersey.....	18,383	15,808	15,969	13,162	13,785	14,803	199,059	15,826
New Mexico.....	6,863	5,197	4,572	4,924	5,223	5,462	70,694	5,946
New York.....	39,494	32,699	30,000	32,859	27,073	29,007	425,488	29,538
North Carolina.....	10,557	8,125	3,724	4,418	3,482	4,669	73,072	6,013
North Dakota.....	W	W	W	W	W	W	2	0
Ohio.....	6,855	7,556	3,616	9,070	4,814	7,022	58,161	7,467
Oklahoma.....	32,609	18,795	16,063	14,071	16,402	19,713	288,986	21,000
Oregon.....	956	1,370	2,707	2,708	3,615	6,240	108,827	10,219
Pennsylvania.....	27,003	25,645	21,752	25,824	19,874	18,203	245,559	22,491
Rhode Island.....	5,364	5,141	3,751	5,553	3,864	5,348	57,122	4,858
South Carolina.....	9,307	8,751	7,220	6,601	5,299	7,353	86,830	8,175
South Dakota.....	W	W	W	W	W	W	1,600	3
Tennessee.....	3,617	4,503	1,670	679	341	2,306	22,156	4,357
Texas.....	149,601	113,936	105,581	80,376	92,164	97,274	1,348,656	82,213
Utah.....	2,283	2,938	2,775	2,692	3,275	3,315	48,399	3,635
Vermont.....	6	7	0	5	4	5	55	5
Virginia.....	13,327	7,464	5,011	8,228	10,380	11,254	139,755	13,441
Washington.....	1,031	1,066	1,356	1,269	1,593	3,667	79,535	4,475
West Virginia.....	436	422	46	46	39	96	1,480	202
Wisconsin.....	3,720	4,190	2,539	3,972	2,839	2,866	42,639	1,961
Wyoming.....	W	W	W	W	W	W	592	55
Total.....	704,996	577,755	525,956	482,693	482,223	542,216	7,387,184	564,274

See footnotes at end of table.

Table 15. Natural Gas Deliveries to Electric Power^a Consumers, by State, 2009-2011
(Million Cubic Feet) – Continued

State	2010							
	November	October	September	August	July	June	May	April
Alabama	19,702	22,719	25,629	35,283	32,168	28,533	20,433	13,842
Alaska	3,010	3,517	3,069	3,312	2,982	2,721	3,467	3,583
Arizona	15,010	22,024	27,946	33,649	31,990	21,045	12,327	15,326
Arkansas.....	2,772	6,474	9,548	17,112	14,801	12,631	7,170	3,120
California	64,944	76,902	69,752	76,275	64,051	37,085	39,236	54,721
Colorado	6,475	6,849	6,771	9,298	10,452	8,681	5,821	6,928
Connecticut.....	8,856	7,094	8,296	8,895	10,500	7,849	6,385	4,079
Delaware	1,448	2,324	2,762	3,574	4,614	3,163	2,114	1,133
District of Columbia.....	--	--	--	--	--	--	--	--
Florida.....	64,521	83,333	97,094	99,861	99,787	98,855	94,081	70,615
Georgia.....	9,732	9,472	16,787	27,114	25,582	20,307	11,679	8,284
Hawaii.....	--	--	--	--	--	--	--	--
Idaho.....	963	1,440	1,454	1,588	784	21	196	1,252
Illinois.....	792	818	2,598	12,470	11,666	5,663	3,042	1,163
Indiana.....	4,490	4,232	4,265	8,741	9,089	5,682	3,576	2,097
Iowa.....	421	204	506	3,093	3,367	1,316	604	331
Kansas.....	857	1,358	1,955	6,136	5,553	3,686	1,422	1,227
Kentucky.....	469	208	1,439	3,949	3,560	2,396	1,411	379
Louisiana.....	13,928	20,855	28,403	39,507	33,478	29,669	23,621	17,191
Maine.....	2,875	3,493	4,216	4,817	4,930	4,001	3,224	1,767
Maryland.....	616	694	3,917	5,565	8,565	4,795	1,942	1,233
Massachusetts.....	13,539	13,633	17,385	21,399	24,214	17,839	16,778	12,507
Michigan.....	6,101	6,876	6,074	18,151	18,851	13,077	9,736	5,517
Minnesota.....	2,131	2,569	1,518	7,186	6,626	2,913	3,960	1,412
Mississippi.....	14,085	13,309	20,549	31,018	28,351	24,203	19,090	13,440
Missouri.....	1,374	2,061	2,310	8,418	7,821	5,375	1,877	416
Montana.....	28	91	49	7	25	73	24	8
Nebraska.....	112	96	139	1,436	902	544	165	90
Nevada.....	12,374	12,620	15,224	18,189	21,674	15,230	14,274	13,468
New Hampshire.....	5,594	2,947	4,535	4,601	4,510	3,268	1,894	692
New Jersey.....	14,170	14,545	18,061	22,183	27,075	20,144	15,679	13,172
New Mexico.....	4,785	4,657	6,028	8,068	7,792	6,750	4,536	4,895
New York.....	32,672	31,458	43,251	51,302	57,123	41,211	31,856	28,073
North Carolina.....	4,250	4,621	5,803	10,299	12,003	10,952	5,787	3,098
North Dakota.....	0	0	0	0	0	0	0	0
Ohio.....	5,176	5,657	3,766	10,740	9,546	5,438	3,725	2,345
Oklahoma.....	14,084	19,147	27,479	40,946	36,597	32,709	21,659	16,683
Oregon.....	10,535	10,111	11,428	12,010	8,245	621	3,601	9,553
Pennsylvania.....	22,643	19,980	24,101	28,780	34,048	24,215	15,731	16,335
Rhode Island.....	3,448	5,020	5,217	6,563	5,900	5,607	4,146	4,089
South Carolina.....	5,583	7,610	9,688	11,420	11,253	9,932	7,860	4,040
South Dakota.....	10	128	50	765	449	176	3	14
Tennessee.....	1,543	1,584	1,422	3,829	4,553	2,209	948	119
Texas.....	79,635	90,456	124,090	180,946	150,260	140,968	118,372	94,977
Utah.....	4,220	3,582	4,255	4,853	4,775	3,242	3,292	3,681
Vermont.....	4	6	6	2	5	5	4	3
Virginia.....	9,771	13,553	13,407	18,204	21,682	16,095	8,162	4,051
Washington.....	5,325	8,267	12,041	13,427	7,516	661	1,919	8,889
West Virginia.....	48	17	187	360	287	97	72	53
Wisconsin.....	1,366	1,704	2,189	7,624	7,152	3,968	2,726	1,560
Wyoming.....	53	49	63	37	31	45	36	30
Total.....	496,539	570,363	696,723	943,002	897,182	705,665	559,665	471,481

See footnotes at end of table.

Table 15. Natural Gas Deliveries to Electric Power^a Consumers, by State, 2009-2011
(Million Cubic Feet) – Continued

State	2010			2009				
	March	February	January	Total	December	November	October	September
Alabama	16,230	18,112	20,779	227,015	16,619	14,408	13,515	20,072
Alaska	3,459	3,210	3,774	38,078	4,022	3,497	3,223	2,972
Arizona	13,644	9,482	9,053	261,904	15,039	15,914	23,706	29,935
Arkansas.....	3,682	5,152	7,438	83,266	3,889	2,007	4,256	6,626
California	65,509	60,737	66,583	808,928	72,606	63,515	71,255	96,366
Colorado	8,090	7,819	8,678	115,234	11,488	7,393	6,912	9,253
Connecticut.....	4,381	5,366	6,840	70,864	6,272	5,373	6,754	5,934
Delaware	874	750	921	10,990	1,212	616	1,669	1,830
District of Columbia.....	--	--	--	--	--	--	--	--
Florida.....	67,054	62,631	68,150	913,672	59,522	67,151	87,912	93,798
Georgia.....	8,032	11,638	12,077	142,467	9,960	9,485	7,799	12,641
Hawaii.....	--	--	--	--	--	--	--	--
Idaho.....	1,454	1,352	976	12,575	1,689	944	1,407	1,654
Illinois.....	1,180	1,560	2,363	33,214	929	827	1,066	3,096
Indiana.....	3,299	3,514	4,068	36,576	3,163	1,865	2,047	3,258
Iowa.....	268	623	873	10,019	728	336	349	718
Kansas.....	1,134	977	2,351	32,040	2,066	1,636	1,871	1,773
Kentucky.....	276	436	2,109	8,399	974	473	334	982
Louisiana.....	13,837	11,933	19,144	222,486	15,630	13,357	18,663	22,057
Maine.....	1,825	2,511	3,244	36,746	3,697	3,405	3,827	2,996
Maryland.....	618	581	775	18,039	1,090	590	968	1,794
Massachusetts.....	11,152	10,732	12,740	150,161	13,288	12,844	15,139	14,535
Michigan.....	4,846	5,005	8,086	83,805	5,197	5,304	8,049	8,834
Minnesota.....	1,090	1,984	2,785	23,665	2,714	1,337	2,031	3,138
Mississippi.....	14,904	17,303	18,894	183,344	15,282	11,527	11,524	20,392
Missouri.....	1,194	2,785	3,709	29,807	2,211	814	1,203	1,626
Montana.....	3	0	1	656	55	51	69	102
Nebraska.....	128	104	163	3,331	410	67	117	186
Nevada.....	14,025	13,053	14,216	192,049	14,702	13,962	12,928	18,232
New Hampshire.....	1,534	2,091	3,020	38,070	4,895	3,241	2,715	2,391
New Jersey.....	11,080	12,593	14,530	164,088	12,682	12,692	14,697	16,201
New Mexico.....	5,634	5,575	6,028	70,102	5,566	4,858	4,759	5,810
New York.....	26,200	25,493	27,311	368,353	27,415	27,336	26,759	30,599
North Carolina.....	2,555	3,096	4,595	39,916	2,133	2,241	1,259	7,103
North Dakota.....	0	0	0	1	0	0	0	0
Ohio.....	1,047	1,234	2,020	37,668	1,052	2,449	2,363	6,573
Oklahoma.....	15,249	19,240	24,193	284,689	22,670	14,675	14,919	25,221
Oregon.....	11,107	10,336	11,061	108,705	9,503	11,012	11,712	13,473
Pennsylvania.....	15,250	10,777	11,208	210,542	12,643	17,045	15,828	21,129
Rhode Island.....	3,802	3,765	4,706	55,379	5,260	4,607	3,688	5,007
South Carolina.....	3,087	3,717	4,465	74,302	3,704	5,890	7,793	9,798
South Dakota.....	1	1	1	918	17	117	67	69
Tennessee.....	53	154	1,385	3,668	490	76	65	182
Texas.....	78,244	99,935	108,561	1,387,421	101,793	75,108	100,313	126,914
Utah.....	4,195	4,015	4,655	49,984	5,254	3,008	2,319	4,911
Vermont.....	6	5	4	64	4	7	6	3
Virginia.....	3,866	9,062	8,462	94,829	6,868	4,314	4,686	12,104
Washington.....	8,693	4,793	3,529	91,308	9,528	6,686	11,396	13,747
West Virginia.....	23	53	83	1,109	86	113	100	98
Wisconsin.....	3,008	4,269	5,112	41,006	3,722	2,824	2,877	3,823
Wyoming.....	42	60	92	1,079	107	89	104	55
Total.....	456,864	479,615	545,811	6,872,533	519,846	457,085	537,013	690,011

See footnotes at end of table.

Table 15. Natural Gas Deliveries to Electric Power^a Consumers, by State, 2009-2011
(Million Cubic Feet) — Continued

State	2009							
	August	July	June	May	April	March	February	January
Alabama	26,091	25,545	26,458	16,319	16,260	17,513	18,184	16,029
Alaska	2,708	2,980	2,995	2,983	2,884	3,234	2,981	3,599
Arizona	36,613	38,981	21,104	24,652	15,353	13,533	13,961	13,115
Arkansas	12,008	13,003	12,852	4,515	5,398	6,750	6,752	5,211
California	89,115	87,393	46,107	51,598	49,661	55,355	59,822	66,135
Colorado	11,323	11,543	8,858	8,334	10,386	10,947	9,619	9,178
Connecticut	8,600	7,714	4,755	4,788	4,560	6,042	5,283	4,789
Delaware	1,790	1,173	663	362	133	565	257	720
District of Columbia	--	--	--	--	--	--	--	--
Florida	97,461	95,459	90,163	83,334	68,225	61,875	53,123	55,650
Georgia	16,067	17,170	17,883	10,666	10,260	10,319	10,931	9,288
Hawaii	--	--	--	--	--	--	--	--
Idaho	2,132	1,329	106	412	271	613	1,098	919
Illinois	5,305	2,835	5,385	2,323	2,612	2,655	2,235	3,947
Indiana	4,725	3,367	3,011	2,254	850	3,562	3,958	4,517
Iowa	1,431	1,310	968	487	603	941	736	1,412
Kansas	5,707	5,158	4,655	1,842	1,758	2,195	1,412	1,968
Kentucky	1,380	502	820	173	458	452	787	1,064
Louisiana	27,292	26,579	24,012	19,249	14,819	13,457	12,175	15,197
Maine	3,596	3,385	3,162	2,128	2,225	2,831	2,604	2,888
Maryland	4,677	2,232	1,450	548	757	1,386	1,002	1,546
Massachusetts	19,585	14,374	10,183	8,459	10,854	10,857	9,261	10,781
Michigan	11,537	5,289	7,312	4,297	4,676	7,354	6,913	9,043
Minnesota	2,428	1,201	2,660	1,213	1,423	1,395	1,580	2,545
Mississippi	19,925	17,882	21,971	13,417	12,098	12,960	12,439	13,928
Missouri	4,585	4,126	4,401	726	1,121	1,937	3,237	3,820
Montana	43	58	77	11	29	41	60	59
Nebraska	666	648	479	161	191	154	65	188
Nevada	20,704	21,375	16,294	17,647	12,228	14,916	14,142	14,917
New Hampshire	3,232	2,943	1,949	3,304	2,913	1,709	4,091	4,688
New Jersey	20,121	16,978	13,832	13,246	11,163	9,475	10,637	12,363
New Mexico	7,521	7,938	6,334	5,206	4,846	6,351	5,067	5,846
New York	47,597	38,456	30,721	28,571	29,187	30,183	25,850	25,678
North Carolina	7,937	5,303	4,481	1,761	1,314	2,674	1,912	1,798
North Dakota	0	0	0	0	0	1	0	0
Ohio	6,085	2,931	3,120	2,619	2,621	2,801	2,210	2,843
Oklahoma	34,772	34,637	31,858	21,584	18,326	23,200	20,454	22,373
Oregon	13,027	11,065	2,235	1,536	4,698	10,584	10,599	9,263
Pennsylvania	27,006	22,675	18,146	16,339	17,654	18,228	13,431	10,419
Rhode Island	6,503	5,601	4,531	3,655	3,281	4,659	4,166	4,419
South Carolina	9,942	8,679	7,696	5,507	4,234	5,174	2,726	3,159
South Dakota	175	1	337	49	24	29	7	27
Tennessee	479	276	969	125	109	291	352	256
Texas	177,512	176,648	160,890	116,841	85,807	98,724	75,267	91,605
Utah	4,672	5,153	3,448	3,830	3,529	4,361	4,617	4,882
Vermont	6	7	6	6	3	6	5	4
Virginia	16,675	11,549	7,930	4,461	5,284	7,226	5,980	7,751
Washington	15,186	12,467	1,403	1,509	2,077	6,614	7,771	2,925
West Virginia	99	34	71	76	97	81	144	108
Wisconsin	4,220	2,023	3,979	2,247	4,016	3,355	3,472	4,449
Wyoming	56	41	77	102	123	112	96	117
Total	840,317	778,017	642,797	515,476	451,395	499,678	453,472	487,426

^a The electric power sector comprises electricity-only (utilities and independent power producers) and combined-heat-and-power plants within the NAICS 22 sector, whose primary business is to sell electricity, or electricity and heat, to the public.

^R Revised data.

^E Estimated data.

-- Not applicable.

^{NA} Not available.

^W Withheld.

Notes: Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-923, "Power Plant Operations Report."

Table 16. Natural Gas Deliveries to All Consumers, by State, 2009-2011
(Million Cubic Feet)

State	2011 11-Month YTD	2010 11-Month YTD	2009 11-Month YTD	2011				
				November	October	September	August	July
Alabama	NA	438,460	380,786	NA	44,232	44,701	54,559	49,418
Alaska	NA	71,139	71,775	NA	6,617	5,827	5,358	4,884
Arizona	NA	291,806	320,356	NA	22,373	26,538	36,048	30,290
Arkansas.....	NA	232,103	209,827	NA	17,692	15,915	23,437	NA
California	NA	1,983,463	2,013,445	NA	162,718	170,852	170,054	156,973
Colorado	NA	350,673	358,194	NA	NA	NA	NA	NA
Connecticut.....	NA	171,238	159,663	NA	NA	16,127	16,511	16,267
Delaware	NA	49,191	43,974	NA	NA	6,246	NA	7,578
District of Columbia.....	NA	26,742	26,958	NA	2,142	NA	NA	1,069
Florida.....	NA	1,039,378	972,524	NA	95,226	111,782	122,187	117,444
Georgia.....	NA	454,603	400,337	NA	41,125	34,423	45,594	40,194
Hawaii.....	NA	2,409	2,379	NA	201	231	208	210
Idaho.....	NA	66,106	66,359	NA	5,492	4,684	3,860	3,794
Illinois.....	NA	776,213	809,324	NA	NA	41,655	41,734	48,198
Indiana.....	NA	473,392	432,454	NA	44,502	36,220	37,581	41,594
Iowa.....	NA	262,636	264,302	NA	20,250	17,773	18,353	19,074
Kansas.....	NA	214,144	214,008	NA	12,895	12,226	18,326	20,595
Kentucky.....	NA	180,009	162,920	NA	14,032	10,843	12,090	12,667
Louisiana.....	NA	1,095,478	946,307	NA	94,052	95,550	108,690	104,036
Maine.....	NA	68,500	62,220	NA	5,392	5,194	5,793	6,279
Maryland.....	NA	172,095	166,140	NA	11,233	8,799	NA	13,079
Massachusetts.....	NA	375,382	346,911	NA	NA	NA	NA	29,486
Michigan.....	NA	609,808	616,141	NA	46,085	29,251	33,273	41,727
Minnesota.....	NA	350,859	329,083	NA	24,635	19,653	22,146	24,840
Mississippi.....	NA	355,037	292,799	NA	NA	30,040	42,188	40,412
Missouri.....	NA	233,935	226,993	NA	14,305	11,328	15,149	16,632
Montana.....	NA	51,668	56,966	NA	4,198	2,735	NA	2,515
Nebraska.....	NA	141,912	138,665	NA	10,686	NA	10,634	10,818
Nevada.....	NA	234,770	245,787	NA	18,430	19,636	23,241	22,302
New Hampshire.....	NA	52,674	52,004	NA	4,118	NA	5,079	5,727
New Jersey.....	NA	555,409	539,625	NA	NA	35,583	NA	NA
New Mexico.....	NA	132,440	127,131	NA	8,496	^R 9,239	11,760	12,200
New York.....	NA	1,031,578	999,948	NA	80,135	65,884	79,095	85,828
North Carolina.....	NA	251,175	206,296	NA	21,333	18,059	NA	24,096
North Dakota.....	NA	38,335	32,487	NA	3,788	2,934	2,120	2,486
Ohio.....	NA	653,045	625,135	NA	50,228	35,548	39,048	38,144
Oklahoma.....	NA	530,924	512,573	NA	NA	42,403	59,659	62,852
Oregon.....	NA	207,545	214,797	NA	NA	14,324	11,432	8,482
Pennsylvania.....	NA	683,523	671,420	NA	58,191	49,865	52,726	56,619
Rhode Island.....	NA	81,689	82,848	NA	7,470	7,747	7,257	NA
South Carolina.....	NA	189,724	169,876	NA	17,874	17,030	18,635	18,664
South Dakota.....	NA	57,490	54,338	NA	4,487	3,866	3,718	4,384
Tennessee.....	NA	206,535	178,023	NA	15,844	11,794	12,394	14,511
Texas.....	NA	2,717,105	2,674,137	NA	225,185	256,240	329,835	314,499
Utah.....	NA	164,129	158,678	NA	9,709	9,127	9,477	NA
Vermont.....	NA	7,251	7,699	NA	555	343	316	318
Virginia.....	NA	308,456	265,972	NA	26,255	NA	NA	30,871
Washington.....	NA	248,162	265,750	NA	19,143	16,782	15,566	12,205
West Virginia.....	NA	67,180	65,607	NA	5,345	NA	3,709	NA
Wisconsin.....	NA	316,167	332,129	NA	25,061	16,836	19,152	21,245
Wyoming.....	NA	55,545	54,774	NA	5,456	3,809	3,813	3,872
Total.....	E19,995,893	19,329,226	18,653,790	E1,847,457	R1,576,777	R1,480,148	R1,707,307	1,710,571

See footnotes at end of table.

Table 16. Natural Gas Deliveries to All Consumers, by State, 2009-2011
(Million Cubic Feet) – Continued

State	2011						2010	
	June	May	April	March	February	January	Total	December
Alabama	45,715	38,560	33,366	38,930	45,069	55,113	492,516	54,055
Alaska	4,726	5,374	6,995	7,772	8,387	9,251	80,798	9,659
Arizona	21,776	NA	18,373	15,559	22,776	26,186	315,791	23,985
Arkansas.....	21,603	17,557	18,672	NA	26,646	30,308	256,099	23,997
California	142,734	144,644	156,679	NA	196,937	207,402	2,196,916	213,454
Colorado	20,629	26,919	30,477	35,652	47,997	53,148	396,037	45,364
Connecticut.....	14,689	14,856	17,578	21,224	25,764	27,243	192,701	21,463
Delaware	NA	NA	5,655	6,515	5,741	6,090	54,684	5,493
District of Columbia.....	NA	1,220	2,440	3,824	4,600	6,017	33,089	6,347
Florida.....	113,939	106,132	104,703	89,484	76,621	86,936	1,131,212	91,834
Georgia.....	38,534	36,016	35,475	39,593	45,044	65,198	521,682	67,079
Hawaii.....	218	226	232	220	213	235	2,625	216
Idaho.....	NA	4,228	6,384	7,117	8,643	9,930	75,650	9,545
Illinois.....	39,994	53,521	71,770	107,863	127,619	161,063	920,056	143,843
Indiana.....	35,086	40,914	46,328	64,607	68,219	84,150	552,772	79,380
Iowa.....	16,316	17,930	21,670	29,924	32,918	41,318	300,051	37,416
Kansas.....	16,943	13,373	16,715	21,801	27,270	32,713	242,726	28,582
Kentucky.....	11,856	13,293	13,653	20,593	23,400	32,010	211,994	31,985
Louisiana.....	101,534	105,531	101,778	100,065	101,105	111,191	1,204,116	108,638
Maine.....	4,964	5,428	5,593	5,068	5,328	6,993	75,821	7,321
Maryland.....	9,712	10,501	13,125	21,631	24,669	33,932	205,452	33,357
Massachusetts.....	NA	27,385	36,783	45,265	50,410	58,733	426,458	51,076
Michigan.....	28,802	37,812	59,638	91,279	99,701	120,386	713,545	103,737
Minnesota.....	19,690	23,160	30,550	46,683	50,202	62,692	407,503	56,644
Mississippi.....	36,796	30,571	24,505	27,404	32,230	39,350	392,411	37,374
Missouri.....	13,362	13,035	14,817	28,131	35,723	47,779	274,357	40,422
Montana.....	2,825	3,633	5,117	7,544	8,178	8,758	60,518	8,850
Nebraska.....	9,368	9,579	11,479	17,391	18,303	22,371	161,281	19,369
Nevada.....	18,170	17,650	17,613	20,257	20,679	23,904	256,277	21,507
New Hampshire.....	3,702	5,059	5,893	6,767	7,941	7,266	60,138	7,464
New Jersey.....	NA	37,068	50,169	69,823	78,567	97,725	648,100	92,690
New Mexico.....	10,664	9,862	NA	13,232	NA	16,977	148,107	15,666
New York.....	70,127	69,921	92,611	131,988	141,911	162,796	1,182,328	150,750
North Carolina.....	20,943	19,792	17,205	26,584	28,486	41,734	296,168	44,993
North Dakota.....	3,132	3,496	4,177	5,616	5,641	6,569	44,603	6,268
Ohio.....	35,782	46,463	59,362	97,919	104,289	126,193	766,506	113,461
Oklahoma.....	NA	39,073	40,804	NA	NA	58,619	582,363	51,438
Oregon.....	8,045	10,699	14,756	16,718	18,998	22,962	232,918	25,373
Pennsylvania.....	49,241	53,233	64,618	93,900	97,855	115,919	791,783	108,260
Rhode Island.....	6,499	6,947	6,642	10,402	9,553	12,111	92,653	10,965
South Carolina.....	16,811	NA	16,070	18,553	18,823	26,294	216,357	26,634
South Dakota.....	3,781	4,309	5,363	6,634	7,250	8,319	65,140	7,651
Tennessee.....	^R 13,557	^R 16,277	16,697	22,287	27,946	40,716	243,820	37,286
Texas.....	NA	243,837	233,069	227,303	NA	NA	2,954,516	237,411
Utah.....	NA	12,305	15,328	16,574	21,418	25,974	185,193	21,064
Vermont.....	348	443	877	1,101	1,219	1,406	8,428	1,177
Virginia.....	22,890	18,738	18,969	32,015	NA	NA	359,223	50,767
Washington.....	12,140	15,844	21,554	24,617	27,796	31,289	278,278	30,116
West Virginia.....	4,162	4,682	5,590	8,498	9,678	12,365	79,432	12,253
Wisconsin.....	17,050	23,470	30,983	45,137	49,106	60,182	369,943	53,777
Wyoming.....	3,693	4,802	5,515	6,428	7,363	8,046	63,188	7,642
Total.....	^R 1,493,438	^R 1,504,109	1,664,931	2,052,650	2,273,830	2,684,675	21,824,325	2,495,099

See footnotes at end of table.

Table 16. Natural Gas Deliveries to All Consumers, by State, 2009-2011
(Million Cubic Feet) – Continued

State	2010							
	November	October	September	August	July	June	May	April
Alabama	36,631	36,719	38,494	48,218	44,782	41,760	34,246	30,104
Alaska	7,354	6,881	5,312	5,278	4,767	4,437	5,620	6,890
Arizona	23,002	27,087	32,334	37,862	36,405	25,977	18,279	22,828
Arkansas.....	14,500	16,461	18,442	25,745	23,271	21,404	16,657	15,864
California	193,275	191,074	173,044	175,208	162,282	136,777	151,071	177,806
Colorado	39,916	25,516	18,832	22,242	23,402	21,815	23,774	30,442
Connecticut.....	18,033	12,841	12,629	13,483	14,837	12,386	12,417	11,656
Delaware	4,001	3,953	3,966	4,824	5,861	4,363	3,555	3,006
District of Columbia.....	3,218	1,886	1,094	1,063	1,072	1,106	1,279	1,737
Florida.....	75,939	93,510	106,803	110,248	110,016	109,307	105,953	83,893
Georgia.....	38,368	29,527	34,171	44,775	42,844	37,424	29,148	28,800
Hawaii.....	208	208	196	225	234	220	205	240
Idaho.....	8,257	5,748	4,520	4,355	3,564	3,252	4,435	6,521
Illinois.....	82,320	47,528	37,891	44,854	43,750	38,139	46,337	59,804
Indiana.....	50,018	35,899	31,733	34,197	33,593	30,978	32,393	32,846
Iowa.....	26,734	19,194	16,766	18,316	19,054	17,079	18,558	19,990
Kansas.....	18,030	11,379	13,185	18,445	17,293	14,337	12,935	16,006
Kentucky.....	17,031	11,545	11,493	13,651	12,797	11,723	11,218	11,362
Louisiana.....	90,519	94,609	101,161	111,327	107,151	104,422	99,378	91,083
Maine.....	6,183	6,321	6,451	7,070	7,216	6,479	5,768	4,648
Maryland.....	16,555	9,735	9,823	11,401	14,533	11,419	9,550	11,007
Massachusetts.....	36,488	27,847	26,355	31,141	31,924	26,449	28,223	29,441
Michigan.....	61,728	38,871	27,493	37,120	38,320	35,216	40,210	55,008
Minnesota.....	39,323	26,480	20,431	24,698	22,691	20,310	24,036	23,887
Mississippi.....	26,848	24,130	30,328	40,880	38,619	34,880	30,061	24,747
Missouri.....	21,346	12,881	10,401	16,625	15,741	13,972	12,130	14,611
Montana.....	6,913	3,979	2,706	2,265	2,364	2,953	3,960	4,827
Nebraska.....	14,246	9,618	8,032	10,313	9,426	8,944	9,753	12,727
Nevada.....	19,033	17,015	18,965	21,741	25,385	19,669	19,677	20,436
New Hampshire.....	7,692	4,385	5,378	5,446	5,300	4,156	2,970	2,178
New Jersey.....	56,676	40,294	35,518	40,690	42,829	36,884	37,151	39,979
New Mexico.....	10,353	7,969	9,055	11,117	10,842	10,253	9,201	12,389
New York.....	103,602	74,413	71,627	79,651	84,740	69,996	71,541	80,287
North Carolina.....	24,848	17,376	16,263	20,403	21,588	20,764	16,336	14,666
North Dakota.....	4,750	3,268	3,082	2,454	1,888	2,486	3,355	2,735
Ohio.....	68,181	48,220	32,589	39,139	39,073	35,703	39,785	49,820
Oklahoma.....	33,865	34,116	45,113	57,886	54,020	49,980	41,504	42,247
Oregon.....	23,576	18,665	17,658	18,190	14,664	8,529	13,043	20,644
Pennsylvania.....	73,107	52,057	46,089	50,049	54,085	47,212	43,500	52,833
Rhode Island.....	6,949	7,060	6,546	7,887	7,002	6,874	5,811	6,244
South Carolina.....	16,831	15,944	17,287	19,110	18,649	17,455	15,656	12,532
South Dakota.....	6,039	4,403	3,789	4,444	4,109	3,880	4,063	4,842
Tennessee.....	19,841	13,576	11,527	13,614	14,118	12,031	11,445	14,692
Texas.....	207,000	201,903	239,189	296,972	269,809	257,193	236,743	216,476
Utah.....	18,847	11,073	9,374	9,779	10,123	10,215	12,533	16,852
Vermont.....	801	581	348	335	344	376	488	685
Virginia.....	29,430	24,101	21,394	28,315	32,468	27,550	18,737	15,206
Washington.....	28,137	23,411	21,679	22,499	17,054	12,529	16,635	25,980
West Virginia.....	7,154	4,710	3,654	4,182	3,898	3,486	4,407	5,141
Wisconsin.....	33,653	21,524	16,425	20,799	19,768	17,788	19,421	22,545
Wyoming.....	6,430	4,753	3,619	3,042	3,301	3,835	4,890	5,241
Total.....	1,783,776	1,482,242	1,460,255	1,693,575	1,642,866	1,476,372	1,440,038	1,516,430

See footnotes at end of table.

Table 16. Natural Gas Deliveries to All Consumers, by State, 2009-2011
(Million Cubic Feet) – Continued

State	2010			2009				
	March	February	January	Total	December	November	October	September
Alabama	38,398	41,414	47,694	418,597	37,811	29,957	27,646	33,106
Alaska	7,943	7,395	9,262	81,313	9,537	8,304	6,436	5,369
Arizona	24,137	21,099	22,796	346,781	26,424	22,747	28,949	34,242
Arkansas.....	22,875	26,383	30,502	230,477	20,650	13,705	14,550	15,069
California	196,635	201,972	224,319	2,243,578	230,133	179,068	178,653	196,549
Colorado	41,283	48,553	54,897	420,249	62,055	37,832	31,800	21,589
Connecticut.....	16,468	21,382	25,105	179,176	19,513	13,680	13,094	10,189
Delaware	4,213	5,312	6,138	50,125	6,151	4,038	5,106	3,658
District of Columbia.....	3,272	5,306	5,710	32,171	5,212	2,861	1,998	1,064
Florida.....	82,303	77,174	84,233	1,044,757	72,233	77,426	97,534	103,511
Georgia.....	44,837	58,803	65,906	455,010	54,673	36,652	29,641	29,455
Hawaii.....	218	213	242	2,605	227	203	200	213
Idaho.....	7,929	8,055	9,471	78,101	11,742	7,878	6,420	4,752
Illinois.....	101,678	124,146	149,768	931,091	121,766	70,083	56,477	36,445
Indiana.....	48,952	65,696	77,087	500,058	67,604	41,578	37,690	27,205
Iowa.....	29,347	35,474	42,124	301,340	37,038	25,748	21,636	15,604
Kansas.....	25,126	30,003	37,405	243,190	29,181	17,770	14,172	12,980
Kentucky.....	19,615	27,773	31,801	189,019	26,099	15,756	13,346	10,373
Louisiana.....	98,614	90,812	106,402	1,044,138	97,831	86,480	89,902	86,783
Maine.....	5,295	5,938	7,131	69,497	7,276	6,490	6,573	5,318
Maryland.....	18,819	27,369	31,884	193,782	27,643	15,346	11,443	8,049
Massachusetts.....	37,333	46,582	53,598	393,990	47,079	32,022	29,583	23,998
Michigan.....	73,821	93,557	108,464	703,105	86,964	54,444	43,434	29,228
Minnesota.....	37,257	50,178	61,567	381,564	52,481	32,332	28,471	17,738
Mississippi.....	30,676	35,400	38,468	325,124	32,325	23,896	23,913	30,905
Missouri.....	29,473	40,078	46,677	260,972	33,979	17,865	13,672	10,268
Montana.....	5,950	7,261	8,488	66,612	9,646	5,988	4,908	2,717
Nebraska.....	18,117	19,277	21,459	156,137	17,472	12,479	10,180	8,078
Nevada.....	22,918	23,185	26,744	271,780	25,993	20,301	17,654	21,935
New Hampshire.....	3,785	4,922	6,463	59,906	7,902	5,011	4,129	3,250
New Jersey.....	56,094	77,522	91,772	618,973	79,348	48,986	42,914	34,157
New Mexico.....	15,336	17,432	18,493	142,888	15,758	10,960	8,376	8,903
New York.....	111,066	135,971	148,685	1,126,150	126,202	85,796	70,093	57,719
North Carolina.....	23,668	35,317	39,947	239,114	32,818	20,251	14,783	17,018
North Dakota.....	4,043	4,909	5,366	38,186	5,699	3,792	3,603	1,855
Ohio.....	77,674	107,752	115,110	723,340	98,205	58,650	47,590	33,693
Oklahoma.....	49,184	57,212	65,796	565,924	53,351	37,221	33,410	43,134
Oregon.....	23,028	22,753	26,796	240,586	25,789	22,512	19,883	19,836
Pennsylvania.....	75,856	90,348	98,388	755,672	84,252	59,251	49,539	43,122
Rhode Island.....	7,653	8,947	10,716	91,756	8,908	7,119	5,399	6,114
South Carolina.....	15,738	19,059	21,464	188,071	18,195	15,796	16,118	16,780
South Dakota.....	6,300	7,439	8,184	62,376	8,039	5,725	4,949	3,692
Tennessee.....	26,757	32,613	36,321	204,973	26,950	15,752	12,553	10,455
Texas.....	236,399	266,312	289,107	2,945,361	271,224	202,412	220,295	238,040
Utah.....	18,891	20,223	26,218	182,038	23,360	13,215	9,182	9,954
Vermont.....	897	1,126	1,270	8,620	922	684	508	337
Virginia.....	25,113	41,813	44,330	304,126	38,154	22,356	17,041	21,346
Washington.....	27,624	25,040	27,574	302,420	36,670	25,521	25,070	24,013
West Virginia.....	7,936	10,809	11,802	75,474	9,867	6,471	5,556	3,447
Wisconsin.....	35,856	48,052	60,334	385,352	53,223	31,401	27,433	18,071
Wyoming.....	6,045	6,564	7,825	61,759	6,986	5,806	5,046	3,568
Total.....	1,948,445	2,287,924	2,597,303	20,964,665	2,310,875	1,619,852	1,510,867	1,427,135

See footnotes at end of table.

Table 16. Natural Gas Deliveries to All Consumers, by State, 2009-2011
(Million Cubic Feet) — Continued

State	2009							
	August	July	June	May	April	March	February	January
Alabama	38,771	37,278	38,019	29,654	31,282	36,317	40,575	38,182
Alaska	4,457	4,723	4,917	5,309	6,324	8,265	8,020	9,652
Arizona	40,723	43,248	25,695	29,926	22,186	22,012	24,516	26,111
Arkansas	20,236	21,119	21,393	13,764	17,793	21,891	24,585	25,722
California	192,111	186,280	145,416	152,603	166,489	190,858	206,088	219,330
Colorado	24,078	24,476	21,750	25,093	37,397	39,678	44,029	50,474
Connecticut	13,011	12,191	9,665	10,476	13,878	19,891	21,250	22,338
Delaware	3,506	2,958	2,594	2,927	3,082	4,826	5,046	6,233
District of Columbia	1,040	1,109	1,175	1,463	2,225	3,799	4,247	5,975
Florida	107,054	105,117	99,987	93,665	79,386	74,153	66,370	68,323
Georgia	32,876	33,996	34,499	28,948	32,388	40,809	47,708	53,365
Hawaii	208	212	222	216	236	223	216	229
Idaho	4,781	4,022	2,857	3,985	5,349	7,819	8,452	10,045
Illinois	37,150	35,663	40,772	47,369	80,429	112,576	132,967	159,394
Indiana	27,394	24,648	24,864	26,031	32,918	46,963	62,657	80,503
Iowa	16,749	16,111	16,195	18,262	23,799	30,286	35,347	44,565
Kansas	18,660	16,886	15,254	13,897	19,367	23,738	26,826	34,461
Kentucky	10,909	9,738	9,225	9,320	13,105	18,099	22,499	30,552
Louisiana	93,483	92,299	88,743	84,202	80,043	82,386	73,595	88,393
Maine	6,078	5,609	5,594	4,214	4,913	5,974	5,207	6,252
Maryland	11,500	8,603	8,115	7,959	13,239	22,416	25,332	34,135
Massachusetts	27,143	22,791	18,616	20,236	30,642	41,447	46,564	53,869
Michigan	30,274	23,502	28,010	36,140	60,568	86,941	99,718	123,880
Minnesota	16,139	14,854	16,792	18,403	27,945	43,629	48,716	64,062
Mississippi	30,094	27,348	31,632	23,563	22,354	25,040	24,908	29,147
Missouri	12,779	12,199	13,144	12,145	20,551	28,685	39,322	46,361
Montana	2,578	2,824	3,215	4,198	5,419	7,703	8,015	9,401
Nebraska	10,296	9,725	8,454	9,488	13,447	16,668	18,780	21,070
Nevada	24,297	25,176	20,407	22,306	18,684	23,552	24,045	27,429
New Hampshire	3,960	3,768	3,012	4,326	4,649	4,408	7,107	8,383
New Jersey	38,186	34,562	31,720	33,689	43,447	64,810	71,552	95,602
New Mexico	10,484	10,960	9,727	10,111	11,835	14,451	14,108	17,216
New York	75,578	65,798	61,211	68,148	95,282	128,423	136,711	155,189
North Carolina	17,248	14,301	13,141	11,754	14,130	24,096	26,215	33,360
North Dakota	1,187	1,209	1,423	2,598	2,667	4,270	4,446	5,437
Ohio	31,590	27,989	28,267	33,431	55,765	79,761	100,288	128,110
Oklahoma	52,428	51,273	48,694	41,393	43,705	49,717	53,514	58,085
Oregon	19,379	17,567	9,059	10,388	16,364	25,659	26,410	27,741
Pennsylvania	48,451	43,982	40,566	44,218	62,276	83,110	93,510	103,394
Rhode Island	7,944	7,057	6,299	5,817	7,190	9,675	10,178	10,057
South Carolina	16,769	15,330	14,378	12,739	12,532	16,277	15,610	17,546
South Dakota	3,875	3,405	3,777	3,716	4,913	6,027	6,517	7,741
Tennessee	10,496	9,922	10,503	11,118	15,148	22,409	28,104	31,563
Texas	296,292	294,297	274,564	232,073	208,076	235,391	215,156	257,541
Utah	9,434	10,508	9,182	12,319	16,680	19,132	22,373	26,699
Vermont	321	348	409	507	794	1,076	1,307	1,407
Virginia	26,186	21,115	17,216	14,535	19,487	31,322	32,206	43,163
Washington	24,156	21,308	12,035	15,567	20,922	30,907	33,791	32,461
West Virginia	3,432	3,218	3,155	3,822	5,599	8,061	10,441	12,405
Wisconsin	16,740	14,880	17,136	18,312	30,979	42,277	48,786	66,114
Wyoming	3,525	3,500	3,839	4,491	5,396	6,026	6,193	7,385
Total	1,578,354	1,503,321	1,378,772	1,353,150	1,585,512	1,996,245	2,162,215	2,538,368

^R Revised data.

^E Estimated data.

^{NA} Not available.

Notes: Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

Sources: Energy Information Administration (EIA): Form EIA-857, and Form EIA-923, "Power Plant Operations Report."

Table 17. Average Citygate Price, by State, 2009-2011
(Dollars per Thousand Cubic Feet)

State	2011 11-Month YTD	2010 11-Month YTD	2009 11-Month YTD	2011				
				November	October	September	August	July
Alabama	5.74	6.60	7.83	5.11	5.55	5.96	6.32	6.51
Alaska	6.55	6.69	8.31	6.18	6.09	5.91	5.44	5.46
Arizona	NA	6.58	7.31	5.48	5.03	5.41	6.57	5.90
Arkansas.....	NA	6.89	8.00	NA	7.78	NA	11.13	10.41
California	4.56	4.87	4.06	4.13	4.41	4.66	4.84	4.89
Colorado	5.00	5.36	5.11	4.54	5.30	6.14	6.18	5.97
Connecticut.....	NA	6.72	6.85	5.24	5.45	6.44	7.62	6.85
Delaware	NA	5.76	6.70	4.81	NA	NA	5.40	5.58
District of Columbia.....	--	--	--	--	--	--	--	--
Florida.....	5.08	5.53	5.64	4.79	4.79	5.05	5.08	5.01
Georgia.....	NA	6.10	6.75	4.98	5.08	5.35	5.69	5.95
Hawaii	31.80	22.79	17.31	30.74	32.85	32.66	31.79	34.57
Idaho.....	4.66	4.82	5.81	4.66	4.77	5.15	5.32	5.21
Illinois.....	5.15	5.63	5.69	4.65	4.74	5.68	6.19	5.52
Indiana.....	5.03	5.55	5.51	4.82	4.47	4.48	5.15	4.87
Iowa.....	NA	5.86	5.63	4.94	4.62	4.81	5.71	NA
Kansas.....	5.68	6.30	6.35	4.95	6.58	8.25	7.45	7.64
Kentucky.....	5.18	5.74	5.93	5.19	4.68	4.54	4.89	5.24
Louisiana.....	5.83	5.50	5.84	4.76	5.31	5.70	6.42	6.50
Maine.....	NA	8.13	9.07	NA	NA	NA	NA	11.61
Maryland.....	NA	6.65	8.38	6.09	6.94	7.42	7.57	NA
Massachusetts.....	NA	7.94	8.45	5.28	6.87	9.54	11.08	11.35
Michigan.....	6.21	7.13	7.21	6.02	5.70	5.50	5.88	5.79
Minnesota.....	5.11	5.57	5.71	4.94	4.68	5.25	5.95	6.00
Mississippi.....	NA	5.70	6.64	NA	NA	5.08	5.41	5.46
Missouri.....	6.01	6.40	7.43	5.24	^R 6.44	7.48	8.72	9.17
Montana.....	5.15	5.21	5.87	4.78	5.73	5.82	6.73	5.96
Nebraska.....	5.24	5.67	5.98	4.74	5.05	5.17	5.82	5.36
Nevada.....	NA	7.27	8.05	6.80	6.94	NA	NA	8.64
New Hampshire.....	NA	8.89	9.97	7.90	NA	12.05	NA	10.55
New Jersey.....	7.60	8.56	9.24	7.82	6.99	8.46	7.69	8.00
New Mexico.....	4.66	4.85	3.86	4.17	4.25	4.45	4.75	4.79
New York.....	6.14	7.00	7.37	6.16	5.60	6.14	6.38	6.60
North Carolina.....	5.59	6.03	6.58	4.72	5.52	5.74	6.26	5.81
North Dakota.....	5.05	5.60	5.18	5.18	4.80	4.94	5.22	5.11
Ohio.....	NA	6.86	6.52	5.33	5.26	5.22	5.65	5.22
Oklahoma.....	5.70	6.28	7.29	5.71	6.59	6.60	6.87	6.51
Oregon.....	6.00	6.93	8.07	5.28	6.45	7.57	7.62	7.56
Pennsylvania.....	6.30	7.31	8.02	5.71	6.17	7.74	7.81	7.53
Rhode Island.....	8.28	10.56	6.33	8.58	10.47	11.78	11.74	11.25
South Carolina.....	5.78	6.31	6.79	4.98	5.63	5.92	6.38	6.49
South Dakota.....	5.25	5.68	5.26	5.04	4.61	5.32	6.18	6.27
Tennessee.....	5.32	5.94	6.80	4.93	5.08	5.49	5.88	5.93
Texas.....	5.49	5.97	5.62	4.75	5.41	5.96	5.68	5.77
Utah.....	5.75	5.35	6.79	4.82	5.01	5.87	6.04	6.06
Vermont.....	8.10	8.48	9.48	7.11	7.48	8.93	9.79	9.21
Virginia.....	NA	7.08	8.52	NA	7.55	8.63	9.04	NA
Washington.....	5.69	6.44	6.64	4.99	5.44	6.82	7.26	7.10
West Virginia.....	5.95	6.39	7.14	5.65	5.51	5.95	6.26	6.11
Wisconsin.....	5.71	6.27	6.88	5.45	5.40	6.51	7.31	6.93
Wyoming.....	NA	5.04	4.89	4.27	4.20	4.52	5.11	5.14
Total.....	5.71	6.26	6.53	5.24	^R 5.43	5.93	6.19	6.12

See footnotes at end of table.

Table 17. Average Citygate Price, by State, 2009-2011
(Dollars per Thousand Cubic Feet) – Continued

State	2011						2010	
	June	May	April	March	February	January	Total	December
Alabama	6.33	6.12	6.17	5.69	5.58	5.47	6.46	5.54
Alaska	6.36	6.74	7.10	6.61	7.27	6.94	6.67	6.57
Arizona	6.24	6.03	5.74	NA	6.23	6.44	6.59	6.67
Arkansas	9.68	8.35	7.50	6.12	5.65	5.38	6.76	6.15
California	4.78	4.67	4.52	4.32	4.54	4.51	4.86	4.74
Colorado	6.10	5.28	5.06	4.75	4.86	4.66	5.26	4.69
Connecticut	7.38	NA	5.87	5.66	5.93	5.74	6.58	5.82
Delaware	6.40	5.51	5.41	NA	5.82	NA	5.67	5.23
District of Columbia	--	--	--	--	--	--	--	--
Florida	5.20	4.81	5.18	5.06	5.34	5.34	5.49	5.21
Georgia	5.66	5.72	5.53	5.25	NA	4.80	5.93	5.18
Hawaii	33.36	32.20	35.32	33.40	28.04	25.35	22.94	24.57
Idaho	4.86	4.83	4.06	4.55	4.56	4.75	4.82	4.80
Illinois	5.50	5.10	5.14	5.37	4.94	5.11	5.52	4.98
Indiana	5.42	4.84	5.08	5.35	5.14	5.16	5.52	5.39
Iowa	5.51	5.35	4.91	5.35	5.50	5.65	5.69	4.93
Kansas	7.42	7.25	6.05	5.06	5.33	4.95	6.08	5.01
Kentucky	6.37	5.44	5.44	5.17	5.41	5.15	5.69	5.43
Louisiana	6.27	6.26	6.19	5.49	5.99	5.69	5.43	4.98
Maine	NA	9.97	7.53	8.65	7.24	7.59	8.19	8.53
Maryland	7.90	7.37	6.44	5.93	5.91	5.83	6.49	5.85
Massachusetts	NA	7.84	7.25	6.57	6.90	6.70	7.74	6.84
Michigan	5.83	5.98	5.73	6.54	6.80	6.61	7.07	6.73
Minnesota	5.98	5.17	4.91	5.02	5.20	4.99	5.48	5.02
Mississippi	5.23	5.15	4.89	4.74	6.19	5.77	5.73	5.92
Missouri	8.69	7.23	6.96	5.56	5.59	5.21	6.17	5.17
Montana	5.67	5.36	5.25	5.15	4.80	4.96	5.17	4.95
Nebraska	5.78	5.27	5.35	5.22	5.17	5.35	5.62	5.36
Nevada	7.86	7.36	6.94	7.17	7.07	6.85	7.19	6.70
New Hampshire	NA	7.95	7.72	8.30	7.22	8.06	8.83	8.56
New Jersey	7.65	7.22	7.15	7.56	7.69	7.69	8.41	7.79
New Mexico	4.70	4.51	4.87	4.95	5.00	4.63	4.84	4.83
New York	6.25	5.74	6.14	6.36	6.09	6.09	6.86	6.08
North Carolina	6.24	6.01	5.79	5.25	5.50	5.74	6.02	5.98
North Dakota	5.20	4.49	4.81	5.07	5.30	5.32	5.50	5.10
Ohio	5.84	5.78	5.28	NA	5.73	5.76	6.87	6.96
Oklahoma	6.32	6.45	5.79	5.72	5.34	5.37	6.18	5.22
Oregon	6.68	6.22	5.83	5.69	5.58	5.75	6.78	5.93
Pennsylvania	7.86	7.19	6.38	5.88	5.98	6.06	7.04	5.92
Rhode Island	11.16	9.80	7.09	7.03	7.62	7.82	10.05	7.84
South Carolina	6.78	6.39	6.27	5.36	5.84	5.39	6.17	5.42
South Dakota	5.98	5.23	5.02	5.17	5.35	5.30	5.54	4.88
Tennessee	5.88	5.41	5.68	5.21	5.26	5.24	5.78	5.05
Texas	5.77	5.70	5.54	5.70	5.77	5.12	5.89	5.36
Utah	5.21	5.71	5.48	6.32	6.16	6.07	5.53	6.52
Vermont	9.75	8.87	8.69	8.04	7.72	7.60	8.29	7.31
Virginia	8.37	7.95	6.84	6.22	6.22	6.15	6.88	6.18
Washington	6.57	6.03	5.24	5.51	5.66	5.60	6.29	5.51
West Virginia	5.92	5.83	5.35	6.19	6.04	6.22	6.31	5.88
Wisconsin	7.07	6.02	5.45	5.49	5.70	5.45	6.14	5.54
Wyoming	NA	4.83	4.68	4.92	5.00	4.68	5.04	5.03
Total	6.08	5.78	5.61	5.68	5.75	5.68	6.18	5.74

See footnotes at end of table.

Table 17. Average Citygate Price, by State, 2009-2011
(Dollars per Thousand Cubic Feet) – Continued

State	2010							
	November	October	September	August	July	June	May	April
Alabama	6.23	6.58	6.54	7.16	8.02	7.46	6.19	6.52
Alaska	6.40	6.57	6.09	7.12	6.89	6.82	6.66	7.04
Arizona	6.01	5.51	5.69	6.16	6.32	5.97	6.08	5.46
Arkansas.....	8.93	9.86	9.45	9.71	8.66	8.93	7.96	6.29
California	3.85	4.22	4.06	4.58	4.91	4.44	4.37	4.47
Colorado	4.18	5.19	5.89	5.78	6.10	6.20	5.20	5.14
Connecticut.....	5.35	6.23	7.06	7.48	6.46	6.61	6.22	6.06
Delaware	4.43	4.19	5.32	4.27	5.15	4.68	5.02	6.03
District of Columbia.....	--	--	--	--	--	--	--	--
Florida.....	4.66	4.76	4.58	5.28	5.27	5.19	5.25	5.30
Georgia.....	5.28	5.40	5.66	6.02	6.10	5.57	5.59	5.94
Hawaii	23.53	28.74	25.01	21.21	20.34	25.28	22.55	23.23
Idaho.....	4.88	5.18	4.90	5.00	4.96	4.69	4.35	4.31
Illinois.....	4.81	4.67	4.84	5.74	5.75	5.61	5.05	5.43
Indiana.....	4.52	4.39	4.04	5.37	5.35	4.98	4.87	4.68
Iowa.....	5.27	4.38	5.05	5.82	5.83	5.83	4.79	5.21
Kansas.....	5.12	6.92	6.81	7.38	8.23	6.57	6.40	6.88
Kentucky.....	4.85	5.14	4.31	5.34	5.47	5.29	4.88	5.19
Louisiana.....	5.01	4.89	4.26	5.17	5.22	4.89	5.08	4.99
Maine.....	9.89	9.20	12.95	14.38	12.36	12.18	7.41	8.34
Maryland.....	5.81	6.82	6.59	8.06	8.82	7.14	6.95	6.94
Massachusetts.....	6.13	6.56	9.61	10.48	10.04	9.62	9.13	8.45
Michigan.....	6.83	6.68	6.54	6.82	6.90	6.66	6.64	6.43
Minnesota.....	4.74	4.47	4.79	5.41	5.83	5.38	4.69	4.51
Mississippi.....	5.39	5.22	4.80	4.94	5.01	4.68	4.35	5.29
Missouri.....	4.81	7.17	6.77	7.68	8.30	9.10	8.54	8.33
Montana.....	4.86	5.48	5.07	4.98	5.13	5.00	4.90	4.88
Nebraska.....	4.85	4.97	4.64	5.13	5.45	4.99	5.00	5.47
Nevada.....	6.27	6.57	6.58	6.97	6.75	7.80	6.39	6.10
New Hampshire.....	7.80	7.89	10.05	12.63	10.97	10.28	7.78	8.71
New Jersey.....	7.81	7.98	8.32	8.07	8.98	8.07	8.15	8.05
New Mexico.....	4.22	4.61	3.92	4.44	4.34	4.02	3.88	4.53
New York.....	6.42	6.42	7.29	7.46	7.31	6.82	7.11	6.86
North Carolina.....	5.02	5.57	5.74	6.82	6.57	6.36	5.84	4.67
North Dakota.....	4.87	5.10	4.98	4.89	5.33	4.60	4.58	4.83
Ohio.....	5.85	5.95	4.74	5.97	5.70	5.55	5.53	5.49
Oklahoma.....	7.07	6.05	7.23	7.29	6.63	6.41	6.64	6.02
Oregon.....	6.04	6.84	7.61	8.36	8.63	7.35	6.71	6.72
Pennsylvania.....	6.54	7.22	7.02	8.08	7.50	7.42	7.16	7.75
Rhode Island.....	9.02	10.07	13.36	14.11	12.26	13.27	11.02	10.67
South Carolina.....	5.06	5.80	5.78	6.95	6.73	6.55	6.33	5.77
South Dakota.....	5.06	4.72	4.80	5.66	5.65	4.99	4.66	4.91
Tennessee.....	5.12	5.68	5.50	5.88	5.79	5.43	5.87	6.06
Texas.....	5.28	5.49	5.70	6.08	6.09	5.29	5.54	6.44
Utah.....	5.03	6.05	6.00	6.41	5.86	4.42	5.15	5.37
Vermont.....	7.07	7.01	8.57	9.17	8.76	8.96	8.64	9.03
Virginia.....	6.36	7.82	9.10	10.12	9.54	7.86	7.80	7.20
Washington.....	5.18	5.77	6.34	7.29	7.22	6.97	6.00	5.91
West Virginia.....	5.99	6.17	6.49	6.05	6.61	5.82	5.67	5.93
Wisconsin.....	5.46	5.62	6.78	7.16	7.43	6.96	6.19	5.65
Wyoming.....	4.71	4.28	4.41	5.03	5.27	4.67	4.54	4.59
Total.....	5.48	5.70	5.72	6.22	6.31	6.02	5.81	5.88

See footnotes at end of table.

Table 17. Average Citygate Price, by State, 2009-2011
(Dollars per Thousand Cubic Feet) – Continued

State	2010			2009				
	March	February	January	Total	December	November	October	September
Alabama	6.56	6.46	6.36	7.61	6.16	6.44	6.96	6.56
Alaska	6.83	6.68	6.74	8.22	7.64	8.06	8.16	8.09
Arizona	7.43	7.25	7.51	7.21	6.70	7.46	8.37	5.90
Arkansas	5.74	6.11	5.74	7.86	7.04	9.38	8.31	9.36
California	5.26	6.09	6.25	4.17	5.04	5.11	4.00	3.19
Colorado	5.53	5.65	5.61	5.09	4.98	4.57	4.68	5.09
Connecticut	6.86	7.34	7.44	6.81	6.56	6.21	5.71	5.63
Delaware	6.59	6.23	6.56	6.54	5.72	5.19	5.09	3.73
District of Columbia	--	--	--	--	--	--	--	--
Florida	5.74	6.16	6.94	5.76	6.91	6.48	4.54	4.08
Georgia	6.26	6.32	6.62	6.56	5.65	5.29	5.30	5.41
Hawaii	18.76	19.50	23.16	17.82	23.13	21.51	23.58	22.87
Idaho	5.24	4.65	4.89	5.63	4.85	4.83	4.46	3.99
Illinois	5.72	6.04	6.48	5.71	5.79	5.41	5.75	5.76
Indiana	5.84	6.46	6.62	5.59	6.08	5.76	4.78	3.70
Iowa	5.92	6.21	6.55	5.62	5.61	6.08	4.53	4.26
Kansas	6.20	6.34	6.07	6.12	5.20	5.56	5.25	6.09
Kentucky	6.13	6.49	6.69	5.98	6.32	5.97	4.96	3.73
Louisiana	6.04	6.76	6.88	5.96	6.65	6.54	4.99	3.83
Maine	7.31	6.18	6.22	8.64	6.33	8.31	5.88	7.29
Maryland	6.55	6.24	6.88	8.02	6.33	8.02	6.81	6.57
Massachusetts	7.92	8.06	7.66	8.29	7.48	7.17	6.29	7.85
Michigan	7.85	7.61	7.58	7.24	7.60	7.77	6.99	6.95
Minnesota	6.00	6.15	6.27	5.68	5.55	6.06	4.66	3.86
Mississippi	6.23	5.55	6.83	6.56	6.17	6.40	4.93	4.42
Missouri	5.92	6.03	6.10	7.06	5.53	6.02	6.21	7.45
Montana	5.44	5.48	5.47	5.63	4.61	5.22	4.75	4.18
Nebraska	5.93	6.15	6.16	5.87	5.33	5.29	4.48	4.24
Nevada	8.33	8.17	7.92	7.93	7.38	7.59	7.19	7.45
New Hampshire	9.36	8.58	9.02	9.53	7.36	6.41	5.04	6.93
New Jersey	8.90	8.89	8.94	9.15	8.70	8.66	8.23	8.38
New Mexico	4.84	5.37	5.68	4.07	4.89	4.07	4.32	2.81
New York	6.85	7.03	7.34	7.35	7.16	7.07	5.88	5.68
North Carolina	5.69	6.42	6.62	6.44	5.76	4.53	5.50	4.71
North Dakota	6.20	6.34	6.51	5.16	5.07	6.08	4.90	4.05
Ohio	7.65	7.70	7.97	6.60	7.22	7.10	6.25	4.60
Oklahoma	6.38	6.58	5.52	7.15	5.84	7.26	6.99	7.61
Oregon	6.89	6.97	6.91	7.79	6.45	6.18	8.29	8.32
Pennsylvania	7.59	7.30	7.37	7.81	6.66	7.04	6.96	6.60
Rhode Island	10.19	10.38	10.29	6.70	8.82	7.85	7.34	6.89
South Carolina	6.38	6.54	6.92	6.70	6.21	5.90	6.30	5.93
South Dakota	6.16	6.07	6.39	5.21	4.96	5.65	4.44	4.62
Tennessee	6.06	6.04	6.36	6.57	5.47	5.35	5.24	4.65
Texas	6.49	5.65	6.58	5.59	5.48	6.10	4.97	4.61
Utah	5.61	4.98	5.38	6.76	6.65	5.98	4.39	6.27
Vermont	8.99	8.92	8.69	9.33	8.41	7.50	6.24	8.15
Virginia	6.17	6.40	7.07	8.20	6.54	8.61	6.79	6.82
Washington	6.88	7.16	7.20	6.59	6.33	6.17	5.62	6.09
West Virginia	6.26	7.08	6.74	7.06	6.56	6.19	5.39	4.54
Wisconsin	6.23	6.67	6.33	6.70	5.78	6.19	5.16	5.69
Wyoming	5.32	5.55	5.64	4.89	4.93	4.96	4.48	3.72
Total	6.50	6.64	6.84	6.48	6.22	6.34	5.65	5.37

See footnotes at end of table.

Table 17. Average Citygate Price, by State, 2009-2011
(Dollars per Thousand Cubic Feet) — Continued

State	2009							
	August	July	June	May	April	March	February	January
Alabama	6.80	7.21	6.88	6.49	8.16	8.72	8.55	8.93
Alaska	8.12	8.25	8.13	8.61	8.64	8.51	8.54	8.16
Arizona	6.24	6.27	5.67	6.10	5.04	8.19	8.28	8.70
Arkansas	9.21	8.64	9.25	6.28	7.61	7.35	7.44	7.80
California	3.78	3.63	3.39	3.33	3.44	3.62	4.55	5.76
Colorado	4.75	6.24	5.16	3.81	4.63	5.20	5.38	6.06
Connecticut	6.03	6.47	6.88	5.96	5.47	6.72	7.47	8.87
Delaware	3.91	4.79	4.78	5.53	6.27	7.58	7.85	8.05
District of Columbia	--	--	--	--	--	--	--	--
Florida	4.35	4.92	5.20	4.98	5.37	6.54	7.06	7.68
Georgia	6.50	6.23	6.41	5.86	5.83	7.10	7.65	8.23
Hawaii	20.16	19.14	16.94	15.29	13.91	12.97	14.23	11.39
Idaho	3.79	4.12	4.03	4.25	4.47	6.30	7.46	7.54
Illinois	5.53	5.25	5.68	5.16	4.87	5.73	5.82	6.43
Indiana	4.08	4.32	4.01	4.03	4.89	6.15	6.18	7.15
Iowa	4.94	5.01	4.50	4.28	4.85	5.43	5.95	6.64
Kansas	5.91	5.84	6.05	5.96	5.97	5.90	6.75	7.35
Kentucky	3.93	4.43	4.45	4.24	5.37	6.83	7.25	8.22
Louisiana	4.12	4.37	4.81	4.62	5.32	6.26	6.86	7.95
Maine	8.32	7.26	8.85	7.57	6.25	9.88	10.59	10.76
Maryland	7.88	7.49	7.25	6.64	6.09	9.38	8.85	9.67
Massachusetts	8.54	9.55	8.55	6.65	9.74	8.52	9.39	8.67
Michigan	6.89	7.05	6.85	6.96	6.34	7.79	7.58	8.23
Minnesota	4.36	4.43	4.05	4.26	4.50	5.92	6.34	7.04
Mississippi	4.21	4.62	4.55	4.74	5.93	7.79	8.08	8.55
Missouri	9.26	8.53	7.80	7.57	7.72	8.12	7.71	7.28
Montana	4.84	4.24	4.12	4.61	5.17	5.79	7.18	7.58
Nebraska	4.55	4.30	4.42	3.76	5.45	6.69	7.01	7.25
Nevada	7.66	7.71	6.73	6.80	6.56	8.96	8.40	9.57
New Hampshire	10.03	9.60	8.63	9.87	12.43	11.96	10.97	10.65
New Jersey	8.35	8.09	8.53	8.44	7.55	9.58	9.83	10.32
New Mexico	3.09	3.04	2.68	1.85	2.87	3.81	3.96	5.41
New York	5.94	6.34	6.49	5.86	6.67	7.64	8.22	9.43
North Carolina	5.47	6.42	5.15	5.70	5.71	7.04	7.32	8.88
North Dakota	4.61	4.19	3.48	4.25	4.26	5.03	5.62	6.51
Ohio	4.73	5.33	5.68	5.96	5.32	6.77	6.47	7.94
Oklahoma	8.21	7.15	6.68	6.60	6.95	7.34	7.15	7.76
Oregon	8.27	8.49	9.63	8.73	7.92	8.21	8.11	8.38
Pennsylvania	6.97	6.80	6.79	6.97	7.19	8.80	9.00	9.23
Rhode Island	6.73	6.73	6.19	4.50	5.02	5.32	5.91	7.49
South Carolina	6.58	6.69	6.40	6.43	6.53	6.92	6.96	8.12
South Dakota	4.76	4.82	4.44	4.15	4.27	5.34	5.99	5.93
Tennessee	5.14	5.75	6.00	6.02	6.04	7.65	7.96	8.15
Texas	5.01	4.75	4.25	4.69	5.40	5.59	6.05	7.13
Utah	5.58	5.95	6.22	5.43	6.50	7.11	7.80	8.55
Vermont	8.94	8.36	8.99	9.52	10.85	10.82	10.60	10.19
Virginia	7.40	7.53	7.38	7.12	6.85	8.33	9.28	9.94
Washington	6.99	7.42	6.67	6.25	5.54	6.66	6.97	7.73
West Virginia	5.27	5.35	4.03	3.91	6.03	6.62	9.65	10.64
Wisconsin	6.46	6.72	5.71	5.41	5.21	7.75	7.52	8.02
Wyoming	2.94	2.75	3.14	3.95	3.90	5.03	6.22	6.56
Total	5.61	5.70	5.55	5.49	5.71	6.85	7.26	7.97

^R Revised data.

-- Not applicable.

^{NA} Not available.

Notes: Geographic coverage is the 50 States and the District of Columbia. Prices in this table represent the average price of natural gas by State at the point where the gas is transferred from a pipeline to a local distribution company within

the State. Prices are in nominal dollars. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 18. Average Price of Natural Gas Sold to Residential Consumers, by State, 2009-2011
(Dollars per Thousand Cubic Feet)

State	2011 11-Month YTD	2010 11-Month YTD	2009 11-Month YTD	2011				
				November	October	September	August	July
Alabama	15.16	16.08	18.53	16.22	19.25	20.44	21.46	21.23
Alaska	8.82	8.95	10.44	8.23	8.71	9.13	9.41	9.70
Arizona	15.43	16.18	18.23	15.47	19.46	22.24	22.74	21.76
Arkansas	NA	11.77	13.83	12.59	18.04	19.57	21.56	NA
California	10.02	9.99	9.39	9.27	10.40	10.75	11.33	11.14
Colorado	8.17	8.27	9.03	7.51	8.91	11.62	13.11	13.03
Connecticut	13.92	15.28	15.07	14.37	17.27	19.58	20.39	18.59
Delaware	NA	15.17	18.25	14.65	20.27	22.28	NA	22.06
District of Columbia	NA	13.92	14.23	13.30	13.14	NA	NA	19.35
Florida	18.36	18.12	20.18	19.07	^R 21.95	23.26	23.96	23.28
Georgia	NA	16.07	17.08	15.42	19.06	27.55	NA	26.97
Hawaii	55.62	44.15	35.60	51.58	60.21	56.34	55.70	57.88
Idaho	9.01	8.98	10.99	8.55	8.94	9.41	10.07	9.64
Illinois	8.73	9.83	9.24	8.80	11.21	14.69	16.16	16.10
Indiana	9.68	8.83	11.58	8.33	9.29	13.44	16.08	15.66
Iowa	9.70	9.96	10.14	9.77	12.47	15.92	17.27	16.00
Kansas	10.19	11.01	11.45	10.14	14.73	18.26	19.75	18.42
Kentucky	10.64	10.45	12.82	10.21	13.03	19.21	20.69	19.09
Louisiana	11.59	12.07	13.55	11.66	14.33	16.25	17.29	16.71
Maine	NA	14.19	16.73	14.01	NA	15.35	16.84	15.63
Maryland	NA	13.07	14.37	NA	12.88	18.45	19.10	19.81
Massachusetts	14.10	14.49	14.99	12.77	11.79	15.36	16.33	16.23
Michigan	10.56	11.58	11.38	10.12	11.34	13.84	15.59	14.68
Minnesota	8.74	8.79	9.15	8.02	9.09	10.29	12.40	11.64
Mississippi	NA	10.49	11.60	NA	NA	13.49	13.92	13.81
Missouri	12.42	11.94	13.06	13.34	18.94	23.91	26.64	26.45
Montana	NA	8.77	9.80	8.54	9.71	12.22	NA	12.27
Nebraska	9.00	9.14	9.54	9.47	12.78	15.06	15.77	14.98
Nevada	10.94	12.60	13.44	10.28	12.90	13.81	14.03	13.59
New Hampshire	NA	14.59	15.58	14.77	16.90	NA	18.89	19.41
New Jersey	NA	13.08	14.84	11.93	12.24	14.25	14.64	14.18
New Mexico	9.39	9.86	9.65	9.52	12.12	13.94	14.59	13.86
New York	13.78	14.42	15.23	13.89	16.49	19.67	19.70	19.69
North Carolina	12.67	13.35	14.93	11.75	14.97	21.14	19.99	22.88
North Dakota	8.16	8.35	8.82	7.72	9.23	12.48	14.84	14.82
Ohio	11.18	11.49	13.25	10.34	14.18	20.91	23.21	21.03
Oklahoma	10.61	11.66	11.78	12.53	21.63	24.93	26.94	24.51
Oregon	NA	12.65	15.01	11.49	12.43	15.09	15.41	15.07
Pennsylvania	NA	13.21	15.19	12.50	14.36	18.60	19.87	19.14
Rhode Island	NA	17.13	17.10	14.88	16.43	21.04	20.27	NA
South Carolina	NA	13.99	15.54	12.15	15.89	23.40	24.28	25.12
South Dakota	8.70	9.10	9.40	8.71	10.46	13.10	14.08	13.18
Tennessee	10.23	10.69	12.58	10.59	13.35	17.32	18.23	18.64
Texas	NA	11.12	11.97	9.93	NA	NA	18.05	17.43
Utah	8.55	8.13	9.16	7.89	9.27	9.93	9.96	9.42
Vermont	16.12	16.28	17.51	17.56	21.08	23.93	24.99	23.03
Virginia	NA	13.33	14.16	12.97	14.65	NA	NA	20.49
Washington	NA	12.35	14.42	11.82	13.26	NA	16.04	15.49
West Virginia	10.98	11.65	15.56	10.78	11.36	16.10	18.02	17.19
Wisconsin	9.90	10.54	10.96	9.79	9.45	11.85	14.62	13.62
Wyoming	8.71	8.72	9.69	8.42	11.07	14.52	15.42	13.65
Total	10.98	11.68	12.47	10.59	^R 12.42	15.06	15.98	15.54

See footnotes at end of table.

Table 18. Average Price of Natural Gas Sold to Residential Consumers, by State, 2009-2011
(Dollars per Thousand Cubic Feet) – Continued

State	2011						2010	
	June	May	April	March	February	January	Total	December
Alabama	20.31	18.95	15.96	14.88	13.49	13.29	15.81	14.12
Alaska	9.60	9.67	9.05	8.77	8.67	8.64	8.89	8.58
Arizona	19.39	17.63	15.99	14.04	13.25	13.12	15.87	13.96
Arkansas	17.85	15.19	13.06	10.75	9.30	9.25	11.53	9.94
California	11.18	10.55	10.02	8.89	9.97	9.66	9.92	9.47
Colorado	11.59	8.60	7.47	7.89	7.37	7.32	8.13	7.34
Connecticut	17.19	14.74	13.25	12.89	12.83	12.54	14.93	13.01
Delaware	21.10	18.45	14.25	14.37	13.60	13.50	15.12	14.91
District of Columbia	NA	NA	12.72	12.42	12.50	12.36	13.53	12.21
Florida	22.50	21.34	17.95	17.19	16.03	14.86	17.89	15.96
Georgia	25.67	22.63	20.41	15.25	14.21	12.42	15.17	11.60
Hawaii	60.72	57.72	56.16	59.72	50.65	46.60	44.50	48.32
Idaho	9.05	9.27	9.10	9.16	8.87	8.96	8.95	8.84
Illinois	12.51	9.73	8.43	7.85	7.44	7.27	9.39	7.36
Indiana	15.45	12.70	11.62	9.34	8.99	8.09	8.62	7.83
Iowa	13.84	10.62	9.32	8.82	8.54	8.41	9.57	7.74
Kansas	16.14	13.08	10.56	9.18	8.54	8.52	10.54	8.01
Kentucky	17.32	13.85	11.98	9.47	9.41	8.57	10.02	8.51
Louisiana	15.98	14.96	13.37	10.64	9.69	9.40	11.73	9.62
Maine	13.94	14.36	13.95	13.64	13.97	13.94	14.14	13.83
Maryland	19.43	15.91	12.53	11.22	11.22	10.38	12.44	10.11
Massachusetts	14.26	13.26	14.03	14.70	14.21	14.41	14.53	14.70
Michigan	13.14	11.03	10.15	9.89	9.99	10.03	11.32	10.01
Minnesota	10.77	9.21	8.33	8.17	8.55	8.55	8.76	8.65
Mississippi	12.75	11.67	NA	NA	9.26	8.27	10.19	8.78
Missouri	22.05	15.07	13.27	11.02	9.97	9.73	11.66	10.27
Montana	10.44	9.29	8.83	8.51	8.33	8.17	8.64	7.98
Nebraska	12.87	9.70	8.69	8.06	7.83	7.83	8.95	7.81
Nevada	12.27	11.83	11.07	10.41	10.05	9.86	12.25	10.20
New Hampshire	15.76	15.90	14.66	13.64	13.49	13.20	14.46	13.80
New Jersey	13.66	12.91	11.97	NA	11.88	11.81	12.84	11.89
New Mexico	11.80	10.39	9.44	8.62	8.11	8.10	9.63	8.15
New York	19.66	15.81	13.55	12.68	12.23	12.00	14.04	12.09
North Carolina	21.97	19.04	14.65	11.88	12.03	10.47	12.50	9.94
North Dakota	12.64	9.77	7.80	7.41	7.21	7.03	8.08	6.89
Ohio	17.79	13.56	11.23	9.66	9.75	9.36	11.13	9.56
Oklahoma	20.18	15.23	11.89	9.25	7.63	6.97	11.13	7.75
Oregon	NA	12.10	11.87	11.21	11.09	12.00	12.49	11.70
Pennsylvania	17.53	13.84	NA	11.80	11.24	11.08	12.90	11.42
Rhode Island	22.18	18.74	17.12	14.93	14.53	13.89	16.48	13.78
South Carolina	NA	NA	15.08	12.31	12.63	10.47	13.03	9.70
South Dakota	10.87	8.92	8.11	8.24	8.07	7.81	8.77	7.21
Tennessee	15.99	13.12	10.73	10.07	8.95	8.52	10.46	9.35
Texas	15.85	14.55	12.79	9.66	8.45	7.94	10.81	8.75
Utah	8.07	7.66	8.28	8.80	8.73	8.56	8.22	8.75
Vermont	20.16	16.72	15.05	14.51	14.31	14.66	16.14	15.23
Virginia	19.22	17.51	13.45	11.45	11.86	10.99	12.73	10.56
Washington	14.07	13.00	12.20	11.92	11.79	11.72	12.24	11.68
West Virginia	15.62	13.02	11.06	10.39	10.19	10.02	11.39	10.32
Wisconsin	13.28	10.06	9.93	9.39	9.30	9.51	10.34	9.52
Wyoming	9.94	8.89	8.32	7.94	7.80	7.57	8.58	7.75
Total	14.14	12.13	11.03	10.19	10.00	9.79	11.39	9.88

See footnotes at end of table.

Table 18. Average Price of Natural Gas Sold to Residential Consumers, by State, 2009-2011
(Dollars per Thousand Cubic Feet) – Continued

State	2010							
	November	October	September	August	July	June	May	April
Alabama	17.53	18.98	18.61	18.80	20.69	20.95	19.28	16.23
Alaska	8.77	9.04	10.12	10.69	9.89	9.77	9.30	8.80
Arizona	16.00	20.37	22.04	23.12	22.26	20.33	17.87	15.85
Arkansas	13.19	18.26	19.95	20.62	19.67	18.70	16.10	13.22
California	8.61	10.20	10.29	10.73	10.46	10.22	10.26	9.68
Colorado	7.56	9.36	10.43	11.51	11.26	11.16	8.02	7.86
Connecticut.....	14.44	18.99	22.80	22.51	22.64	21.37	18.23	16.55
Delaware	17.56	24.06	25.24	25.44	23.81	21.07	17.45	14.58
District of Columbia.....	12.90	14.13	18.05	19.38	20.86	19.41	17.96	14.91
Florida.....	19.40	21.76	23.29	23.73	23.56	23.01	18.33	17.70
Georgia.....	14.88	21.10	26.26	28.10	26.40	25.18	22.20	17.53
Hawaii.....	45.71	49.62	45.51	42.30	42.85	45.70	45.92	43.37
Idaho.....	8.77	9.27	9.48	10.09	10.15	9.30	9.01	8.81
Illinois.....	8.84	12.07	15.76	16.73	16.62	14.13	11.36	9.87
Indiana.....	8.03	9.85	14.15	15.70	15.53	14.39	11.72	11.26
Iowa.....	9.05	12.96	17.18	17.82	17.00	13.87	10.57	10.52
Kansas.....	10.44	16.34	18.67	19.47	18.15	15.90	14.28	11.82
Kentucky.....	10.30	14.91	20.51	20.30	18.35	17.26	16.05	13.32
Louisiana.....	11.76	15.50	16.51	17.48	17.14	16.05	15.28	12.03
Maine.....	12.76	13.95	15.88	16.73	16.38	15.32	14.81	14.24
Maryland.....	11.86	15.40	20.79	22.58	20.78	19.85	16.02	15.21
Massachusetts.....	14.11	12.95	15.36	16.29	16.52	14.83	15.96	14.29
Michigan.....	10.60	12.69	14.68	15.95	15.32	14.00	12.11	11.40
Minnesota.....	7.36	8.29	9.47	11.81	11.33	10.38	9.16	8.60
Mississippi.....	10.21	13.51	13.23	13.69	13.67	13.21	13.04	12.60
Missouri.....	14.23	20.82	23.92	26.22	24.62	20.15	17.23	13.93
Montana.....	8.35	9.47	10.76	13.20	10.69	8.67	8.44	8.83
Nebraska.....	9.76	12.75	14.93	15.79	14.88	12.55	10.65	8.92
Nevada.....	11.99	14.60	15.16	15.88	15.23	13.85	13.37	12.75
New Hampshire.....	13.55	16.20	18.96	18.22	18.50	16.13	15.09	14.77
New Jersey.....	12.57	12.92	15.18	15.50	15.55	15.22	14.11	12.33
New Mexico.....	9.54	12.55	13.51	14.23	13.64	11.82	10.14	9.39
New York.....	13.88	16.47	18.54	20.17	20.00	18.42	15.82	15.08
North Carolina.....	12.02	18.79	23.71	23.64	25.87	23.12	20.95	19.11
North Dakota.....	7.49	8.50	11.15	14.53	14.59	13.10	9.46	9.16
Ohio.....	10.17	13.55	20.12	22.53	21.55	19.83	16.01	13.09
Oklahoma.....	13.55	22.68	26.18	27.23	24.47	20.58	16.47	11.98
Oregon.....	11.93	13.69	14.63	15.11	14.42	13.31	12.47	11.91
Pennsylvania.....	12.61	15.06	18.79	20.07	19.15	17.64	15.01	13.85
Rhode Island.....	15.32	18.14	21.16	21.92	23.50	21.72	19.65	19.13
South Carolina.....	12.72	20.65	24.91	27.70	24.62	23.68	24.08	18.29
South Dakota.....	8.87	10.01	12.76	14.59	14.17	11.69	8.73	9.21
Tennessee.....	11.31	15.22	18.43	18.27	17.82	16.71	15.49	11.94
Texas.....	9.89	14.36	16.29	17.55	16.97	16.43	14.66	12.44
Utah.....	8.95	9.99	9.99	9.99	9.10	7.89	7.28	7.55
Vermont.....	16.18	19.01	23.19	24.06	23.11	20.89	17.70	15.97
Virginia.....	12.38	16.43	19.87	21.98	21.45	18.92	16.72	15.94
Washington.....	11.80	13.38	14.95	15.76	15.14	13.61	12.60	12.11
West Virginia.....	10.57	12.93	16.93	17.97	18.33	15.07	13.65	12.44
Wisconsin.....	9.72	9.76	12.20	13.94	14.12	12.62	11.14	10.92
Wyoming.....	9.02	11.70	13.76	14.79	12.98	10.06	8.31	8.02
Total.....	10.88	13.37	15.64	16.65	16.21	14.86	13.12	11.97

See footnotes at end of table.

Table 18. Average Price of Natural Gas Sold to Residential Consumers, by State, 2009-2011
(Dollars per Thousand Cubic Feet) – Continued

State	2010			2009				
	March	February	January	Total	December	November	October	September
Alabama	15.15	15.25	15.21	18.12	15.78	18.12	21.54	23.45
Alaska	8.61	8.55	8.45	10.23	8.96	10.22	10.52	10.89
Arizona	14.53	14.46	14.14	17.65	14.59	17.36	20.97	23.70
Arkansas	10.30	10.24	9.85	13.39	10.80	12.83	14.51	17.70
California	9.02	10.67	10.38	9.43	9.65	9.53	9.52	9.12
Colorado	7.85	7.95	7.82	8.80	7.87	8.31	8.92	10.63
Connecticut	14.32	13.55	12.64	14.81	13.06	13.71	15.60	19.81
Delaware	12.74	13.56	13.06	17.79	15.19	17.42	24.43	26.17
District of Columbia	12.99	13.16	13.33	13.92	12.66	14.47	14.52	17.92
Florida	16.11	15.87	15.86	20.18	20.22	20.74	24.61	23.72
Georgia	13.91	13.82	13.10	16.30	12.99	14.81	17.61	24.07
Hawaii	41.30	41.38	43.38	36.37	44.51	45.38	45.80	44.67
Idaho	9.12	8.86	8.71	10.54	8.62	8.62	9.84	12.50
Illinois	9.32	8.97	8.26	8.97	7.40	8.59	9.01	13.16
Indiana	8.72	7.41	7.32	10.81	7.18	8.29	7.64	11.24
Iowa	9.27	8.86	8.79	9.83	8.19	10.10	11.12	14.89
Kansas	10.28	10.37	8.94	11.10	9.31	9.69	11.62	16.83
Kentucky	10.37	8.59	8.22	11.97	8.41	9.79	9.86	14.43
Louisiana	10.77	10.61	10.99	13.15	11.22	13.61	14.24	15.65
Maine	13.92	14.04	14.00	16.43	14.02	12.92	13.46	15.44
Maryland	12.13	11.21	11.54	13.73	10.82	11.40	14.29	19.18
Massachusetts	14.85	14.19	14.28	14.85	14.07	14.11	10.04	12.54
Michigan	11.21	11.05	10.98	11.27	10.59	11.12	11.49	14.17
Minnesota	8.13	8.95	8.98	8.99	8.20	8.85	7.70	9.40
Mississippi	10.19	8.44	10.32	11.25	9.75	11.74	9.67	13.32
Missouri	10.08	9.45	9.17	12.61	10.08	13.37	14.80	21.73
Montana	8.87	8.58	8.01	9.50	8.01	8.48	8.24	11.44
Nebraska	8.14	8.38	7.81	9.34	7.96	8.35	9.72	12.98
Nevada	12.16	11.74	11.47	13.18	11.90	13.18	15.03	16.05
New Hampshire	13.87	14.03	13.71	15.33	13.85	14.39	11.66	15.72
New Jersey	12.56	12.51	13.11	14.54	13.04	13.48	13.47	15.63
New Mexico	9.40	9.36	8.81	9.53	8.93	9.83	11.16	12.67
New York	13.60	13.01	12.97	15.05	14.02	14.97	14.71	17.74
North Carolina	12.89	11.59	11.54	14.25	11.80	13.58	16.71	21.61
North Dakota	8.23	7.87	6.83	8.46	6.74	7.54	7.10	13.35
Ohio	10.22	9.58	9.47	12.68	9.75	11.44	11.91	17.09
Oklahoma	9.95	9.48	8.75	11.39	9.26	11.73	15.21	18.82
Oregon	12.57	12.88	12.04	14.52	11.87	13.87	16.42	18.59
Pennsylvania	12.64	12.02	11.90	14.74	12.11	13.13	13.73	18.70
Rhode Island	16.80	16.12	15.45	17.06	16.74	17.56	19.70	20.32
South Carolina	12.60	11.86	12.22	14.91	12.48	14.46	18.25	26.74
South Dakota	9.10	8.58	8.13	9.14	7.84	8.74	7.83	11.71
Tennessee	10.11	9.24	9.29	12.15	10.04	11.09	12.81	16.77
Texas	10.82	8.83	9.89	11.19	8.17	11.22	11.91	15.73
Utah	8.04	8.16	7.69	8.95	7.79	7.90	8.03	9.61
Vermont	14.85	14.42	14.63	17.29	15.46	16.24	18.15	22.69
Virginia	12.46	11.75	11.88	13.83	12.41	13.35	14.98	21.74
Washington	11.79	11.51	11.49	13.95	11.36	11.91	13.94	17.42
West Virginia	11.26	10.81	10.90	14.75	10.83	11.65	15.72	18.77
Wisconsin	10.13	10.20	10.25	10.76	9.72	10.17	8.69	11.00
Wyoming	7.98	7.97	7.63	9.39	7.69	8.01	9.13	13.48
Total	10.98	10.69	10.56	12.14	10.42	11.48	11.78	14.80

See footnotes at end of table.

Table 18. Average Price of Natural Gas Sold to Residential Consumers, by State, 2009-2011
(Dollars per Thousand Cubic Feet) — Continued

State	2009							
	August	July	June	May	April	March	February	January
Alabama	23.82	23.42	22.50	20.50	18.79	17.21	17.28	17.46
Alaska	11.41	11.64	11.33	10.91	10.40	10.19	10.18	10.12
Arizona	24.67	23.90	22.73	20.68	18.21	16.99	16.15	16.01
Arkansas.....	17.43	17.75	16.47	13.90	11.18	15.30	13.71	12.95
California	9.82	9.44	9.01	8.75	8.62	8.38	9.73	10.55
Colorado	12.45	12.00	12.04	8.84	7.80	9.00	8.92	8.76
Connecticut.....	19.04	18.46	17.56	14.83	13.79	13.96	14.72	15.31
Delaware	26.25	24.65	24.14	21.35	20.08	17.88	16.25	15.71
District of Columbia.....	16.93	17.56	16.85	15.31	13.98	13.21	12.36	14.82
Florida.....	23.96	23.62	21.51	19.17	19.02	18.33	18.44	19.37
Georgia.....	25.01	24.64	24.79	20.38	17.09	15.71	15.61	14.81
Hawaii.....	42.79	40.09	33.25	30.93	30.06	29.72	28.37	27.59
Idaho.....	12.19	12.19	12.28	11.73	11.90	11.44	11.45	11.39
Illinois.....	14.37	14.07	11.78	9.75	7.43	8.16	9.11	9.39
Indiana.....	12.90	14.32	12.49	11.41	11.34	13.31	12.02	12.39
Iowa.....	15.45	14.21	11.98	9.80	9.10	10.06	9.54	9.47
Kansas.....	17.50	16.34	15.68	12.49	10.96	10.40	11.23	10.98
Kentucky.....	15.74	15.61	15.65	14.24	13.00	12.67	13.17	13.32
Louisiana.....	15.64	16.47	15.50	13.50	12.81	13.34	12.50	12.93
Maine.....	16.58	15.01	14.28	17.18	17.80	17.64	17.68	17.59
Maryland.....	20.37	20.16	19.83	15.88	14.27	13.40	13.65	14.38
Massachusetts.....	14.46	13.48	13.99	15.61	14.79	15.71	15.94	16.02
Michigan.....	15.00	14.84	13.54	11.76	10.78	11.07	10.98	10.93
Minnesota.....	10.46	10.34	9.36	8.58	8.39	8.68	9.05	10.10
Mississippi.....	12.07	12.68	12.74	11.31	11.92	11.16	11.54	11.84
Missouri.....	22.45	22.02	20.10	15.24	12.91	11.94	11.34	11.54
Montana.....	12.26	11.35	10.45	9.40	9.34	9.80	10.06	10.47
Nebraska.....	13.13	12.80	11.29	8.92	8.85	9.10	9.47	9.55
Nevada.....	16.69	16.12	15.42	14.85	13.97	12.93	12.42	11.93
New Hampshire.....	18.70	15.40	14.10	17.18	16.15	15.80	16.09	15.93
New Jersey.....	17.16	16.95	16.33	15.95	15.01	13.97	15.12	15.06
New Mexico.....	13.27	12.83	11.68	9.30	8.11	8.38	9.20	9.65
New York.....	17.81	18.24	16.82	15.13	14.19	14.63	14.84	15.46
North Carolina.....	23.27	23.24	27.12	20.64	15.81	13.28	13.42	14.28
North Dakota.....	15.05	14.35	11.50	9.28	7.90	7.92	8.84	9.22
Ohio.....	18.21	18.83	18.26	15.07	12.55	13.04	13.00	12.82
Oklahoma.....	20.33	19.51	17.20	14.25	11.57	11.07	10.11	9.90
Oregon.....	18.94	18.23	17.69	15.89	15.07	14.51	14.18	14.30
Pennsylvania.....	20.13	19.59	18.24	16.62	14.40	14.81	15.02	15.19
Rhode Island.....	20.02	20.45	19.87	18.08	16.82	16.41	16.03	16.09
South Carolina.....	28.99	27.46	25.60	22.94	16.52	14.67	12.54	13.73
South Dakota.....	11.94	11.07	9.28	8.12	8.53	9.58	9.98	9.73
Tennessee.....	17.35	16.77	16.59	12.90	12.41	11.84	12.06	12.55
Texas.....	16.51	16.07	14.37	14.32	11.73	10.65	10.92	11.12
Utah.....	9.63	9.16	9.13	7.99	7.93	9.41	10.19	9.90
Vermont.....	23.24	22.26	19.89	17.75	16.75	16.86	16.57	17.21
Virginia.....	20.50	19.74	18.23	16.39	14.37	11.92	13.21	13.92
Washington.....	18.32	17.98	16.92	15.39	14.82	13.97	14.21	14.09
West Virginia.....	21.03	20.96	21.83	18.10	16.12	15.65	15.34	15.23
Wisconsin.....	11.47	11.05	11.15	9.02	9.46	11.66	11.52	11.95
Wyoming.....	13.64	11.95	10.45	8.51	8.01	9.57	10.14	10.74
Total.....	15.61	15.27	14.26	12.86	11.68	11.98	12.26	12.49

^R Revised data.

^{NA} Not available.

Notes: Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to residential consumers reflect onsystem sales prices, with the following exceptions: Through 2010, in the States of Florida, Georgia, Maryland, New Jersey, New York, Ohio, Pennsylvania, and Virginia, residential price data were based on total gas deliveries; in 2011, however, residential price data are based on total gas deliveries in the States of Georgia, New York and Ohio only. Published prices are considered to be total prices paid

by end-users per thousand cubic feet of natural gas in the respective sectors, inclusive of all tax, delivery, commodity, demand and other charges. Prices are in nominal dollars. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy. See Table 22 for data on onsystem sales expressed as a percentage of total residential, total commercial, and total industrial deliveries.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Table 19. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2009-2011
(Dollars per Thousand Cubic Feet)

State	2011 11-Month YTD	2010 11-Month YTD	2009 11-Month YTD	2011				
				November	October	September	August	July
Alabama	12.34	13.50	15.13	12.65	13.01	13.23	13.36	13.04
Alaska	8.80	8.77	9.58	8.52	8.73	8.72	8.50	8.44
Arizona	10.05	10.78	12.31	9.95	10.27	10.48	10.42	10.31
Arkansas	8.97	9.00	11.02	8.97	10.91	11.12	11.45	11.11
California	8.27	8.26	7.63	7.58	8.00	8.28	9.05	8.61
Colorado	7.80	7.66	7.61	7.64	7.88	8.91	9.21	9.20
Connecticut	NA	9.77	10.16	8.42	9.36	9.44	9.16	8.76
Delaware	NA	13.22	16.28	12.52	14.69	14.65	NA	15.01
District of Columbia	NA	12.44	13.13	NA	11.82	12.58	12.48	12.85
Florida	11.03	10.66	11.14	10.47	10.39	10.47	10.49	10.98
Georgia	10.53	11.33	12.07	9.73	11.05	12.53	12.86	12.59
Hawaii	45.66	36.29	29.32	45.07	48.34	45.31	45.20	47.00
Idaho	8.27	8.20	10.18	7.85	7.76	8.28	8.32	8.30
Illinois	8.20	9.03	8.89	8.21	9.42	11.30	12.61	12.54
Indiana	NA	7.66	9.77	6.98	7.29	8.38	10.07	9.54
Iowa	7.63	8.02	8.03	7.62	7.15	8.25	9.23	9.16
Kansas	9.23	9.95	10.25	9.29	11.27	12.84	13.13	12.79
Kentucky	8.75	8.78	11.48	8.84	9.35	10.62	11.08	10.79
Louisiana	9.35	9.98	10.46	9.07	9.13	9.27	9.52	9.81
Maine	NA	11.68	14.38	NA	8.75	10.32	10.54	11.28
Maryland	NA	10.09	11.05	10.31	10.84	12.03	11.87	NA
Massachusetts	11.95	12.11	12.91	11.48	9.77	10.21	10.73	10.58
Michigan	9.23	9.06	9.45	8.62	9.26	10.50	11.41	10.87
Minnesota	7.47	7.64	8.06	6.77	6.79	7.47	8.71	8.01
Mississippi	NA	8.84	9.50	NA	NA	7.40	7.38	7.44
Missouri	10.61	10.33	11.00	10.79	11.47	12.49	13.33	13.23
Montana	NA	8.65	9.67	8.45	9.47	9.83	NA	9.41
Nebraska	6.62	7.14	7.52	6.58	6.77	7.17	7.40	7.26
Nevada	8.14	9.95	11.02	7.69	8.06	8.11	8.07	8.07
New Hampshire	12.74	12.71	14.58	12.57	12.62	14.37	13.83	13.93
New Jersey	9.64	10.24	10.22	9.11	8.61	9.61	10.36	10.03
New Mexico	7.33	7.63	7.49	7.66	8.13	^R 8.55	8.94	8.28
New York	9.39	10.92	10.71	9.19	9.05	8.65	8.58	8.16
North Carolina	9.57	10.54	11.86	9.77	9.35	9.86	9.43	10.53
North Dakota	6.99	7.13	7.61	6.80	6.93	7.70	8.52	8.50
Ohio	8.71	9.36	10.67	7.73	8.42	9.01	9.31	9.52
Oklahoma	NA	10.12	10.92	10.70	15.21	15.98	17.11	16.28
Oregon	NA	10.13	12.22	9.48	9.99	10.53	10.49	9.95
Pennsylvania	10.48	10.61	12.10	10.12	10.17	11.39	11.98	12.34
Rhode Island	NA	14.87	15.07	12.81	14.44	17.07	17.99	NA
South Carolina	9.69	10.52	11.13	9.78	9.07	8.84	9.43	9.76
South Dakota	7.00	7.33	7.61	6.98	7.09	7.80	8.62	7.88
Tennessee	8.88	9.50	10.88	9.28	9.31	10.12	10.62	10.47
Texas	7.34	8.08	8.36	6.81	7.48	8.57	8.09	7.80
Utah	7.14	6.72	7.73	6.58	7.08	7.25	7.31	7.02
Vermont	11.82	11.83	13.11	12.72	13.11	13.81	13.99	13.29
Virginia	NA	9.68	10.39	9.39	9.61	NA	10.13	9.98
Washington	10.48	10.56	12.62	10.07	10.70	11.58	11.63	11.58
West Virginia	9.68	10.47	14.92	9.57	9.69	10.33	11.47	11.53
Wisconsin	8.07	8.57	9.06	8.10	6.94	7.61	8.25	8.34
Wyoming	7.21	7.17	8.17	7.43	7.67	8.44	8.84	8.39
Total	8.93	9.58	10.22	8.60	^R 8.88	9.51	9.89	9.67

See footnotes at end of table.

Table 19. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2009-2011
(Dollars per Thousand Cubic Feet) – Continued

State	2011						2010	
	June	May	April	March	February	January	Total	December
Alabama	13.09	11.59	12.58	12.19	12.02	11.85	13.36	12.25
Alaska	8.58	9.26	9.08	8.91	8.95	8.82	8.78	8.87
Arizona	9.97	10.17	9.96	9.82	9.96	9.90	10.72	10.22
Arkansas	11.15	10.72	9.95	8.28	7.78	7.80	8.89	7.98
California	8.52	8.14	8.27	8.12	8.45	8.23	8.30	8.58
Colorado	8.16	7.58	7.01	7.40	7.71	7.93	7.58	7.14
Connecticut	8.63	NA	8.33	8.18	8.39	8.16	9.55	8.20
Delaware	14.69	14.83	12.73	12.92	12.61	12.64	13.26	13.48
District of Columbia	12.71	12.55	12.39	12.27	12.46	12.12	12.26	11.35
Florida	11.25	11.24	11.30	11.08	11.67	11.29	10.60	10.07
Georgia	12.43	12.27	10.54	10.01	9.69	9.38	10.95	9.09
Hawaii	50.67	47.10	46.17	48.74	41.08	38.09	36.55	39.36
Idaho	8.26	8.56	8.55	8.45	8.24	8.38	8.21	8.28
Illinois	11.36	9.04	7.98	7.57	7.26	7.09	8.76	7.22
Indiana	10.00	9.48	9.89	8.20	8.09	NA	7.54	7.04
Iowa	8.50	7.83	7.36	7.42	7.54	7.43	7.81	6.78
Kansas	12.70	11.33	9.62	8.60	8.17	8.26	9.61	7.60
Kentucky	10.58	9.65	9.24	8.18	8.36	7.82	8.61	7.92
Louisiana	9.85	9.74	9.40	9.35	9.11	9.18	9.87	8.98
Maine	10.40	11.60	12.70	11.78	12.88	11.99	11.71	11.86
Maryland	10.88	NA	10.03	9.83	9.91	9.51	9.87	8.82
Massachusetts	10.52	10.94	12.28	13.02	12.40	12.50	12.20	12.69
Michigan	10.35	9.37	8.94	9.05	9.11	9.14	8.95	8.27
Minnesota	8.12	7.90	7.58	7.34	7.63	7.43	7.60	7.43
Mississippi	7.18	7.59	7.43	7.49	7.90	7.83	8.75	8.15
Missouri	12.46	11.14	10.73	10.22	10.00	9.78	10.28	10.01
Montana	10.14	9.13	8.72	8.50	8.33	8.17	8.54	7.96
Nebraska	6.93	6.58	6.25	6.95	6.87	6.00	7.07	6.60
Nevada	8.13	8.11	8.18	8.26	8.20	8.34	9.77	8.46
New Hampshire	12.25	13.00	13.29	12.69	12.65	12.24	12.72	12.77
New Jersey	10.83	9.55	8.92	9.13	10.05	10.04	10.11	9.50
New Mexico	7.83	7.54	7.17	7.05	6.86	6.85	7.47	6.31
New York	9.05	9.84	9.41	9.91	9.51	9.74	10.88	10.58
North Carolina	10.24	9.94	10.38	9.41	9.90	8.83	10.18	8.64
North Dakota	8.22	7.50	6.63	6.86	6.79	6.69	7.03	6.52
Ohio	9.46	9.06	8.80	8.46	8.93	8.72	9.25	8.71
Oklahoma	NA	13.38	11.41	8.12	7.07	6.51	9.78	7.27
Oregon	NA	NA	9.77	9.41	9.31	9.84	10.10	9.90
Pennsylvania	11.44	11.16	10.19	10.62	10.29	10.13	10.47	9.76
Rhode Island	16.87	15.63	13.78	12.84	12.95	12.62	14.46	12.61
South Carolina	10.25	9.13	9.74	9.29	10.62	9.86	10.34	9.39
South Dakota	7.61	6.92	6.51	6.93	6.96	6.81	7.13	6.15
Tennessee	9.67	9.15	8.84	8.69	8.31	8.18	9.39	8.77
Texas	7.88	8.06	7.31	7.12	7.22	6.59	7.90	6.53
Utah	6.60	6.49	7.08	7.49	7.43	7.35	6.83	7.51
Vermont	12.31	11.64	11.36	11.26	11.24	11.47	11.82	11.72
Virginia	10.64	10.28	9.75	9.25	9.93	9.33	9.55	8.93
Washington	11.02	10.76	10.37	10.34	9.87	10.20	10.49	10.13
West Virginia	11.51	10.46	9.78	9.46	9.29	9.28	10.27	9.34
Wisconsin	8.14	7.47	8.21	8.10	8.17	8.36	8.53	8.34
Wyoming	7.29	7.24	6.98	6.89	7.00	6.84	7.13	6.90
Total	9.48	9.17	8.97	8.81	8.81	8.64	9.47	8.56

See footnotes at end of table.

Table 19. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2009-2011
(Dollars per Thousand Cubic Feet) – Continued

State	2010							
	November	October	September	August	July	June	May	April
Alabama	13.24	13.02	12.79	13.04	13.62	13.85	13.53	13.39
Alaska	8.92	8.97	8.68	8.87	8.22	8.42	8.46	8.58
Arizona	10.35	10.84	10.88	11.08	10.82	10.82	10.60	10.66
Arkansas	9.10	10.15	10.50	10.92	10.92	10.77	10.36	9.61
California	7.46	8.08	7.81	8.40	8.29	8.12	7.62	8.40
Colorado	7.22	8.10	7.44	7.25	7.98	8.28	7.18	6.74
Connecticut	8.68	10.40	10.84	11.08	11.25	11.25	10.52	10.91
Delaware	14.65	17.20	16.34	15.91	16.93	14.81	13.40	12.09
District of Columbia	11.08	11.20	11.68	12.20	12.18	12.69	12.18	13.09
Florida	9.56	9.93	10.07	10.48	11.22	10.60	10.45	10.88
Georgia	10.48	11.95	13.10	13.23	13.19	13.14	12.73	11.61
Hawaii	36.92	42.81	37.32	34.90	35.09	37.88	37.13	36.51
Idaho	8.25	8.38	8.11	8.13	8.20	8.18	8.29	8.25
Illinois	8.03	9.55	11.73	12.31	12.81	11.32	10.16	9.30
Indiana	7.01	6.02	7.53	10.76	10.61	10.31	9.36	10.15
Iowa	7.97	7.18	9.15	9.99	9.94	9.07	7.67	7.66
Kansas	9.38	11.86	12.60	12.95	12.54	12.46	11.85	10.56
Kentucky	8.96	10.42	11.82	11.38	10.68	10.15	9.64	9.86
Louisiana	9.14	9.40	9.43	10.30	10.47	9.84	9.82	9.41
Maine	9.54	9.78	10.68	11.51	11.94	11.43	12.32	12.45
Maryland	9.24	9.35	10.34	10.82	10.66	10.53	9.89	9.89
Massachusetts	12.06	9.50	10.13	10.10	10.87	10.48	12.43	11.97
Michigan	8.28	8.41	8.66	8.91	9.03	8.87	8.95	8.49
Minnesota	6.45	6.84	7.22	7.55	8.09	7.05	6.98	7.03
Mississippi	7.90	8.08	7.09	7.45	7.83	7.67	8.25	9.02
Missouri	11.52	12.51	13.11	13.71	13.45	12.92	11.65	10.59
Montana	8.33	9.43	10.34	10.80	9.43	8.33	8.32	8.77
Nebraska	6.53	6.17	7.05	7.44	6.96	6.67	6.48	7.01
Nevada	9.25	9.89	9.82	9.96	9.93	9.71	9.99	10.18
New Hampshire	11.86	12.89	13.95	13.69	13.58	12.43	12.36	12.92
New Jersey	9.69	9.27	9.31	10.17	11.23	9.67	8.58	8.32
New Mexico	7.14	7.37	7.75	8.43	7.88	7.29	7.31	7.51
New York	10.32	10.31	10.03	9.67	9.68	10.14	10.33	10.96
North Carolina	9.62	10.45	11.11	11.24	11.53	11.56	11.10	11.72
North Dakota	6.64	6.45	7.18	8.42	8.35	7.89	7.11	7.05
Ohio	8.35	9.20	9.37	10.29	10.59	9.99	10.04	9.47
Oklahoma	12.47	17.57	18.65	19.61	16.54	15.23	13.49	10.37
Oregon	9.85	10.30	10.29	10.53	10.29	10.07	9.98	9.81
Pennsylvania	9.74	10.25	10.75	11.27	11.29	10.49	10.43	10.44
Rhode Island	13.62	15.66	16.97	18.40	19.15	18.04	16.70	14.71
South Carolina	9.69	10.16	9.70	10.55	10.39	9.92	9.92	10.09
South Dakota	6.50	6.39	7.35	8.23	8.20	7.77	6.70	7.26
Tennessee	9.61	10.34	10.57	11.02	10.77	9.88	10.20	9.68
Texas	6.35	7.21	7.34	7.92	8.45	7.92	7.89	8.57
Utah	7.33	7.42	7.41	7.32	6.84	6.27	6.02	6.39
Vermont	11.79	12.26	12.90	13.19	13.43	12.93	12.37	11.80
Virginia	8.93	9.22	9.08	9.37	9.56	9.62	9.71	9.87
Washington	10.08	10.93	11.36	11.66	11.51	10.95	10.57	10.42
West Virginia	9.34	11.01	12.25	12.58	12.56	11.46	11.32	10.87
Wisconsin	8.15	6.91	7.38	8.48	8.87	8.26	7.99	8.51
Wyoming	7.85	8.14	8.27	7.96	7.77	7.13	6.60	6.64
Total	8.86	9.28	9.57	9.96	10.07	9.73	9.49	9.55

See footnotes at end of table.

Table 19. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2009-2011
(Dollars per Thousand Cubic Feet) – Continued

State	2010			2009				
	March	February	January	Total	December	November	October	September
Alabama	13.58	13.69	13.62	14.94	13.52	14.17	15.17	14.73
Alaska	8.93	8.87	8.80	9.51	9.03	10.15	9.52	9.24
Arizona	10.73	10.95	10.89	12.15	10.97	11.65	11.93	12.31
Arkansas	8.35	8.37	8.22	10.72	8.53	9.09	10.04	10.88
California	6.94	9.47	9.23	7.75	8.68	8.49	6.99	6.71
Colorado	8.03	8.10	7.69	7.56	7.34	7.58	8.00	8.26
Connecticut	9.64	9.37	8.74	9.92	8.28	8.71	9.22	10.16
Delaware	11.51	12.42	12.09	15.87	13.47	14.80	19.13	18.02
District of Columbia	13.04	13.17	12.75	12.99	12.10	12.63	12.03	12.31
Florida	11.11	10.98	11.28	11.09	10.59	10.33	10.16	10.02
Georgia	11.75	10.14	10.58	11.70	9.85	11.01	12.04	12.56
Hawaii	32.07	33.49	35.36	30.00	37.07	36.97	37.43	36.93
Idaho	8.32	8.15	8.04	9.77	8.01	8.09	9.05	10.77
Illinois	8.89	8.65	8.07	8.66	7.28	8.10	8.25	10.34
Indiana	8.26	7.06	7.14	9.18	6.45	7.08	5.89	7.56
Iowa	7.64	7.82	8.04	7.88	7.14	7.43	6.59	7.65
Kansas	9.69	9.92	8.59	10.01	8.69	8.44	9.32	11.58
Kentucky	8.93	7.93	7.75	10.89	7.75	8.18	7.84	10.87
Louisiana	10.15	10.12	10.72	10.46	10.52	11.07	9.70	8.81
Maine	11.79	12.42	12.13	13.94	10.88	10.72	9.02	9.96
Maryland	10.29	10.10	10.33	10.87	9.72	10.48	9.88	9.32
Massachusetts	12.79	12.52	12.87	12.85	12.48	11.99	7.77	8.62
Michigan	9.25	9.46	9.55	9.38	8.95	8.95	8.58	8.63
Minnesota	7.49	8.29	8.39	7.96	7.40	7.67	6.34	5.89
Mississippi	9.34	9.62	9.81	9.48	9.32	10.20	8.00	7.53
Missouri	9.58	9.38	9.24	10.81	9.60	10.54	10.36	10.42
Montana	8.85	8.62	7.98	9.41	8.04	8.38	7.98	10.38
Nebraska	7.34	7.69	7.14	7.44	6.87	6.04	5.66	6.43
Nevada	10.23	10.13	9.98	10.92	10.31	10.58	10.94	10.93
New Hampshire	12.69	12.81	12.64	14.37	13.08	13.62	10.51	12.52
New Jersey	10.21	10.82	11.11	10.20	10.11	9.42	8.80	7.58
New Mexico	7.87	7.94	7.43	7.52	7.70	7.83	7.03	7.24
New York	11.77	11.55	11.85	10.72	10.81	10.32	9.23	9.20
North Carolina	10.75	10.18	10.23	11.63	10.50	11.56	11.32	11.39
North Dakota	7.43	7.53	6.74	7.41	6.43	6.95	5.88	7.35
Ohio	9.26	9.42	9.29	10.42	9.04	9.36	9.09	9.34
Oklahoma	8.84	8.58	8.03	10.59	8.63	11.00	13.74	15.63
Oregon	10.25	10.39	10.07	11.86	9.68	11.07	12.61	12.86
Pennsylvania	10.97	10.66	10.71	11.83	10.19	10.58	9.95	10.66
Rhode Island	14.61	14.66	13.73	15.14	16.06	15.24	17.15	17.01
South Carolina	10.55	10.76	11.64	11.16	11.31	11.30	10.67	9.99
South Dakota	7.91	7.80	7.21	7.42	6.56	6.93	5.98	6.74
Tennessee	9.44	8.81	9.03	10.67	9.40	9.88	9.24	9.34
Texas	8.69	8.59	8.37	8.15	6.94	8.38	7.57	8.01
Utah	6.80	6.84	6.59	7.57	6.67	6.44	6.44	7.15
Vermont	11.29	11.28	11.46	12.96	11.63	11.78	12.00	12.88
Virginia	9.63	9.98	10.16	10.31	9.86	9.53	9.40	10.10
Washington	10.36	10.27	10.19	12.26	10.06	10.24	11.75	13.33
West Virginia	10.41	10.18	10.11	14.24	10.37	10.89	15.13	16.30
Wisconsin	8.62	9.05	9.13	8.95	8.41	8.27	6.67	6.55
Wyoming	6.89	7.11	6.96	8.01	6.99	7.03	7.89	8.43
Total	9.70	9.71	9.65	10.06	9.10	9.45	8.93	9.35

See footnotes at end of table.

Table 19. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2009-2011
(Dollars per Thousand Cubic Feet) — Continued

State	2009							
	August	July	June	May	April	March	February	January
Alabama	15.08	15.28	15.22	15.35	15.22	15.09	15.26	15.38
Alaska	8.81	8.52	8.59	8.63	9.50	9.76	9.99	10.09
Arizona	12.54	12.64	12.83	12.54	12.18	12.16	12.22	12.56
Arkansas.....	10.65	11.00	10.99	10.35	9.67	12.68	11.74	11.10
California	7.41	7.20	6.84	6.09	7.19	7.52	8.27	9.44
Colorado	8.05	7.50	7.70	7.71	6.65	6.80	7.44	8.34
Connecticut.....	9.66	10.80	10.05	8.50	9.37	9.87	10.81	11.63
Delaware	18.10	17.26	17.74	17.75	18.04	16.73	15.17	14.76
District of Columbia.....	12.81	12.48	12.58	12.60	13.51	13.06	13.98	13.96
Florida.....	10.23	11.10	10.11	10.91	11.21	11.63	12.45	13.03
Georgia.....	14.10	13.89	13.04	12.72	11.61	11.84	12.02	11.60
Hawaii.....	34.96	32.52	27.52	24.91	24.76	24.15	22.67	21.69
Idaho.....	10.43	10.48	10.41	10.72	11.11	10.57	10.74	10.56
Illinois.....	11.23	10.60	9.80	8.75	7.29	8.15	9.15	9.54
Indiana.....	8.00	8.86	8.36	8.75	9.26	10.96	11.89	11.18
Iowa.....	7.85	7.50	6.92	6.78	7.13	8.80	8.51	8.91
Kansas.....	11.63	11.44	11.68	10.45	9.98	9.70	10.61	10.50
Kentucky.....	9.93	10.67	11.66	11.46	12.37	11.72	12.51	13.03
Louisiana.....	8.96	9.45	9.28	8.62	9.76	11.55	11.40	12.35
Maine.....	11.22	11.29	11.15	14.67	16.05	15.81	16.35	15.66
Maryland.....	9.69	10.07	10.44	10.57	10.70	11.26	12.12	12.20
Massachusetts.....	8.32	9.34	9.81	11.56	12.41	14.09	14.69	14.73
Michigan.....	9.04	9.14	9.43	9.18	9.03	9.85	9.98	9.67
Minnesota.....	6.97	7.16	6.14	6.50	7.58	8.19	8.70	9.64
Mississippi.....	7.29	7.83	7.70	8.10	9.20	10.08	10.85	11.42
Missouri.....	11.43	11.37	10.97	10.42	11.17	11.13	10.85	11.41
Montana.....	10.90	10.53	10.16	9.20	9.13	9.81	10.23	10.38
Nebraska.....	6.38	5.94	5.58	5.86	7.24	8.11	8.70	8.69
Nevada.....	11.25	11.25	11.10	11.15	11.14	11.08	11.04	10.94
New Hampshire.....	14.74	13.09	12.28	15.10	14.76	14.98	15.55	15.47
New Jersey.....	8.94	11.21	9.45	9.21	9.30	9.31	10.94	11.79
New Mexico.....	7.62	7.45	6.88	6.29	6.40	6.87	8.03	8.67
New York.....	8.46	8.78	8.72	9.22	10.19	11.64	12.09	12.70
North Carolina.....	11.99	12.55	12.14	11.63	12.00	11.56	11.51	12.55
North Dakota.....	7.65	7.90	7.21	6.89	6.66	7.24	8.22	8.94
Ohio.....	9.56	10.19	10.45	10.01	10.16	11.03	11.49	11.47
Oklahoma.....	16.65	16.08	14.12	12.74	10.84	10.47	9.67	9.32
Oregon.....	12.70	12.53	13.75	12.55	12.55	12.20	11.92	11.99
Pennsylvania.....	11.03	11.61	11.61	11.55	11.66	12.51	13.05	13.19
Rhode Island.....	16.85	16.60	16.33	16.37	15.04	14.88	14.62	13.67
South Carolina.....	10.62	10.71	10.05	10.13	10.69	11.66	11.23	12.53
South Dakota.....	7.21	6.80	6.14	5.97	6.81	8.13	8.63	8.83
Tennessee.....	10.29	10.12	10.54	9.53	9.84	11.12	11.82	12.29
Texas.....	8.33	8.37	7.97	8.26	7.77	7.64	8.79	9.50
Utah.....	7.16	6.89	6.87	6.52	6.78	8.15	8.90	8.73
Vermont.....	13.02	12.97	12.62	12.19	12.59	13.55	13.53	13.99
Virginia.....	9.07	9.77	9.55	9.88	10.31	9.93	11.11	11.89
Washington.....	13.64	13.87	13.41	13.00	13.13	12.58	12.80	12.85
West Virginia.....	16.68	17.05	17.37	16.04	15.51	15.21	15.03	14.94
Wisconsin.....	6.60	6.55	6.85	5.96	7.63	10.19	10.19	10.69
Wyoming.....	8.06	7.36	7.22	6.84	7.12	8.71	8.84	9.61
Total.....	9.52	9.74	9.53	9.42	9.70	10.46	10.98	11.28

^R Revised data.

^{NA} Not available.

Notes: Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to commercial consumers reflect onsystem sales prices, with the following exceptions: Through 2010, in the States of Florida, Georgia, Maryland, Michigan, New York, Ohio, Pennsylvania, Virginia, and the District of Columbia, commercial price data were based on total gas deliveries. In 2011, however, commercial price data are based on total gas deliveries in the States of Georgia, New York and Ohio only. Published prices are considered to be

total prices paid by end-users per thousand cubic feet of natural gas in the respective sectors, inclusive of all tax, delivery, commodity, demand and other charges. Prices are in nominal dollars. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy. See Table 22 for data on onsystem sales expressed as a percentage of total residential, total commercial, and total industrial deliveries.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Table 20. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2009-2011
(Dollars per Thousand Cubic Feet)

State	2011 11-Month YTD	2010 11-Month YTD	2009 11-Month YTD	2011				
				November	October	September	August	July
Alabama	5.75	6.72	6.43	5.26	5.28	5.44	5.65	5.65
Alaska	3.89	4.24	4.00	3.40	3.62	3.57	4.06	4.06
Arizona	6.98	7.58	8.25	6.54	6.53	6.99	7.24	7.33
Arkansas	NA	7.30	8.56	7.33	8.43	7.85	7.39	NA
California	7.06	7.00	6.40	6.53	6.59	6.83	7.37	7.22
Colorado	NA	5.85	6.58	5.73	6.41	8.12	NA	NA
Connecticut	NA	9.55	8.41	8.89	9.04	8.41	8.42	8.52
Delaware	11.54	10.05	14.36	11.30	11.90	10.97	11.28	11.31
District of Columbia	--	--	--	--	--	--	--	--
Florida	8.23	8.32	9.51	7.55	7.98	8.56	8.25	8.79
Georgia	6.32	6.28	6.32	6.02	5.49	6.22	6.52	6.56
Hawaii	29.67	23.90	18.69	29.41	29.58	29.15	30.15	31.10
Idaho	NA	6.35	8.80	NA	6.04	6.31	6.34	6.48
Illinois	6.75	7.21	7.48	6.36	6.89	7.83	8.36	8.62
Indiana	NA	5.66	7.17	5.77	5.82	6.12	NA	6.22
Iowa	5.70	6.11	6.13	5.65	5.11	5.33	5.34	5.53
Kansas	NA	5.48	4.54	NA	4.94	5.00	5.23	5.20
Kentucky	5.07	5.55	6.01	4.80	4.65	4.79	4.99	5.01
Louisiana	4.31	4.69	4.22	3.53	3.85	4.15	4.49	4.61
Maine	NA	11.19	9.17	NA	8.83	8.61	8.65	8.64
Maryland	8.60	9.09	10.97	8.85	9.21	8.63	8.68	8.92
Massachusetts	NA	11.43	11.99	11.01	NA	10.75	NA	11.51
Michigan	8.37	9.35	9.68	7.87	7.80	8.24	8.41	8.57
Minnesota	5.64	5.55	5.63	5.19	5.21	5.12	5.64	5.88
Mississippi	5.45	6.20	6.64	5.04	5.13	5.31	5.60	5.54
Missouri	8.51	8.69	9.61	8.64	8.35	8.43	8.33	8.34
Montana	NA	8.21	9.32	7.62	9.21	9.30	8.69	9.44
Nebraska	5.49	5.88	5.97	5.05	4.98	5.35	5.47	5.44
Nevada	9.19	10.66	11.25	8.04	8.51	8.80	9.02	9.04
New Hampshire	NA	11.56	12.90	11.68	NA	12.43	10.84	12.27
New Jersey	NA	9.68	8.97	8.23	NA	NA	9.55	10.48
New Mexico	6.21	6.21	5.33	6.66	6.39	6.06	6.42	6.22
New York	NA	8.56	9.68	9.06	9.32	8.78	8.31	8.08
North Carolina	7.53	8.29	8.72	7.21	7.23	7.39	7.38	7.56
North Dakota	5.11	5.20	5.16	4.86	4.79	4.95	5.09	5.16
Ohio	8.90	7.48	8.86	8.12	10.00	9.79	10.98	12.23
Oklahoma	7.76	8.78	12.50	8.80	11.04	10.92	11.72	8.48
Oregon	NA	7.10	9.89	6.88	7.02	6.89	7.05	7.06
Pennsylvania	NA	8.19	9.23	NA	10.06	9.29	8.86	8.98
Rhode Island	NA	12.21	12.55	NA	NA	10.94	11.88	12.15
South Carolina	5.65	6.08	5.99	5.10	5.23	5.33	5.81	5.82
South Dakota	6.07	5.92	6.03	5.47	5.89	6.22	6.48	6.11
Tennessee	5.71	6.66	7.17	5.45	5.39	5.48	5.71	5.78
Texas	4.26	4.63	3.97	3.61	3.86	4.12	4.62	4.38
Utah	5.51	5.55	5.61	5.03	5.09	5.28	5.24	5.28
Vermont	NA	6.60	8.03	NA	NA	6.19	6.25	6.39
Virginia	NA	6.75	7.28	6.57	7.14	NA	6.71	7.33
Washington	NA	9.32	11.93	9.17	9.45	9.49	NA	9.64
West Virginia	4.95	5.40	5.53	4.20	4.53	4.49	5.07	5.13
Wisconsin	7.04	7.54	7.85	7.01	5.92	6.09	6.58	6.37
Wyoming	NA	4.90	5.78	NA	NA	NA	NA	NA
Total	5.08	5.49	5.26	4.53	4.59	4.72	5.13	4.95

See footnotes at end of table.

Table 20. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2009-2011
(Dollars per Thousand Cubic Feet) – Continued

State	2011						2010	
	June	May	April	March	February	January	Total	December
Alabama	5.71	5.81	5.78	5.67	6.36	6.39	6.67	6.16
Alaska	4.09	4.18	3.95	3.64	4.31	4.09	4.23	4.14
Arizona	6.98	6.78	7.42	6.93	7.25	6.99	7.54	7.26
Arkansas	8.07	8.05	7.92	7.11	6.98	6.99	7.28	6.92
California	7.30	6.95	7.01	7.39	7.20	7.38	7.02	7.17
Colorado	6.14	5.74	5.17	6.10	6.14	5.97	5.84	5.72
Connecticut	8.30	8.83	NA	9.11	9.93	9.68	9.60	9.98
Delaware	11.04	11.34	10.92	10.89	11.94	12.05	10.18	11.91
District of Columbia	--	--	--	--	--	--	--	--
Florida	8.44	8.13	8.61	8.64	7.77	8.39	8.33	8.44
Georgia	6.35	6.50	6.31	6.51	7.11	6.30	6.25	5.97
Hawaii	32.17	31.29	31.03	28.41	27.37	26.40	24.10	26.53
Idaho	6.36	6.57	6.65	6.71	6.71	6.81	6.39	6.75
Illinois	7.87	6.92	6.59	6.90	6.31	6.25	7.13	6.54
Indiana	5.76	5.85	NA	6.14	6.98	7.36	5.65	5.55
Iowa	5.36	5.37	5.60	6.07	6.27	6.39	6.10	6.07
Kansas	5.12	5.23	5.24	5.26	NA	7.05	5.50	6.32
Kentucky	5.20	5.19	5.05	4.87	5.46	5.48	5.57	5.72
Louisiana	4.64	4.55	4.51	4.12	4.40	4.59	4.67	4.46
Maine	10.01	9.90	11.38	11.47	11.16	11.74	11.23	11.58
Maryland	8.25	8.35	7.54	8.50	8.55	8.98	9.05	8.84
Massachusetts	11.36	10.68	12.07	12.48	12.31	12.64	11.54	12.14
Michigan	8.60	8.31	8.16	8.34	8.55	8.61	9.25	8.67
Minnesota	5.77	5.62	5.80	5.85	5.91	5.82	5.58	5.83
Mississippi	5.50	5.58	5.55	5.40	5.61	5.70	6.19	6.09
Missouri	8.54	8.55	8.46	8.61	8.58	8.52	8.70	8.79
Montana	NA	8.16	8.17	8.31	NA	8.84	8.07	7.21
Nebraska	5.43	5.40	5.63	5.84	5.64	5.76	5.85	5.54
Nevada	9.52	9.37	9.29	9.60	9.80	9.40	10.53	9.39
New Hampshire	10.83	12.44	12.38	11.72	11.66	11.54	11.59	11.73
New Jersey	9.84	8.83	9.02	8.60	9.82	9.32	9.63	9.35
New Mexico	5.68	5.80	5.80	6.29	6.60	6.45	6.17	5.81
New York	9.54	NA	9.00	9.39	8.49	8.89	8.55	8.48
North Carolina	7.45	7.19	7.36	7.70	7.97	7.75	8.24	7.78
North Dakota	5.35	5.36	5.20	5.07	5.31	5.21	5.22	5.31
Ohio	11.97	10.47	9.76	8.16	8.32	8.41	7.40	6.89
Oklahoma	12.22	11.86	11.97	5.51	6.50	6.05	8.39	5.57
Oregon	NA	6.98	6.95	7.06	7.11	7.01	7.05	6.62
Pennsylvania	8.76	9.06	9.70	10.68	10.98	10.37	8.23	8.48
Rhode Island	9.73	9.58	10.13	10.82	11.25	11.24	12.13	11.70
South Carolina	5.82	5.82	5.75	5.53	6.02	5.94	6.11	6.46
South Dakota	6.03	6.12	5.88	6.24	6.21	6.23	5.92	5.99
Tennessee	5.62	5.64	5.72	5.73	6.05	6.01	6.64	6.42
Texas	4.54	4.48	4.45	3.99	4.50	4.33	4.61	4.40
Utah	5.42	5.46	5.75	6.07	6.03	6.10	5.57	5.80
Vermont	6.40	6.48	6.42	6.37	6.49	6.45	6.57	6.34
Virginia	7.47	7.66	6.16	6.62	6.99	6.73	6.68	6.13
Washington	9.53	9.40	9.42	9.73	9.53	9.64	9.37	9.74
West Virginia	5.26	5.23	5.16	4.77	5.33	5.32	5.40	5.39
Wisconsin	6.61	6.57	7.38	7.32	7.40	7.62	7.56	7.66
Wyoming	5.82	NA	5.34	4.99	4.97	NA	4.91	5.10
Total	5.09	5.10	5.26	5.11	5.67	5.56	5.49	5.42

See footnotes at end of table.

Table 20. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2009-2011
(Dollars per Thousand Cubic Feet) – Continued

State	2010							
	November	October	September	August	July	June	May	April
Alabama	5.33	5.38	5.21	6.18	8.36	7.10	6.02	6.22
Alaska	3.21	3.73	3.41	4.48	4.54	3.99	4.08	3.66
Arizona	6.31	7.11	7.29	7.40	7.93	7.36	7.40	7.38
Arkansas	7.61	8.55	8.13	6.66	6.44	6.44	6.73	7.13
California	6.18	6.37	6.34	7.03	6.78	6.83	6.41	7.48
Colorado	5.71	6.49	5.30	5.72	5.20	4.86	4.65	4.97
Connecticut	8.81	8.75	8.44	9.07	9.47	8.88	9.02	9.56
Delaware	11.46	13.41	11.84	11.03	12.05	10.84	9.36	9.27
District of Columbia	--	--	--	--	--	--	--	--
Florida	8.74	8.70	8.61	6.58	8.52	8.69	7.84	9.08
Georgia	5.86	5.33	5.71	5.81	5.93	5.34	6.02	6.16
Hawaii	25.25	24.48	24.55	22.34	23.10	25.35	25.19	23.95
Idaho	6.02	6.58	6.31	6.45	6.07	6.23	6.31	6.37
Illinois	6.02	6.58	6.82	7.84	7.98	7.42	6.35	7.00
Indiana	5.44	4.92	4.53	6.19	6.02	5.30	5.77	5.37
Iowa	5.58	4.85	5.59	5.76	5.69	5.61	5.45	6.21
Kansas	5.72	4.88	5.06	5.54	5.33	5.10	5.16	6.35
Kentucky	4.61	4.95	4.54	5.63	5.60	5.08	5.02	4.63
Louisiana	3.76	3.81	4.03	4.81	4.93	4.59	4.41	4.18
Maine	10.60	9.27	9.39	9.46	9.35	9.48	10.58	12.12
Maryland	9.06	9.48	8.52	8.35	8.79	7.83	9.07	9.69
Massachusetts	12.03	8.80	9.25	9.59	10.36	10.19	11.46	11.75
Michigan	8.74	8.80	9.32	9.54	9.55	9.16	9.01	9.04
Minnesota	5.07	4.94	4.68	5.36	5.62	5.05	5.41	5.16
Mississippi	5.18	5.50	5.34	6.13	6.18	5.83	6.05	5.82
Missouri	8.77	8.50	8.74	8.37	8.26	8.61	8.36	8.67
Montana	8.74	6.58	9.19	8.41	7.41	8.05	7.28	8.72
Nebraska	5.15	4.88	5.54	5.83	5.36	5.25	5.39	6.27
Nevada	9.68	10.09	10.07	10.85	10.48	10.55	10.63	10.98
New Hampshire	10.97	10.44	11.18	10.24	11.14	10.88	11.95	12.16
New Jersey	8.32	8.85	8.36	10.49	9.70	9.45	9.56	9.29
New Mexico	5.76	5.71	5.57	5.97	6.05	5.99	6.56	6.22
New York	9.11	8.74	8.31	7.50	7.66	7.70	8.16	8.26
North Carolina	7.48	8.27	8.02	7.99	7.95	7.75	7.57	7.85
North Dakota	4.87	4.93	5.00	5.03	5.96	5.21	5.47	4.78
Ohio	7.01	6.78	9.36	10.39	9.99	9.82	9.32	7.50
Oklahoma	10.09	9.96	8.17	10.64	10.30	14.67	11.00	11.95
Oregon	6.91	7.11	7.09	7.04	7.16	7.06	7.04	7.07
Pennsylvania	8.56	8.28	7.59	7.51	7.35	6.46	7.31	8.22
Rhode Island	12.15	12.88	13.00	13.27	12.51	11.95	12.24	11.53
South Carolina	4.94	5.28	5.22	6.26	6.24	5.75	5.80	5.51
South Dakota	5.95	5.24	5.57	4.90	5.85	4.58	5.51	5.41
Tennessee	5.25	5.75	5.98	6.57	6.40	6.23	6.32	6.54
Texas	3.52	3.98	3.91	4.81	4.97	4.41	4.40	4.19
Utah	5.35	4.99	5.32	5.37	6.56	5.06	4.99	5.56
Vermont	6.17	6.14	6.14	6.24	6.48	6.38	6.52	6.70
Virginia	5.80	6.34	6.32	7.19	6.87	6.16	6.48	6.81
Washington	9.78	9.89	9.93	9.52	9.53	8.88	8.85	9.18
West Virginia	4.33	4.71	4.41	5.68	5.41	5.06	5.20	4.84
Wisconsin	7.21	6.21	6.36	7.14	7.83	7.11	6.53	7.79
Wyoming	5.28	4.93	5.32	5.41	5.37	5.33	5.46	4.30
Total	4.60	4.74	4.61	5.37	5.49	5.03	5.07	5.12

See footnotes at end of table.

Table 20. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2009-2011
(Dollars per Thousand Cubic Feet) – Continued

State	2010			2009				
	March	February	January	Total	December	November	October	September
Alabama	7.35	7.99	7.85	6.48	6.95	6.53	5.86	5.12
Alaska	4.67	5.12	5.65	4.02	4.24	4.11	3.74	3.94
Arizona	7.91	8.43	8.54	8.19	7.68	8.47	8.07	8.01
Arkansas	7.36	7.39	7.36	8.44	7.47	7.46	8.23	7.10
California	6.70	8.49	7.96	6.56	8.16	6.82	5.84	5.58
Colorado	6.50	6.75	6.16	6.57	6.49	7.15	7.86	7.87
Connecticut	10.53	10.64	10.40	8.44	8.71	8.72	8.14	7.52
Delaware	9.29	9.83	9.75	13.99	10.94	14.52	17.49	16.89
District of Columbia	--	--	--	--	--	--	--	--
Florida	9.23	8.88	8.28	9.41	8.33	9.70	8.55	9.16
Georgia	7.35	7.65	6.92	6.21	5.33	5.17	4.54	5.03
Hawaii	22.68	23.38	23.04	19.05	23.00	22.09	22.40	22.34
Idaho	6.41	6.49	6.53	8.53	6.26	6.99	7.26	9.12
Illinois	7.60	7.65	7.24	7.31	6.18	6.36	5.93	5.63
Indiana	6.52	6.35	5.55	6.91	5.12	5.95	4.57	4.61
Iowa	7.06	7.08	6.61	6.23	6.79	6.16	4.84	4.68
Kansas	8.14	8.97	9.05	4.59	7.57	6.66	4.71	4.09
Kentucky	6.32	6.67	6.95	6.04	6.36	5.87	4.74	3.73
Louisiana	4.85	5.63	6.12	4.31	5.25	4.28	4.24	3.12
Maine	12.17	12.21	11.77	9.12	8.69	8.26	8.12	7.96
Maryland	9.50	9.45	8.90	10.70	8.97	9.63	10.15	8.93
Massachusetts	12.77	12.07	12.47	12.07	12.61	12.05	7.89	8.05
Michigan	9.49	9.66	9.50	9.63	9.25	9.42	8.94	8.95
Minnesota	5.54	6.16	6.42	5.66	5.85	5.87	5.07	3.92
Mississippi	6.64	7.18	7.48	6.65	6.77	6.43	5.77	5.18
Missouri	8.79	8.88	8.76	9.55	9.09	9.50	8.54	8.61
Montana	8.76	8.64	8.10	9.06	7.76	8.25	8.09	8.63
Nebraska	6.61	6.88	6.13	6.02	6.43	5.29	4.66	4.63
Nevada	11.08	11.00	11.07	11.22	11.00	10.93	11.34	11.49
New Hampshire	12.19	12.40	12.00	12.86	12.56	11.89	8.88	9.57
New Jersey	9.53	9.99	10.39	8.96	8.91	8.55	7.37	6.86
New Mexico	7.23	6.69	7.93	5.41	6.17	6.57	5.30	4.73
New York	8.92	8.88	9.06	9.52	8.56	8.81	8.70	9.12
North Carolina	8.76	8.77	9.08	8.66	8.12	7.89	7.47	7.43
North Dakota	5.47	6.18	6.22	5.21	5.59	5.70	4.93	4.17
Ohio	6.88	7.14	7.33	8.71	7.59	7.77	7.83	8.31
Oklahoma	8.19	8.28	7.64	12.53	12.77	11.41	9.94	13.40
Oregon	7.15	7.21	7.19	9.70	7.73	8.26	10.49	10.53
Pennsylvania	9.08	8.66	8.26	9.19	8.88	8.33	7.98	6.45
Rhode Island	11.82	12.34	11.34	12.58	12.96	13.30	13.94	13.09
South Carolina	6.54	7.23	8.18	6.06	6.73	6.24	5.58	4.63
South Dakota	5.93	6.78	6.77	6.07	6.30	5.10	4.53	5.20
Tennessee	7.56	7.77	7.98	7.09	6.38	6.97	6.04	5.18
Texas	4.97	5.75	6.14	4.05	4.98	4.45	3.97	2.97
Utah	5.95	6.07	5.86	5.62	5.74	5.09	4.61	4.65
Vermont	7.02	7.14	7.09	7.93	7.24	6.96	7.42	7.49
Virginia	6.56	7.96	6.96	7.14	6.16	7.91	5.95	5.49
Washington	8.72	8.98	9.63	11.68	9.70	9.79	10.53	12.01
West Virginia	5.92	6.48	7.07	5.55	5.69	5.39	5.02	4.03
Wisconsin	7.74	8.26	8.23	7.82	7.61	7.47	5.88	5.59
Wyoming	4.34	4.80	4.21	5.79	5.84	5.35	6.03	5.01
Total	6.01	6.76	6.93	5.33	5.97	5.44	4.82	3.89

See footnotes at end of table.

Table 20. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2009-2011
(Dollars per Thousand Cubic Feet) – Continued

State	2009							
	August	July	June	May	April	March	February	January
Alabama	4.85	6.56	6.38	5.62	6.09	6.70	7.46	8.77
Alaska	3.98	4.02	3.99	3.98	3.98	3.95	4.27	4.08
Arizona	8.25	8.36	8.36	8.20	7.76	7.86	8.02	9.23
Arkansas	7.19	6.82	7.05	7.37	7.44	10.97	10.65	10.27
California	6.08	5.81	6.00	4.81	6.60	6.40	7.31	8.27
Colorado	7.34	7.48	7.50	7.51	4.43	5.00	5.87	7.48
Connecticut.....	7.63	7.67	7.79	7.49	8.03	8.40	9.35	9.76
Delaware	19.10	16.66	14.52	14.38	15.74	13.55	12.77	12.90
District of Columbia.....	--	--	--	--	--	--	--	--
Florida.....	9.31	9.32	9.56	9.88	9.44	9.06	10.38	10.33
Georgia.....	5.93	5.65	5.64	5.55	6.03	7.80	8.53	9.19
Hawaii	20.92	21.31	17.70	15.90	14.83	14.67	16.86	17.41
Idaho.....	8.64	8.66	8.66	8.98	9.26	9.37	9.46	9.53
Illinois.....	6.30	6.86	6.49	6.03	6.67	7.64	8.79	8.98
Indiana.....	6.74	5.39	5.65	4.78	8.06	10.70	9.36	9.90
Iowa.....	4.73	4.55	4.57	4.84	5.60	7.28	7.84	8.22
Kansas.....	4.21	4.06	4.07	3.70	5.52	5.79	8.19	9.23
Kentucky.....	4.49	5.18	5.09	4.55	5.08	7.79	8.02	9.79
Louisiana.....	3.54	3.70	3.92	3.85	3.99	4.39	4.91	6.29
Maine.....	7.35	5.90	6.17	6.87	10.94	11.51	11.74	11.30
Maryland.....	9.83	10.29	9.24	10.09	8.82	10.97	11.47	12.82
Massachusetts.....	8.42	8.70	8.65	11.22	12.58	13.97	14.25	14.75
Michigan.....	9.46	9.49	9.31	8.94	9.03	10.10	10.08	10.01
Minnesota.....	4.31	4.34	4.32	4.65	4.86	6.21	6.96	7.96
Mississippi.....	5.67	6.05	5.76	5.68	6.37	7.35	8.26	9.27
Missouri.....	8.49	8.60	7.35	8.61	9.82	10.33	10.29	10.63
Montana.....	9.55	10.12	8.35	8.96	9.44	9.57	9.99	9.65
Nebraska.....	4.97	4.67	4.06	4.69	6.44	7.26	7.88	7.78
Nevada.....	11.82	11.60	11.90	11.32	11.27	11.36	10.92	10.99
New Hampshire.....	10.30	10.40	10.10	12.71	13.85	14.12	14.67	14.77
New Jersey.....	8.19	8.44	7.01	7.41	7.67	8.21	9.65	10.89
New Mexico.....	5.17	5.11	4.50	4.04	4.97	5.60	6.07	7.37
New York.....	7.71	7.68	8.71	8.62	9.31	10.31	10.54	11.36
North Carolina.....	7.54	7.77	7.60	7.75	8.67	9.55	10.24	11.01
North Dakota.....	5.08	4.68	4.48	4.31	5.54	6.21	7.52	8.42
Ohio.....	7.49	7.48	7.55	7.59	7.93	8.91	9.65	10.28
Oklahoma.....	12.33	13.68	12.71	12.16	13.52	12.48	11.99	12.89
Oregon.....	10.46	10.40	8.29	10.47	10.52	9.31	10.06	9.99
Pennsylvania.....	6.58	6.96	6.93	7.24	9.02	10.42	11.50	12.00
Rhode Island.....	12.89	13.40	12.39	11.44	11.64	12.47	12.68	12.38
South Carolina.....	5.19	5.73	5.37	5.29	5.62	6.35	7.18	8.68
South Dakota.....	4.20	4.83	3.99	4.85	5.63	7.50	8.39	8.56
Tennessee.....	5.87	6.11	6.11	5.82	7.05	8.17	9.18	10.70
Texas.....	3.66	4.09	3.78	3.46	3.80	3.77	4.13	5.47
Utah.....	4.68	4.91	4.78	4.96	5.94	6.57	7.40	7.45
Vermont.....	7.18	7.51	7.65	7.69	8.16	8.77	8.69	9.11
Virginia.....	6.13	6.07	5.71	5.61	7.85	7.37	9.15	9.54
Washington.....	12.52	12.45	12.04	12.25	12.67	11.99	12.47	12.35
West Virginia.....	4.62	5.16	4.94	4.77	5.20	5.70	6.67	8.11
Wisconsin.....	5.45	5.76	6.43	4.88	6.54	9.25	8.90	10.13
Wyoming.....	4.31	4.41	5.04	4.49	4.56	6.76	6.53	7.42
Total.....	4.38	4.68	4.56	4.40	5.05	5.69	6.43	7.50

-- Not applicable.

NA Not available.

Notes: Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to industrial consumers reflect onsystem sales prices only. Published prices are considered to be total prices paid by end-users per thousand cubic feet of natural gas in the respective sectors, inclusive of all tax,

delivery, commodity, demand and other charges. Prices are in nominal dollars. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy. See Table 22 for data on onsystem sales expressed as a percentage of total residential, total commercial, and total industrial deliveries.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 21. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2009-2011
(Dollars per Thousand Cubic Feet)

State	2011 11-Month YTD	2010 11-Month YTD	2009 11-Month YTD	2011				
				November	October	September	August	July
Alabama	NA	4.85	4.19	NA	W	4.24	4.24	4.81
Alaska	NA	W	W	NA	W	W	W	W
Arizona	NA	4.83	4.05	NA	4.38	4.88	4.95	5.14
Arkansas	NA	W	4.06	NA	3.95	4.59	4.96	5.15
California	NA	W	4.29	NA	4.45	4.74	4.90	5.05
Colorado	NA	5.15	4.10	NA	4.64	5.23	5.08	4.86
Connecticut	NA	5.55	4.67	NA	4.26	4.53	4.91	5.56
Delaware	NA	W	W	NA	W	W	W	W
District of Columbia	NA	--	--	NA	--	--	--	--
Florida	NA	6.53	7.85	NA	5.76	5.62	5.87	5.96
Georgia	NA	5.21	4.59	NA	4.12	4.56	4.62	5.04
Hawaii	NA	--	--	NA	--	--	--	--
Idaho	NA	W	W	NA	W	W	W	W
Illinois	NA	W	W	NA	4.26	--	4.80	4.98
Indiana	NA	W	W	NA	4.00	--	4.67	4.91
Iowa	NA	W	W	NA	7.78	5.70	W	W
Kansas	NA	5.06	4.01	NA	4.34	4.61	4.64	4.76
Kentucky	NA	W	W	NA	W	W	W	W
Louisiana	NA	4.80	4.26	NA	W	4.24	4.46	4.68
Maine	NA	W	W	NA	W	4.68	W	5.53
Maryland	NA	5.68	5.34	NA	4.99	4.72	5.09	5.55
Massachusetts	NA	5.22	4.71	NA	4.13	4.41	4.70	5.28
Michigan	NA	4.98	4.46	NA	4.45	4.88	4.71	4.89
Minnesota	NA	W	W	NA	W	6.21	W	W
Mississippi	NA	W	W	NA	W	W	W	W
Missouri	NA	W	W	NA	W	--	W	W
Montana	NA	W	W	NA	W	W	W	W
Nebraska	NA	W	W	NA	W	W	W	W
Nevada	NA	5.76	5.44	NA	4.66	4.63	5.00	5.09
New Hampshire	NA	W	W	NA	W	4.51	W	W
New Jersey	NA	5.53	5.20	NA	4.70	4.71	5.02	5.37
New Mexico	NA	W	W	NA	W	W	4.91	W
New York	NA	5.63	5.11	NA	4.75	5.00	5.25	5.86
North Carolina	NA	W	W	NA	W	W	W	W
North Dakota	NA	6.54	5.97	NA	--	--	4.89	--
Ohio	NA	5.00	4.33	NA	W	4.72	4.57	5.02
Oklahoma	NA	W	3.79	NA	W	4.40	4.59	4.73
Oregon	NA	W	W	NA	W	4.04	W	W
Pennsylvania	NA	5.07	4.48	NA	4.22	4.45	4.77	5.09
Rhode Island	NA	5.24	W	NA	4.44	4.43	4.72	5.44
South Carolina	NA	W	W	NA	W	W	4.50	4.83
South Dakota	NA	5.49	5.14	NA	5.71	6.15	5.03	5.05
Tennessee	NA	5.26	4.63	NA	4.05	4.95	4.80	4.68
Texas	NA	4.67	3.86	NA	3.90	4.22	4.45	4.70
Utah	NA	W	W	NA	W	W	W	W
Vermont	NA	5.74	5.63	NA	4.17	3.51	5.45	5.70
Virginia	NA	W	W	NA	4.38	4.65	5.10	5.12
Washington	NA	W	W	NA	W	5.24	W	W
West Virginia	NA	W	W	NA	4.03	W	4.52	W
Wisconsin	NA	W	W	NA	W	5.49	4.89	4.99
Wyoming	NA	W	W	NA	W	W	W	W
Total	NA	5.24	4.82	NA	4.47	4.69	4.84	5.11

See footnotes at end of table.

Table 21. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2009-2011
(Dollars per Thousand Cubic Feet) – Continued

State	2011						2010	
	June	May	April	March	February	January	Total	December
Alabama	4.64	4.53	4.74	4.47	4.60	5.07	4.85	4.83
Alaska	W	W	W	W	W	W	W	W
Arizona	5.48	W	5.40	W	5.46	5.12	4.84	5.11
Arkansas	5.18	5.06	4.70	W	W	5.01	5.11	W
California	5.04	4.93	4.96	4.51	4.77	4.85	4.99	4.92
Colorado	5.37	5.15	5.24	5.21	5.41	5.18	5.16	5.22
Connecticut	5.24	4.92	4.95	5.34	6.35	7.52	5.70	7.42
Delaware	W	W	W	W	W	W	W	W
District of Columbia	--	--	--	--	--	--	--	--
Florida	5.98	5.71	5.84	5.63	5.95	6.09	6.54	6.70
Georgia	5.18	5.00	4.82	4.65	5.04	5.73	5.21	5.18
Hawaii	--	--	--	--	--	--	--	--
Idaho	W	W	W	5.41	W	W	W	W
Illinois	5.58	4.90	4.86	4.63	4.79	5.19	5.14	4.93
Indiana	5.25	4.78	4.62	W	W	4.83	4.91	4.63
Iowa	W	W	W	W	7.65	6.67	W	W
Kansas	4.84	4.92	4.82	4.66	5.27	5.23	5.05	5.04
Kentucky	W	W	W	W	9.61	W	W	W
Louisiana	4.79	4.64	4.52	4.18	4.63	4.75	4.79	4.58
Maine	W	W	W	W	W	8.05	W	W
Maryland	5.72	5.28	5.40	5.62	6.13	8.41	5.77	7.60
Massachusetts	5.12	4.87	4.87	5.16	6.24	8.51	5.44	8.20
Michigan	5.38	5.08	5.02	4.77	4.90	5.06	4.97	4.95
Minnesota	W	W	W	W	W	W	W	W
Mississippi	W	W	W	W	4.63	W	W	W
Missouri	W	W	W	W	W	W	W	W
Montana	W	W	W	W	W	W	W	W
Nebraska	W	W	W	W	W	W	W	W
Nevada	5.17	4.98	4.91	5.11	5.45	5.47	5.75	5.64
New Hampshire	W	W	W	W	W	W	W	W
New Jersey	5.35	5.21	5.05	5.06	6.03	7.67	5.66	7.21
New Mexico	W	W	W	W	W	W	W	W
New York	5.63	5.43	5.44	5.49	6.66	7.70	5.73	7.07
North Carolina	W	W	W	W	W	W	W	W
North Dakota	5.57	--	--	4.96	--	--	6.51	6.06
Ohio	5.32	4.93	4.86	W	4.82	5.25	5.01	5.09
Oklahoma	4.84	4.76	4.79	W	W	4.77	4.84	W
Oregon	W	W	W	W	W	4.77	4.57	W
Pennsylvania	5.17	4.97	4.90	4.79	5.43	7.09	5.27	7.44
Rhode Island	5.14	4.83	4.96	5.15	6.44	7.60	5.45	7.61
South Carolina	4.93	W	W	W	W	W	W	W
South Dakota	5.66	--	--	5.05	--	--	5.50	6.90
Tennessee	4.81	4.57	4.41	5.08	5.17	4.82	5.04	4.47
Texas	4.75	4.46	4.54	4.23	4.75	4.52	4.66	4.54
Utah	W	W	W	W	W	W	W	W
Vermont	6.04	6.10	9.27	5.41	5.67	5.65	5.73	5.59
Virginia	5.29	5.40	W	4.50	5.69	8.08	5.72	7.83
Washington	W	W	W	W	W	6.09	5.52	W
West Virginia	5.12	4.98	4.70	5.01	4.52	5.24	5.14	4.91
Wisconsin	5.40	4.96	5.43	4.85	W	5.41	5.43	5.54
Wyoming	W	W	W	W	W	W	W	W
Total	5.19	5.01	5.03	4.82	5.28	5.63	5.27	5.68

See footnotes at end of table.

Table 21. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2009-2011
(Dollars per Thousand Cubic Feet) – Continued

State	2010							
	November	October	September	August	July	June	May	April
Alabama	4.17	3.86	4.20	4.60	5.42	4.88	4.54	4.59
Alaska.....	W	W	W	W	W	W	W	W
Arizona	4.35	4.05	4.11	4.65	5.10	4.94	4.74	4.94
Arkansas.....	4.10	3.86	4.46	5.00	5.58	5.36	4.56	W
California	4.36	4.32	4.33	4.66	5.00	4.90	W	4.77
Colorado.....	4.99	4.52	4.64	4.56	4.94	5.25	4.95	4.78
Connecticut.....	4.78	4.06	4.50	4.93	5.33	5.43	4.73	6.61
Delaware	W	W	4.61	5.27	5.59	W	W	W
District of Columbia.....	--	--	--	--	--	--	--	--
Florida.....	5.96	6.11	6.08	6.74	6.67	6.38	6.22	6.28
Georgia.....	4.39	4.22	4.55	4.95	5.31	5.38	5.05	4.83
Hawaii.....	--	--	--	--	--	--	--	--
Idaho.....	W	3.74	W	W	W	W	W	W
Illinois.....	4.46	4.27	4.90	4.93	5.15	5.51	4.90	W
Indiana.....	4.33	4.00	4.34	4.82	5.06	5.30	W	4.64
Iowa.....	W	W	5.94	W	W	W	W	W
Kansas.....	4.77	4.23	4.54	4.61	4.90	5.01	4.92	5.30
Kentucky.....	5.25	W	W	W	W	W	W	W
Louisiana.....	3.97	4.01	4.14	4.86	5.00	4.92	4.53	4.27
Maine.....	4.75	W	4.63	W	W	W	W	W
Maryland.....	5.03	4.99	4.60	5.53	5.89	5.75	5.34	5.33
Massachusetts.....	4.54	3.98	4.35	5.09	5.38	5.45	4.78	4.59
Michigan.....	4.45	4.04	4.55	4.82	5.06	5.26	4.76	4.73
Minnesota.....	W	W	5.90	W	W	W	W	W
Mississippi.....	3.96	W	W	W	W	W	W	W
Missouri.....	W	W	4.53	W	W	W	W	W
Montana.....	W	4.88	W	W	W	W	W	W
Nebraska.....	W	W	6.58	W	W	W	W	W
Nevada.....	4.60	5.21	5.10	5.81	5.50	5.45	5.27	5.13
New Hampshire.....	W	W	4.63	W	W	W	W	W
New Jersey.....	4.56	4.53	4.70	5.52	5.72	5.48	5.13	4.92
New Mexico.....	W	4.34	4.32	4.73	5.13	W	W	W
New York.....	4.89	4.54	4.82	5.38	5.69	5.71	5.24	5.09
North Carolina.....	W	W	5.52	W	W	W	W	W
North Dakota.....	5.67	5.81	5.31	5.91	6.06	6.27	5.74	5.68
Ohio.....	4.25	3.95	4.60	4.95	5.32	5.47	4.86	4.74
Oklahoma.....	3.97	4.00	4.11	4.64	4.99	4.83	4.61	W
Oregon.....	4.26	4.03	4.07	4.18	4.49	W	W	4.26
Pennsylvania.....	4.33	4.08	4.40	4.99	5.34	5.30	4.76	4.62
Rhode Island.....	4.70	4.18	4.58	4.99	5.30	5.31	4.86	4.58
South Carolina.....	W	W	W	W	W	W	W	W
South Dakota.....	6.33	5.10	6.25	5.29	5.53	6.09	6.38	7.58
Tennessee.....	4.33	4.02	4.95	5.23	5.39	5.61	4.92	4.73
Texas.....	3.81	3.83	4.12	4.62	4.81	4.80	4.32	4.21
Utah.....	W	3.94	W	W	W	W	W	W
Vermont.....	5.09	5.35	4.91	5.37	5.63	5.20	5.39	5.47
Virginia.....	4.82	4.28	4.55	5.02	5.40	5.55	5.10	W
Washington.....	5.88	5.08	4.83	4.77	5.09	W	W	5.39
West Virginia.....	4.29	4.08	4.48	4.93	5.34	5.53	W	6.07
Wisconsin.....	5.21	4.90	4.89	4.92	5.06	5.27	W	W
Wyoming.....	W	5.35	W	W	W	W	W	W
Total.....	4.55	4.45	4.61	5.06	5.34	5.31	4.96	4.91

See footnotes at end of table.

Table 21. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2009-2011
(Dollars per Thousand Cubic Feet) – Continued

State	2010			2009				
	March	February	January	Total	December	November	October	September
Alabama	4.87	5.88	6.44	4.30	5.65	4.20	4.41	3.45
Alaska	W	W	W	W	W	W	W	W
Arizona	5.32	6.33	6.87	4.16	5.98	4.61	4.78	3.79
Arkansas	W	W	6.75	4.14	W	4.06	4.29	3.13
California	5.37	6.08	6.49	4.44	5.88	5.01	4.78	3.77
Colorado	5.06	6.07	6.62	4.27	5.81	4.95	4.94	3.79
Connecticut	7.80	6.38	8.69	4.89	7.09	4.31	4.71	3.41
Delaware	W	W	W	W	W	W	W	W
District of Columbia	--	--	--	--	--	--	--	--
Florida	6.66	7.15	7.88	7.90	8.59	7.66	7.46	6.95
Georgia	5.14	6.16	7.23	4.70	6.07	4.33	4.81	3.69
Hawaii	--	--	--	--	--	--	--	--
Idaho	W	W	W	W	W	W	W	W
Illinois	5.59	6.15	6.94	4.69	5.90	W	4.90	3.89
Indiana	W	5.99	6.38	4.69	5.92	W	4.78	3.36
Iowa	8.30	W	W	W	W	W	W	W
Kansas	5.43	6.54	6.82	4.13	5.83	4.49	4.79	3.57
Kentucky	W	W	W	W	W	W	W	W
Louisiana	5.45	5.64	6.43	4.35	W	4.38	4.22	3.30
Maine	W	W	8.25	W	W	W	4.85	W
Maryland	6.28	8.45	9.44	5.42	6.64	5.59	5.33	4.07
Massachusetts	5.05	6.86	7.97	4.93	7.22	4.23	4.62	3.36
Michigan	5.08	5.79	6.04	4.55	6.07	4.46	4.54	3.30
Minnesota	W	W	W	W	6.41	6.65	4.80	4.13
Mississippi	W	W	W	W	W	W	W	W
Missouri	W	W	W	W	W	W	W	W
Montana	W	W	W	W	W	W	W	W
Nebraska	W	W	W	W	W	W	W	W
Nevada	6.67	7.26	7.45	5.50	6.30	5.37	5.56	4.73
New Hampshire	W	W	8.05	W	W	W	W	W
New Jersey	5.85	6.62	7.99	5.31	6.65	5.45	5.58	4.16
New Mexico	W	W	W	W	W	W	W	W
New York	6.01	7.42	8.32	5.26	7.08	5.13	5.09	3.83
North Carolina	W	W	W	W	W	W	W	W
North Dakota	6.25	6.79	8.99	6.14	6.91	5.63	5.38	4.18
Ohio	5.28	6.58	7.50	4.40	6.32	4.02	4.08	3.23
Oklahoma	W	W	6.43	3.92	5.45	4.68	4.38	3.28
Oregon	4.66	W	W	4.25	W	4.41	4.28	3.41
Pennsylvania	4.96	6.78	8.16	4.60	6.46	4.11	4.32	3.35
Rhode Island	4.83	6.83	7.71	4.98	7.06	4.24	W	3.43
South Carolina	W	W	W	W	W	W	W	W
South Dakota	9.50	10.61	8.76	5.15	5.80	4.80	3.96	3.94
Tennessee	5.13	6.23	7.30	4.70	5.91	4.19	5.13	3.59
Texas	4.76	5.60	6.19	3.96	5.26	4.11	4.05	3.13
Utah	W	W	W	W	W	W	W	W
Vermont	6.56	7.09	7.00	5.66	6.15	6.32	4.75	4.36
Virginia	W	6.79	9.48	4.70	6.51	4.62	4.51	3.22
Washington	6.03	W	W	5.29	W	6.31	5.51	4.04
West Virginia	4.82	W	6.27	4.78	4.87	4.44	4.46	3.47
Wisconsin	W	6.13	6.53	4.83	6.02	4.92	4.82	3.54
Wyoming	W	W	W	W	W	W	W	W
Total	5.47	6.27	6.98	4.93	6.24	5.06	5.04	4.02

See footnotes at end of table.

Table 21. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2009-2011
(Dollars per Thousand Cubic Feet) — Continued

State	2009							
	August	July	June	May	April	March	February	January
Alabama	3.68	3.69	4.00	4.03	3.93	4.46	5.20	5.89
Alaska	W	W	W	W	W	W	W	W
Arizona	3.94	3.94	3.89	3.74	3.88	3.33	4.08	5.06
Arkansas	4.00	4.29	4.08	3.61	3.59	3.99	4.38	5.14
California	3.93	3.98	3.76	3.99	3.91	4.05	4.67	5.47
Colorado	3.93	3.72	3.79	3.84	3.67	3.73	4.19	5.19
Connecticut	3.70	3.98	4.41	4.42	4.40	4.98	6.16	8.22
Delaware	W	W	W	W	W	W	W	W
District of Columbia	--	--	--	--	--	--	--	--
Florida	7.56	7.48	7.61	7.73	7.96	8.59	9.31	9.53
Georgia	3.94	4.15	4.57	4.68	4.40	4.90	5.60	6.49
Hawaii	--	--	--	--	--	--	--	--
Idaho	W	W	W	W	3.77	W	4.87	W
Illinois	4.19	4.45	4.58	4.04	4.03	4.97	5.24	6.22
Indiana	3.82	W	4.36	4.22	4.51	4.43	5.31	6.40
Iowa	W	W	W	W	W	W	W	W
Kansas	3.85	4.09	3.64	3.87	3.99	3.73	4.14	4.76
Kentucky	W	W	W	11.32	6.74	W	W	W
Louisiana	3.71	4.12	4.24	4.03	4.06	4.57	5.09	6.41
Maine	W	W	W	W	W	W	W	W
Maryland	4.19	4.76	5.19	5.33	5.38	5.96	7.25	9.33
Massachusetts	3.72	3.97	4.36	4.37	4.30	5.13	6.50	9.06
Michigan	3.66	3.99	4.45	4.09	4.20	4.62	5.17	6.46
Minnesota	W	W	W	6.88	W	W	W	W
Mississippi	W	W	W	4.17	4.03	W	W	W
Missouri	W	W	W	W	W	W	W	W
Montana	W	W	W	W	W	W	4.58	W
Nebraska	W	W	W	W	W	W	W	W
Nevada	4.97	4.92	4.77	4.96	5.53	5.99	6.80	7.06
New Hampshire	W	W	W	W	W	W	W	W
New Jersey	4.47	5.00	4.95	4.49	4.69	5.49	6.22	7.75
New Mexico	W	W	W	W	W	W	4.50	W
New York	4.20	4.63	4.77	4.72	4.74	5.38	6.55	8.60
North Carolina	W	W	W	W	W	W	W	W
North Dakota	4.53	4.43	4.83	5.55	6.30	6.00	6.05	6.80
Ohio	3.80	4.13	4.61	4.40	4.41	4.93	5.84	6.48
Oklahoma	3.66	3.71	3.48	3.50	3.44	3.45	3.84	5.03
Oregon	3.54	3.61	4.05	W	W	4.17	4.83	W
Pennsylvania	3.76	4.05	4.44	4.33	4.33	5.05	5.97	8.08
Rhode Island	3.68	3.97	4.44	4.49	4.42	4.90	6.77	8.50
South Carolina	W	W	W	W	W	W	W	6.34
South Dakota	4.55	4.78	4.47	8.73	7.55	10.43	9.59	9.40
Tennessee	3.95	3.98	4.56	4.41	4.37	4.96	5.76	5.84
Texas	3.54	3.77	3.87	3.82	3.62	3.67	4.42	5.24
Utah	W	W	W	W	W	W	3.69	W
Vermont	4.77	4.54	4.99	4.73	5.29	7.07	7.04	8.55
Virginia	3.70	4.14	4.45	4.73	4.71	5.35	5.53	W
Washington	3.95	4.11	4.79	W	W	5.90	6.36	W
West Virginia	3.75	W	4.50	W	W	W	5.94	6.93
Wisconsin	3.95	W	4.12	4.51	4.04	4.89	5.88	6.65
Wyoming	W	W	W	W	W	W	4.80	W
Total	4.30	4.47	4.62	4.70	4.70	4.92	5.62	6.62

^a The electric power sector comprises electricity-only (utilities and independent power producers) and combined-heat-and-power plants within the NAICS 22 sector, whose primary business is to sell electricity, or electricity and heat, to the public.

-- Not applicable.

^{NA} Not available.

^W Withheld.

Notes: Geographic coverage is the 50 States and the District of Columbia. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA): Form EIA-923, "Power Plant Operations Report."

Table 22. Percentage of Total Deliveries Included in Residential, Commercial, and Industrial Prices, by State, 2009-2011

State	2011 11-Month YTD			2010 11-Month YTD			2009 11-Month YTD		
	Residential	Commercial	Industrial	Residential	Commercial	Industrial	Residential	Commercial	Industrial
Alabama	100.0	75.5	18.5	100.0	79.6	23.8	100.0	78.9	28.0
Alaska	100.0	NA	60.0	100.0	88.0	69.7	100.0	85.0	71.4
Arizona	100.0	87.5	NA	100.0	88.6	25.2	100.0	88.1	29.2
Arkansas	NA	NA	NA	100.0	55.4	2.9	100.0	59.1	3.6
California	NA	NA	4.3	98.5	53.5	4.5	98.9	54.3	4.7
Colorado	100.0	96.2	NA	100.0	94.5	5.1	100.0	94.9	0.5
Connecticut.....	96.8	NA	NA	97.4	65.3	31.2	97.6	69.1	38.0
Delaware	100.0	NA	NA	100.0	49.4	5.5	100.0	53.3	2.1
District of Columbia.....	NA	NA	0.0	75.0	100.0	0.0	75.6	100.0	0.0
Florida.....	97.9	32.7	1.6	100.0	100.0	3.1	100.0	100.0	3.3
Georgia.....	NA	100.0	5.1	100.0	100.0	17.9	100.0	100.0	17.3
Hawaii.....	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Idaho.....	100.0	NA	NA	100.0	81.1	1.7	100.0	82.9	1.7
Illinois.....	87.9	NA	6.0	87.7	42.4	7.3	87.2	41.7	7.4
Indiana.....	94.3	NA	NA	94.0	71.8	5.5	93.6	73.4	6.9
Iowa.....	100.0	71.2	5.0	100.0	70.2	5.7	100.0	71.7	6.0
Kansas.....	100.0	60.5	NA	100.0	66.1	7.5	100.0	65.7	7.3
Kentucky.....	95.5	77.2	14.5	95.6	79.8	17.8	95.3	79.8	18.1
Louisiana.....	100.0	84.7	13.3	100.0	85.8	16.8	100.0	92.5	18.3
Maine.....	100.0	NA	NA	99.9	44.6	0.6	100.0	51.3	1.2
Maryland.....	NA	NA	5.7	100.0	100.0	4.9	100.0	100.0	5.1
Massachusetts.....	NA	NA	NA	83.9	52.6	18.9	85.2	56.2	20.5
Michigan.....	92.2	54.4	9.2	91.9	100.0	8.5	93.9	100.0	11.7
Minnesota.....	100.0	89.1	15.5	100.0	93.1	21.9	100.0	92.9	27.5
Mississippi.....	99.9	NA	NA	100.0	90.3	9.6	100.0	90.7	10.2
Missouri.....	100.0	71.8	12.2	100.0	76.3	12.9	100.0	76.8	13.2
Montana.....	NA	NA	NA	99.8	54.4	1.4	99.8	49.5	1.0
Nebraska.....	86.9	59.5	NA	87.5	60.4	8.3	88.1	61.7	8.9
Nevada.....	100.0	NA	17.2	99.6	64.6	18.0	100.0	64.1	16.3
New Hampshire.....	100.0	55.9	NA	100.0	57.5	12.6	100.0	54.6	20.3
New Jersey.....	NA	NA	NA	100.0	34.6	7.9	100.0	37.3	8.7
New Mexico.....	100.0	NA	NA	100.0	60.6	12.3	100.0	57.3	12.1
New York.....	100.0	100.0	NA	100.0	100.0	10.6	100.0	100.0	11.2
North Carolina.....	100.0	NA	8.2	100.0	84.0	11.6	100.0	84.5	13.5
North Dakota.....	100.0	92.7	37.5	100.0	92.2	29.0	100.0	92.8	34.9
Ohio.....	100.0	100.0	0.6	100.0	100.0	2.1	100.0	100.0	2.8
Oklahoma.....	100.0	NA	0.3	94.7	46.8	0.5	100.0	44.8	0.4
Oregon.....	100.0	NA	NA	100.0	97.3	16.8	100.0	98.3	18.9
Pennsylvania.....	NA	48.2	NA	100.0	100.0	3.7	100.0	100.0	4.5
Rhode Island.....	100.0	NA	NA	100.0	60.9	6.0	100.0	69.4	9.4
South Carolina.....	100.0	90.2	41.1	100.0	92.5	47.1	100.0	93.4	47.6
South Dakota.....	100.0	81.4	4.6	100.0	80.1	10.7	100.0	81.4	13.7
Tennessee.....	100.0	88.2	25.7	100.0	90.5	35.7	100.0	90.0	38.1
Texas.....	100.0	NA	45.6	100.0	76.1	48.7	100.0	77.2	47.3
Utah.....	100.0	NA	NA	100.0	85.7	12.1	100.0	85.0	12.1
Vermont.....	100.0	100.0	NA	100.0	100.0	76.4	100.0	100.0	77.4
Virginia.....	NA	NA	NA	100.0	100.0	14.9	100.0	100.0	15.4
Washington.....	NA	88.1	NA	100.0	87.3	8.1	100.0	88.1	8.6
West Virginia.....	100.0	NA	NA	100.0	49.3	14.8	100.0	52.2	17.8
Wisconsin.....	100.0	75.5	16.8	100.0	75.1	16.8	100.0	76.1	17.2
Wyoming.....	73.6	59.7	NA	75.3	65.2	1.2	77.2	65.2	3.0
Total.....	95.7	62.0	16.0	97.3	77.0	18.0	97.4	77.4	18.8

See footnotes at end of table.

Table 22. Percentage of Total Deliveries Included in Residential, Commercial, and Industrial Prices, by State, 2009-2011 – Continued

State	2011								
	November			October			September		
	Residential	Commercial	Industrial	Residential	Commercial	Industrial	Residential	Commercial	Industrial
Alabama	100.0	68.9	19.1	100.0	64.7	17.3	100.0	65.8	17.1
Alaska	100.0	NA	77.8	100.0	93.6	54.9	100.0	81.2	49.9
Arizona	100.0	86.8	28.9	100.0	84.0	27.5	100.0	84.3	24.1
Arkansas	100.0	41.7	2.4	100.0	32.0	1.8	100.0	32.3	1.5
California	98.2	NA	4.3	98.0	47.3	4.2	97.7	46.3	3.6
Colorado	100.0	96.1	NA	100.0	95.8	NA	100.0	96.2	NA
Connecticut	96.3	64.2	34.1	95.6	NA	32.3	97.0	63.5	32.0
Delaware	100.0	47.5	NA	100.0	48.7	NA	100.0	35.0	1.0
District of Columbia	78.8	NA	0.0	77.7	17.2	0.0	NA	NA	0.0
Florida	97.5	31.7	2.0	^R 97.4	30.4	1.6	97.7	30.3	1.5
Georgia	100.0	100.0	5.2	100.0	100.0	6.8	100.0	100.0	4.6
Hawaii	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Idaho	100.0	84.0	NA	100.0	74.9	1.8	100.0	74.2	1.5
Illinois	87.9	33.2	5.9	86.7	NA	4.1	86.9	27.6	2.9
Indiana	93.9	68.8	2.9	93.8	69.6	2.2	93.4	65.5	2.3
Iowa	100.0	65.3	5.9	100.0	59.9	5.1	100.0	60.3	5.4
Kansas	100.0	51.4	NA	100.0	50.4	3.8	100.0	47.0	10.1
Kentucky	96.4	77.1	14.0	97.3	73.1	14.7	96.3	67.4	12.4
Louisiana	100.0	83.8	14.2	100.0	83.6	13.4	100.0	80.6	13.4
Maine	100.0	NA	NA	100.0	34.1	0.3	100.0	33.0	0.3
Maryland	NA	27.7	4.9	78.4	23.5	4.1	76.7	16.2	3.9
Massachusetts	82.9	48.2	16.6	85.3	NA	NA	70.0	NA	13.4
Michigan	91.0	51.3	7.3	90.0	44.8	5.0	90.2	37.4	3.7
Minnesota	100.0	88.5	16.8	100.0	86.1	14.4	100.0	89.3	15.9
Mississippi	100.0	NA	NA	100.0	NA	8.5	100.0	86.7	7.0
Missouri	100.0	66.8	10.5	100.0	62.8	9.8	100.0	59.0	8.7
Montana	99.8	50.0	1.8	99.9	42.9	0.5	99.8	44.7	0.4
Nebraska	82.5	51.0	6.4	85.7	51.4	5.6	86.1	49.0	NA
Nevada	100.0	NA	20.1	100.0	54.2	14.7	100.0	54.2	9.8
New Hampshire	100.0	49.7	10.6	100.0	41.7	NA	100.0	40.0	7.1
New Jersey	94.3	31.2	7.0	94.7	NA	NA	94.7	15.9	NA
New Mexico	100.0	55.8	9.7	100.0	53.5	9.9	100.0	^R 51.9	9.9
New York	100.0	100.0	5.8	100.0	100.0	5.7	100.0	100.0	5.4
North Carolina	100.0	81.6	7.6	100.0	82.4	6.5	100.0	76.6	6.1
North Dakota	100.0	92.2	43.1	100.0	89.3	45.2	100.0	88.0	40.5
Ohio	100.0	100.0	0.6	100.0	100.0	0.3	100.0	100.0	0.3
Oklahoma	100.0	39.1	0.2	100.0	NA	0.1	100.0	29.9	0.1
Oregon	100.0	97.5	18.4	100.0	97.1	16.9	100.0	95.6	16.2
Pennsylvania	90.2	45.3	NA	90.2	42.2	1.3	91.0	40.8	1.3
Rhode Island	100.0	54.2	NA	100.0	62.8	NA	100.0	54.0	4.7
South Carolina	100.0	88.7	42.8	100.0	89.3	41.8	100.0	88.1	40.6
South Dakota	100.0	81.7	5.4	100.0	73.2	3.6	100.0	71.7	3.0
Tennessee	100.0	86.2	24.7	100.0	83.6	24.5	100.0	80.2	24.7
Texas	100.0	74.7	44.5	100.0	69.2	46.2	100.0	66.1	46.7
Utah	100.0	NA	NA	100.0	82.0	13.8	100.0	79.7	15.3
Vermont	100.0	100.0	100.0	100.0	100.0	NA	100.0	100.0	72.5
Virginia	90.7	49.6	8.8	88.8	47.2	8.0	NA	NA	NA
Washington	NA	90.4	7.2	100.0	88.0	6.2	100.0	82.9	6.1
West Virginia	100.0	48.9	15.8	100.0	40.7	15.9	100.0	NA	15.0
Wisconsin	100.0	76.6	21.6	100.0	70.1	13.7	100.0	61.0	11.1
Wyoming	75.0	58.8	NA	75.1	63.0	NA	73.0	58.6	NA
Total	94.7	61.1	15.9	95.2	52.7	15.6	95.1	52.0	15.7

See footnotes at end of table.

Table 22. Percentage of Total Deliveries Included in Residential, Commercial, and Industrial Prices, by State, 2009-2011 – Continued

State	2011								
	August			July			June		
	Residential	Commercial	Industrial	Residential	Commercial	Industrial	Residential	Commercial	Industrial
Alabama	100.0	66.0	18.2	100.0	67.5	18.0	100.0	69.7	17.5
Alaska	100.0	78.0	54.8	100.0	81.3	59.6	100.0	82.5	52.4
Arizona	100.0	83.5	21.4	100.0	84.6	24.1	100.0	86.0	28.3
Arkansas	100.0	32.4	1.4	NA	NA	NA	100.0	36.1	1.3
California	97.7	48.2	3.5	97.9	51.6	3.6	97.9	53.3	3.7
Colorado	100.0	96.3	NA	100.0	97.0	NA	100.0	96.6	2.2
Connecticut	96.6	62.8	30.6	96.4	64.6	33.8	96.5	63.6	30.9
Delaware	100.0	NA	0.8	100.0	33.7	0.4	100.0	NA	NA
District of Columbia	NA	13.9	0.0	70.8	13.2	0.0	NA	NA	0.0
Florida	98.1	30.9	1.5	97.7	29.8	1.5	97.9	31.5	1.4
Georgia	NA	100.0	5.3	100.0	100.0	4.6	100.0	100.0	5.0
Hawaii	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Idaho	100.0	68.2	2.2	100.0	67.4	2.1	100.0	NA	2.3
Illinois	86.9	24.0	2.7	86.7	25.0	2.5	87.5	27.8	3.3
Indiana	94.4	64.3	NA	93.5	63.7	3.2	94.2	62.6	3.0
Iowa	100.0	57.4	4.0	100.0	60.0	3.8	100.0	62.7	4.7
Kansas	100.0	40.8	16.0	100.0	43.2	16.8	100.0	46.1	13.6
Kentucky	96.6	69.5	14.4	96.1	70.1	14.0	94.7	70.7	13.8
Louisiana	100.0	82.1	13.2	100.0	81.8	13.7	100.0	83.1	14.3
Maine	100.0	32.3	0.2	100.0	32.0	0.3	100.0	33.5	0.5
Maryland	78.4	NA	3.6	80.5	NA	2.2	70.4	17.8	3.6
Massachusetts	66.1	NA	NA	82.7	38.3	11.7	NA	46.6	12.9
Michigan	91.6	34.4	4.1	91.9	36.3	4.2	92.8	41.6	5.6
Minnesota	100.0	73.0	12.3	100.0	84.6	9.1	100.0	86.3	11.7
Mississippi	100.0	87.5	7.3	100.0	87.4	6.2	100.0	84.7	6.3
Missouri	100.0	58.0	8.6	100.0	59.4	8.3	100.0	61.8	9.3
Montana	NA	NA	0.5	99.8	54.4	0.5	99.8	55.7	NA
Nebraska	88.6	50.7	4.6	87.2	49.9	5.7	85.5	51.2	6.0
Nevada	100.0	53.0	9.2	100.0	55.4	10.2	100.0	59.1	13.3
New Hampshire	100.0	44.0	10.1	100.0	43.4	7.3	100.0	52.9	10.2
New Jersey	94.7	NA	NA	94.4	NA	3.6	94.6	NA	NA
New Mexico	100.0	49.6	10.2	100.0	52.6	9.4	100.0	49.0	7.9
New York	100.0	100.0	6.8	100.0	100.0	6.0	100.0	100.0	4.7
North Carolina	100.0	NA	5.9	100.0	74.6	5.9	100.0	76.5	6.4
North Dakota	100.0	85.0	20.4	100.0	86.0	37.5	100.0	88.3	43.0
Ohio	100.0	100.0	0.2	100.0	100.0	0.2	100.0	100.0	0.2
Oklahoma	100.0	29.7	0.2	100.0	29.7	0.3	100.0	NA	0.1
Oregon	100.0	95.7	15.2	100.0	95.3	15.6	100.0	NA	NA
Pennsylvania	91.0	36.9	1.2	90.8	38.4	1.1	91.5	39.6	1.3
Rhode Island	100.0	53.8	4.8	100.0	NA	4.9	100.0	47.7	2.8
South Carolina	100.0	88.4	41.8	100.0	87.9	40.2	100.0	87.1	39.3
South Dakota	100.0	66.2	2.3	100.0	70.7	2.8	100.0	72.0	3.2
Tennessee	100.0	79.9	25.5	100.0	81.0	22.9	100.0	82.3	26.4
Texas	100.0	65.9	45.9	100.0	68.2	47.7	100.0	NA	45.2
Utah	100.0	78.7	15.5	100.0	NA	13.8	100.0	NA	12.1
Vermont	100.0	100.0	70.1	100.0	100.0	72.4	100.0	100.0	71.4
Virginia	NA	NA	7.4	86.9	41.8	5.9	85.8	38.2	6.4
Washington	100.0	83.1	NA	100.0	82.7	5.3	100.0	84.5	6.9
West Virginia	100.0	26.1	17.3	100.0	25.4	NA	100.0	24.3	15.1
Wisconsin	100.0	59.0	8.9	100.0	58.8	10.5	100.0	60.5	9.8
Wyoming	76.9	58.6	NA	74.2	53.1	NA	72.5	54.7	0.7
Total	95.2	52.8	15.8	95.9	54.8	16.5	95.9	56.5	15.6

See footnotes at end of table.

Table 22. Percentage of Total Deliveries Included in Residential, Commercial, and Industrial Prices, by State, 2009-2011 – Continued

State	2011								
	May			April			March		
	Residential	Commercial	Industrial	Residential	Commercial	Industrial	Residential	Commercial	Industrial
Alabama	100.0	69.5	18.9	100.0	75.0	18.6	100.0	77.7	18.5
Alaska	100.0	81.0	46.4	100.0	82.1	48.8	100.0	82.6	75.9
Arizona	100.0	85.9	NA	100.0	87.2	27.6	100.0	89.0	30.3
Arkansas	100.0	40.6	1.4	100.0	53.0	1.9	100.0	58.3	2.2
California	98.1	55.0	4.4	98.3	54.9	4.4	NA	56.0	4.3
Colorado	100.0	95.4	3.6	100.0	95.0	5.3	100.0	96.2	5.3
Connecticut	96.6	NA	30.6	96.3	68.3	NA	97.0	66.9	30.2
Delaware	100.0	41.5	NA	100.0	53.3	1.7	100.0	61.5	6.2
District of Columbia	NA	12.5	0.0	72.5	17.7	0.0	74.9	15.0	0.0
Florida	97.9	32.1	1.5	97.4	32.1	1.4	97.6	35.6	1.4
Georgia	100.0	100.0	4.9	100.0	100.0	5.2	100.0	100.0	4.8
Hawaii	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Idaho	100.0	72.2	2.1	100.0	79.6	2.1	100.0	83.2	1.8
Illinois	87.1	34.8	4.5	87.3	38.2	6.8	88.0	44.3	7.9
Indiana	94.1	61.9	3.2	94.1	62.5	NA	94.3	68.2	4.5
Iowa	100.0	67.9	4.2	100.0	73.4	4.8	100.0	75.6	5.0
Kansas	100.0	54.7	8.7	100.0	63.3	8.2	100.0	66.1	4.4
Kentucky	95.1	72.1	14.7	95.6	72.9	14.7	95.3	78.7	14.9
Louisiana	100.0	82.8	13.0	100.0	84.2	12.9	100.0	86.7	12.6
Maine	100.0	40.5	0.4	100.0	46.7	1.0	100.0	51.6	0.7
Maryland	74.5	NA	4.3	76.4	25.0	7.3	79.8	28.3	8.0
Massachusetts	91.3	51.4	22.8	88.7	42.9	15.3	92.5	47.9	20.1
Michigan	93.2	52.7	7.6	93.0	56.3	10.5	92.1	59.2	13.4
Minnesota	100.0	87.5	13.4	100.0	88.0	13.9	100.0	90.1	16.8
Mississippi	100.0	86.2	6.4	100.0	83.0	7.0	100.0	90.0	8.1
Missouri	100.0	66.3	9.5	100.0	72.0	12.5	100.0	75.1	14.3
Montana	99.8	59.6	0.9	99.8	58.0	1.3	99.8	57.4	2.2
Nebraska	85.5	56.3	6.6	85.7	60.3	7.8	88.6	64.0	7.9
Nevada	100.0	59.5	17.8	100.0	64.9	18.6	100.0	69.7	18.9
New Hampshire	100.0	53.9	9.3	100.0	58.1	11.8	100.0	60.5	15.2
New Jersey	94.5	22.9	4.1	94.6	32.4	7.7	NA	42.1	11.4
New Mexico	100.0	43.2	6.9	100.0	40.1	NA	100.0	56.9	5.4
New York	100.0	100.0	NA	100.0	100.0	7.9	100.0	100.0	7.5
North Carolina	100.0	78.7	7.3	100.0	79.8	9.2	100.0	85.9	9.4
North Dakota	100.0	89.4	39.9	100.0	93.3	34.9	100.0	94.6	31.0
Ohio	100.0	100.0	0.3	100.0	100.0	0.5	100.0	100.0	0.9
Oklahoma	100.0	35.2	0.1	100.0	34.2	0.1	100.0	42.3	0.6
Oregon	100.0	NA	16.1	100.0	97.5	17.4	100.0	98.0	18.1
Pennsylvania	91.9	42.6	1.4	NA	50.4	2.3	90.9	49.0	3.1
Rhode Island	100.0	47.8	3.8	100.0	46.1	3.6	100.0	56.0	6.5
South Carolina	100.0	88.9	40.7	100.0	89.0	41.3	100.0	91.1	42.2
South Dakota	100.0	77.8	3.8	100.0	82.9	5.2	100.0	84.3	6.5
Tennessee	100.0	82.8	26.1	100.0	87.9	24.8	100.0	89.8	25.1
Texas	100.0	69.9	46.8	100.0	72.4	44.1	100.0	76.9	46.5
Utah	100.0	84.9	12.0	100.0	87.3	11.8	100.0	87.1	11.5
Vermont	100.0	100.0	72.3	100.0	100.0	75.0	100.0	100.0	79.6
Virginia	83.5	38.4	6.3	88.3	44.8	10.1	89.2	52.0	8.4
Washington	100.0	86.0	8.0	100.0	87.9	8.3	100.0	89.9	9.8
West Virginia	100.0	33.7	15.6	100.0	51.5	15.1	100.0	52.3	15.0
Wisconsin	100.0	69.4	13.9	100.0	76.0	17.5	100.0	78.7	20.1
Wyoming	73.9	59.6	NA	73.6	60.8	0.7	73.2	60.4	0.9
Total	95.8	58.5	16.2	95.5	61.7	15.6	95.8	64.9	16.2

See footnotes at end of table.

Table 22. Percentage of Total Deliveries Included in Residential, Commercial, and Industrial Prices, by State, 2009-2011 – Continued

State	2011						2010		
	February			January			Total		
	Residential	Commercial	Industrial	Residential	Commercial	Industrial	Residential	Commercial	Industrial
Alabama	100.0	85.6	19.8	100.0	81.9	20.1	100.0	79.3	23.7
Alaska	100.0	84.6	76.8	100.0	85.0	78.8	100.0	87.7	70.5
Arizona	100.0	91.4	30.0	100.0	91.0	29.4	100.0	88.7	25.5
Arkansas	100.0	69.5	3.1	100.0	66.5	2.7	100.0	55.6	2.8
California	98.7	57.5	6.7	98.6	56.3	4.5	98.5	54.1	4.6
Colorado	100.0	96.4	5.5	100.0	96.6	5.4	100.0	94.6	5.2
Connecticut	97.4	65.8	31.9	97.0	68.0	33.6	97.3	65.4	31.1
Delaware	100.0	66.1	7.2	100.0	65.6	7.6	100.0	49.8	5.3
District of Columbia	75.4	18.5	0.0	79.5	21.1	0.0	75.5	100.0	0.0
Florida	98.4	36.4	2.3	98.2	35.2	1.6	100.0	100.0	3.0
Georgia	100.0	100.0	5.1	100.0	100.0	5.0	100.0	100.0	18.2
Hawaii	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Idaho	100.0	86.4	2.0	100.0	86.4	2.0	100.0	82.0	1.8
Illinois	88.3	46.0	9.5	88.5	44.0	10.7	88.0	42.3	7.4
Indiana	94.4	70.9	4.5	94.9	NA	4.2	94.1	72.5	5.6
Iowa	100.0	77.6	5.9	100.0	77.3	5.9	100.0	72.0	5.8
Kansas	100.0	68.3	NA	100.0	66.0	1.2	100.0	66.0	7.0
Kentucky	95.2	80.8	14.8	95.3	81.9	15.8	95.7	80.5	17.9
Louisiana	100.0	87.8	13.0	100.0	87.6	12.8	100.0	85.9	16.7
Maine	100.0	52.4	1.0	100.0	51.3	0.7	99.9	45.0	0.6
Maryland	79.8	30.6	10.0	82.1	36.2	11.4	100.0	100.0	5.3
Massachusetts	92.8	50.8	19.9	93.3	52.7	21.7	85.4	52.1	19.4
Michigan	92.8	60.6	14.1	92.3	60.7	14.9	91.9	100.0	8.8
Minnesota	100.0	91.3	21.5	100.0	92.2	21.1	100.0	93.1	22.4
Mississippi	100.0	90.1	8.2	99.7	91.9	8.5	100.0	90.6	9.6
Missouri	100.0	78.6	18.6	100.0	77.8	17.4	100.0	76.5	13.1
Montana	99.9	56.7	NA	99.8	57.5	1.9	99.8	54.6	1.5
Nebraska	88.3	63.7	10.4	86.5	65.2	9.9	87.4	60.6	8.2
Nevada	100.0	73.8	28.1	100.0	73.8	24.7	99.7	65.4	18.4
New Hampshire	100.0	60.9	17.4	100.0	61.2	18.1	100.0	57.3	12.8
New Jersey	94.7	42.3	13.6	95.1	49.3	16.1	100.0	36.1	8.4
New Mexico	100.0	NA	2.5	100.0	58.5	3.4	100.0	60.7	12.4
New York	100.0	100.0	10.0	100.0	100.0	9.4	100.0	100.0	10.6
North Carolina	100.0	87.9	11.4	100.0	89.7	12.2	100.0	84.8	11.6
North Dakota	100.0	94.8	35.1	100.0	94.9	33.8	100.0	92.6	29.7
Ohio	100.0	100.0	1.1	100.0	100.0	1.2	100.0	100.0	2.1
Oklahoma	100.0	NA	0.7	100.0	53.9	0.7	95.3	47.5	0.5
Oregon	100.0	97.9	19.1	100.0	98.1	18.4	100.0	97.4	17.1
Pennsylvania	91.0	51.9	4.3	90.9	53.6	3.4	100.0	100.0	3.8
Rhode Island	100.0	56.2	4.8	100.0	62.0	10.4	100.0	61.2	6.5
South Carolina	100.0	92.0	43.2	100.0	93.5	38.0	100.0	92.7	46.3
South Dakota	100.0	85.4	6.8	100.0	85.7	6.8	100.0	80.9	10.4
Tennessee	100.0	93.1	28.7	100.0	92.9	28.6	100.0	90.8	35.7
Texas	100.0	82.4	44.0	100.0	83.1	44.0	100.0	76.4	48.6
Utah	100.0	87.5	10.9	100.0	90.4	12.8	100.0	86.2	12.1
Vermont	100.0	100.0	81.9	100.0	100.0	81.7	100.0	100.0	77.1
Virginia	90.9	55.2	NA	91.1	60.4	NA	100.0	100.0	15.3
Washington	100.0	89.8	9.2	100.0	90.4	9.4	100.0	87.8	8.3
West Virginia	100.0	63.0	13.1	100.0	63.0	13.8	100.0	51.0	14.7
Wisconsin	100.0	81.0	22.8	100.0	81.7	23.7	100.0	76.2	17.4
Wyoming	74.1	60.9	1.0	72.3	60.0	NA	75.4	65.3	1.1
Total	96.1	67.7	16.1	96.1	68.4	16.3	97.4	77.5	18.0

See footnotes at end of table.

Table 22. Percentage of Total Deliveries Included in Residential, Commercial, and Industrial Prices, by State, 2009-2011 – Continued

State	2010								
	December			November			October		
	Residential	Commercial	Industrial	Residential	Commercial	Industrial	Residential	Commercial	Industrial
Alabama	100.0	76.9	22.6	100.0	71.3	22.5	100.0	68.6	21.9
Alaska	100.0	86.5	77.9	100.0	87.4	78.8	100.0	86.1	73.9
Arizona	100.0	89.9	27.8	100.0	88.0	29.0	100.0	85.7	24.5
Arkansas	100.0	57.1	2.0	100.0	39.8	2.2	100.0	37.1	2.7
California	98.7	58.7	5.1	98.7	53.0	5.0	98.5	47.5	4.2
Colorado	100.0	95.1	6.3	100.0	95.5	5.5	100.0	94.3	5.0
Connecticut	97.0	65.9	31.1	96.7	62.7	33.2	95.9	59.3	31.1
Delaware	100.0	51.8	3.4	100.0	40.8	2.9	100.0	31.2	1.7
District of Columbia	77.3	100.0	0.0	77.7	100.0	0.0	69.1	100.0	0.0
Florida	100.0	100.0	2.6	100.0	100.0	2.8	100.0	100.0	2.8
Georgia	100.0	100.0	20.5	100.0	100.0	20.5	100.0	100.0	18.5
Hawaii	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Idaho	100.0	86.6	2.1	100.0	84.0	1.9	100.0	78.5	1.4
Illinois	88.9	41.3	8.2	87.5	43.1	5.4	86.4	35.4	5.0
Indiana	94.8	75.6	6.5	93.9	71.4	5.7	93.1	78.2	4.8
Iowa	100.0	81.9	6.4	100.0	67.0	5.5	100.0	59.4	5.0
Kansas	100.0	65.8	1.9	100.0	53.9	3.6	100.0	54.1	5.8
Kentucky	95.8	83.7	18.6	95.3	78.7	17.6	94.8	71.8	18.0
Louisiana	100.0	86.5	15.4	100.0	83.6	13.9	100.0	82.9	14.3
Maine	100.0	47.7	0.7	100.0	42.8	0.3	100.0	35.4	0.4
Maryland	100.0	100.0	10.7	100.0	100.0	6.2	100.0	100.0	5.2
Massachusetts	93.4	49.7	23.0	84.1	48.4	19.4	75.8	52.3	19.0
Michigan	92.1	100.0	11.3	91.6	100.0	7.4	90.4	100.0	4.5
Minnesota	100.0	93.1	26.1	100.0	91.3	19.3	100.0	89.0	18.1
Mississippi	100.0	92.7	9.9	100.0	89.8	8.4	100.0	89.6	11.1
Missouri	100.0	77.6	14.6	100.0	68.8	10.9	100.0	64.6	10.1
Montana	99.9	56.0	2.0	99.9	48.7	1.0	99.9	44.4	1.5
Nebraska	86.8	62.0	7.4	84.0	54.3	7.4	87.1	57.3	7.3
Nevada	100.0	72.0	22.3	100.0	64.6	22.0	100.0	55.4	13.6
New Hampshire	100.0	56.3	14.1	100.0	51.4	13.6	100.0	43.1	10.7
New Jersey	100.0	44.9	12.6	100.0	45.5	6.9	100.0	22.1	4.3
New Mexico	100.0	61.5	13.3	100.0	61.1	14.5	100.0	62.7	11.3
New York	100.0	100.0	11.0	100.0	100.0	9.6	100.0	100.0	8.1
North Carolina	100.0	88.5	12.1	100.0	84.0	9.1	100.0	80.1	8.0
North Dakota	100.0	94.5	36.1	100.0	92.8	32.8	100.0	90.0	39.1
Ohio	100.0	100.0	2.9	100.0	100.0	1.7	100.0	100.0	1.5
Oklahoma	100.0	53.8	0.7	100.0	38.0	0.3	100.0	32.4	0.1
Oregon	100.0	98.2	19.9	100.0	97.2	17.6	100.0	96.1	16.8
Pennsylvania	100.0	100.0	4.7	100.0	100.0	3.1	100.0	100.0	2.2
Rhode Island	100.0	62.6	10.4	100.0	65.9	7.7	100.0	65.4	9.3
South Carolina	100.0	93.8	38.6	100.0	90.9	46.1	100.0	89.6	47.2
South Dakota	100.0	85.4	6.7	100.0	82.1	4.5	100.0	74.0	3.7
Tennessee	100.0	92.7	35.1	100.0	88.4	35.5	100.0	84.2	31.7
Texas	100.0	79.6	47.6	100.0	75.6	50.1	100.0	69.8	48.4
Utah	100.0	89.3	12.6	100.0	86.9	11.9	100.0	82.5	12.8
Vermont	100.0	100.0	82.7	100.0	100.0	77.3	100.0	100.0	76.3
Virginia	100.0	100.0	19.0	100.0	100.0	15.6	100.0	100.0	19.5
Washington	100.0	90.8	10.0	100.0	89.8	7.2	100.0	86.7	7.1
West Virginia	100.0	60.5	13.0	100.0	52.3	16.7	100.0	45.3	16.3
Wisconsin	100.0	81.2	22.5	100.0	76.4	21.7	100.0	69.2	15.9
Wyoming	76.3	66.2	0.3	79.4	70.0	0.6	78.5	67.2	1.0
Total	97.4	80.2	17.8	97.4	77.7	17.6	96.8	71.8	16.8

^R Revised data.

^{NA} Not available.

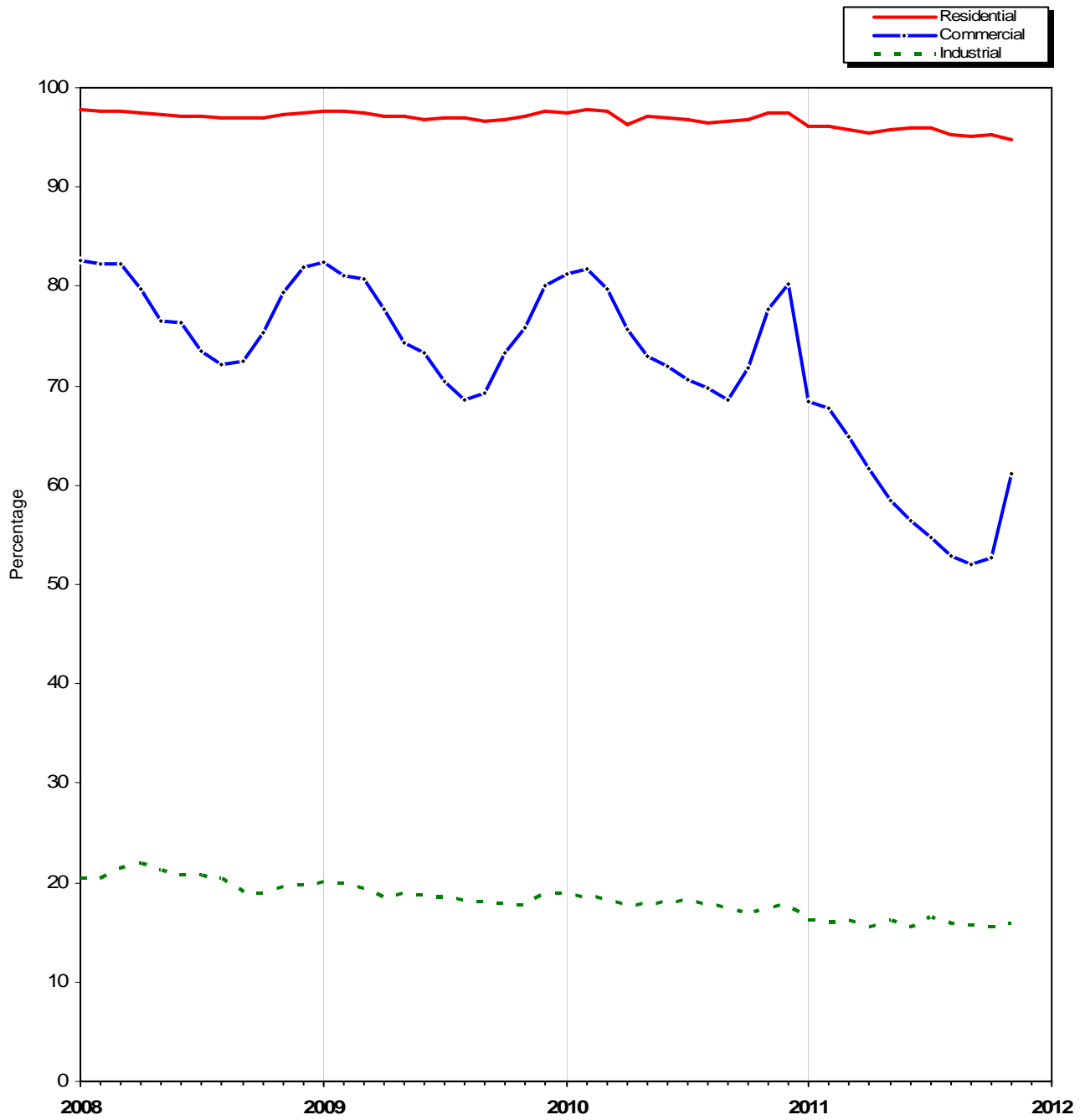
Notes: Volumes of natural gas reported for the residential, commercial, and industrial sectors in this publication include data for both sales and deliveries for the account of others. This table shows the percentage of the total State volume that represents natural gas sales to the residential, commercial, and industrial sectors. This information may be helpful in evaluating residential, commercial, and industrial price data which are based on sales data only. Through 2010, in the States of Florida, Georgia, Maryland, New Jersey, New York, Ohio, Pennsylvania, and Virginia, residential price data were based on total gas deliveries, and, in the States

of Florida, Georgia, Maryland, Michigan, New York, Ohio, Pennsylvania, Virginia, and the District of Columbia, commercial price data were based on total gas deliveries. In 2011, however, residential and commercial price data are based on total gas deliveries in the States of Georgia, New York and Ohio only. See Appendix C, Statistical Considerations, for a discussion of the computation of natural gas prices.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Figure 6

Figure 6. Percentage of Total Deliveries Included in Residential, Commercial, and Industrial Price Estimates, 2008-2011



Source: Table 22.

Table 23. Natural Gas Home Customer-Weighted Heating Degree Days

Month/Year/Type of Data	New England	Middle Atlantic	East North Central	West North Central	South Atlantic
	CT, ME, MA, NH, RI, VT	NJ, NY, PA	IL, IN, MI, OH, WI	IA, KS, MN, MO, ND, NE, SD	DE, FL, GA, MD, DC, NC, SC, VA, WV
November					
Normal	703	665	758	841	443
2010	690	639	711	777	440
2011	555	533	615	733	377
% Diff (normal to 2011)	-21.1	-19.9	-18.9	-12.8	-14.9
% Diff (2010 to 2011)	-19.6	-16.6	-13.5	-5.7	-14.3
December					
Normal	1,045	995	1,136	1,249	700
2010	1,109	1,108	1,285	1,311	923
2011	860	828	939	1,060	566
% Diff (normal to 2011)	-17.7	-16.8	-17.3	-15.1	-19.1
% Diff (2010 to 2011)	-22.5	-25.3	-26.9	-19.2	-38.7
November to December					
Normal	1,748	1,660	1,894	2,090	1,143
2010	1,799	1,747	1,996	2,088	1,363
2011	1,415	1,361	1,554	1,793	943
% Diff (normal to 2011)	-19.1	-18.0	-18.0	-14.2	-17.5
% Diff (2010 to 2011)	-21.4	-22.1	-22.1	-14.1	-30.8

See footnotes at end of table.

Table 23. Natural Gas Home Customer-Weighted Heating Degree Days — Continued

Month/Year/Type of Data	East South Central	West South Central	Mountain	Pacific ^b	U.S. Average ^b
	AL, KY, MS, TN	AR, LA, OK, TX	AZ, CO, ID, MT, NV, NM, UT, WY	CA, OR, WA	
November					
Normal	455	305	739	366	589
2010	413	270	746	399	569
2011	382	263	718	402	512
% Diff (normal to 2011)	-16.0	-13.8	-2.8	9.8	-13.1
% Diff (2010 to 2011)	-7.5	-2.6	-3.8	0.8	-10.0
December					
Normal	722	537	999	531	884
2010	920	524	863	477	955
2011	610	511	1,030	553	775
% Diff (normal to 2011)	-15.5	-4.8	3.1	4.1	-12.3
% Diff (2010 to 2011)	-33.7	-2.5	19.4	15.9	-18.9
November to December					
Normal	1,177	842	1,738	897	1,473
2010	1,333	794	1,609	876	1,524
2011	992	774	1,748	955	1,287
% Diff (normal to 2011)	-15.7	-8.1	0.6	6.5	-12.6
% Diff (2010 to 2011)	-25.6	-2.5	8.6	9.0	-15.6

^a Normal is based on calculations of data from 1971 through 2000.

^b Excludes Alaska and Hawaii.

Note: See Appendix A, Explanatory Note 10, for discussion of Heating Degree-Days computations.

Source: National Oceanic and Atmospheric Administration.

Appendix A

Explanatory Notes

The Energy Information Administration (EIA) publishes monthly data for the supply and disposition of natural gas in the United States in the *Natural Gas Monthly* (NGM). The information in this Appendix is provided to assist users in understanding the monthly data. Table A1 lists the methodologies for deriving the data to be published for the most recent months shown in Tables 1 and 2. The following explanatory notes describe sources for all NGM tables.

Note 1. Production

Monthly Data

Estimates of gross withdrawals and marketed production for the lower-48 States are derived from submissions by well operators on the monthly Form EIA-914, "Monthly Natural Gas Production Report." Production volumes are collected specifically for

Table A1. Methodology for Most Recent Monthly Natural Gas Supply and Disposition Data of Tables 1 and 2

Components	Reporting Methodology
Supply and Disposition	
Marketed Production	Estimated from sample data reported on Form EIA-914
Extraction Loss	Derived from data reported on Form EIA-816
Dry Production	Marketed Production minus Extraction Loss
Withdrawals from Storage	Reported on Form EIA-191M
Supplemental Gaseous Fuels	Derived from supply estimates and coal gasification information
Imports	Derived from the Office of Fossil Energy; estimated from National Energy Board of Canada information and liquefied natural gas information
Additions to Storage	Reported on Form EIA-191M
Exports	Derived from the Office of Fossil Energy; estimated from industry trends and liquefied natural gas information
Current-Month Consumption	Reported on Form EIA-857, Form EIA-923, and other sources below
Consumption by Sector	
Lease and Plant Fuel	Derived from Marketed Production
Pipeline and Distribution Use	Derived from Deliveries to Consumers
Residential	Estimated from sample data reported on Form EIA-857
Commercial	Estimated from sample data reported on Form EIA-857
Industrial	Estimated from sample data reported on Form EIA-857
Electric Power	Estimated from sample data reported on Form EIA-906, Form EIA-920, and, beginning in January 2008, Form EIA-923
Vehicle Fuel	EIA computations

Texas, Louisiana, Oklahoma, Wyoming, New Mexico, the Federal Offshore Gulf of Mexico, and the sum of all other States (except Alaska). (See http://www.eia.gov/oil_gas/natural_gas/data_publications/eia914/eia914meth.pdf for an explanation of the procedure for estimating State gross withdrawals from reported volumes.) Gross withdrawals for the State of Alaska are obtained from summary reports posted by the State of Alaska, Oil and Gas Conservation Commission. Marketed production is estimated from gross withdrawals using historical relationships between the two, while taking into consideration recent disturbances to those relationships.

All monthly data are considered preliminary until after publication of the *Natural Gas Annual (NGA)* for the year in which the report month falls. Final monthly data are the sums of monthly data reported on the Form EIA-895, "Annual Quantity and Value of Natural Gas Report."

Annual Data

Natural gas production data are collected from 32 gas-producing States on the voluntary Form EIA-895. The form requests data on gross withdrawals, gas vented and flared, repressuring, nonhydrocarbon gases removed, fuel used on leases, marketed production (wet), and extraction loss. The Bureau of Ocean Energy Management, Regulation and Enforcement also supplies data on the quantity and value of natural gas production from the Federal waters of the Gulf of Mexico.

Note 2. Extraction Loss

Monthly Data

Monthly extraction loss is estimated from monthly natural gas liquids (NGL) production reported by gas processing plants on Form EIA-816, "Monthly Natural Gas Liquids Report." These liquid volumes are converted to natural gas equivalents using factors consistent with industry standards published by the Gas Processors Association, and instructions to respondents to EIA's annual survey of gas processing plants, Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." Separate values are used for ethane, propane, isobutane, and normal butane. A value for "natural gasoline," reflecting pentanes and higher, is used. A separate value for isopentane is also used when reporting facilities have the capability to separate out and market isopentane on its own. The value for natural gasoline also includes isopentane - this value is used when estimating the volumetric equivalent of "pentanes plus" produced. These factors all are for "real" rather

than "ideal" gas volumes stated at a pressure of 14.73 pounds per square inch absolute (psia) at 60 degrees Fahrenheit on a dry basis.

Annual Data

The final extraction loss estimates, published in the NGA, incorporate information received from gas processing plants on Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." Monthly extraction loss estimates are recalibrated to equate to this total.

Note 3. Supplemental Gaseous Fuels

Monthly Data

All monthly data are considered preliminary until after the publication of the NGA for the year in which the report month falls. Monthly estimates are based on the annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This ratio is applied to the monthly sum of these three elements to compute a monthly supplemental gaseous fuels figure.

Monthly data are revised after publication of the NGA. Final monthly data are estimated based on the revised annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This revised ratio is applied to the revised monthly sum of these three supply elements to compute final monthly data.

Annual Data

Annual data on supplemental gaseous fuel supply are reported on Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Note 4. Imports and Exports

Monthly Data - Imports

Preliminary monthly import estimates are based on data from the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," and EIA estimates from industry contacts and data sources, including BENTEK Energy, LLC. Preliminary estimates are revised after the receipt of data from the Office of Fossil Energy.

Monthly Data - Exports

Preliminary monthly export estimates are based on current and historical data from the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," and EIA estimates from

industry contacts and data sources, including BENTEK Energy, LLC. Preliminary estimates are revised after the receipt of data from the Office of Fossil Energy.

Annual Data and Final Monthly Data

Annual and final monthly data are supplied by the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," which requires data to be reported monthly for the calendar year.

Note 5. Natural Gas Storage

Note that final monthly and annual storage levels, additions, and withdrawal data shown in Table 1 include both underground and liquefied natural gas (LNG) storage in the Lower 48 States.

Monthly Data

Preliminary and final monthly data on underground storage levels, additions, and withdrawals are from the Form EIA-191M, "Monthly Underground Gas Storage Report." All operators of underground storage fields complete the survey.

Estimates of monthly LNG additions and withdrawals are calculated by applying the proportion of each month's net injections to underground storage during the injection season to annual LNG additions and the proportion of each month's net withdrawals from underground storage during the withdrawal season to annual LNG withdrawals.

There are three principal types of underground storage facilities in operation in the United States today: salt caverns (caverns hollowed out in salt "bed" or "dome" formations), depleted fields (depleted reservoirs in oil and/or gas fields), and aquifer reservoirs (water-only reservoirs conditioned to hold natural gas). A storage facility's daily deliverability or withdrawal capability is the amount of gas that can be withdrawn from it in a 24-hour period. Salt cavern storage facilities generally have high deliverability because all of the working gas in a given facility can be withdrawn in a relatively short period of time. (A typical salt cavern cycle is 10 days to deplete working gas, and 20 days to refill working gas.) By contrast, depleted field and aquifer reservoirs are designed and operated to withdraw all working gas over the course of an entire heating season (about 150 days). Further, while both traditional and salt cavern facilities can be switched from withdrawal to injection operations during the heating season, this is usually more quickly and easily done in salt cavern facilities, reflecting their greater operational flexibility.

Annual Data

Starting in 2003, final annual data on additions and withdrawals from underground storage facilities are the sum of the monthly data from the EIA-191.

Annual data on LNG additions and withdrawals are from the EIA-176.

Note 6. Consumption

Monthly Data

All monthly data are considered preliminary until after publication of the NGA.

Annual Data

All annual data are from the NGA. Total consumption is the sum of the components of consumption listed below. Monthly data are revised after publication of the NGA.

Residential, Commercial, and Industrial Sector Consumption

Preliminary estimates of monthly deliveries of natural gas to residential, commercial, and industrial consumers in 50 States are based on data reported on Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries." See Appendix C, "Statistical Considerations," for a detailed explanation of sample selection and estimation procedures. Monthly data for a given year are revised after the publication of the NGA to correct for any sampling errors. Final monthly data are estimated by allocating annual consumption data from the Form EIA-176 to each month in proportion to monthly volumes reported in Form EIA-857.

Vehicle Fuel Use

Monthly U.S. total estimates of natural gas (compressed or liquefied) used as vehicle fuel are derived from an annual estimate of vehicle fuel use provided by the Office of Electricity, Renewables, and Uranium Statistics of EIA.

Electric Power Sector Consumption

Monthly estimates of deliveries of natural gas to electric power producers are derived from data submitted by the sample of electric power producers reporting monthly on Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; and predecessor forms. Beginning with 2008 monthly data, the Form EIA-923, "Power Plant Operations Report," replaced Form EIA-906, "Power Plant Report," and Form EIA-920, "Combined Heat and Power Plant

Report." The estimates reported in the *NGM* represent gas delivered to electricity-only plants (utility and independent power producers) and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public. For a discussion of these estimates, see the [Electric Power Monthly](#).

Pipeline and Distribution Use

Preliminary monthly estimates are based on the pipeline fuel consumption as an annual percentage of total consumption from the previous year's Form EIA-176. This percentage is applied to each month's sum of total deliveries plus lease and plant fuel to compute the monthly estimate.

Monthly data are revised after the publication of the *NGA*. Final monthly data are based on the revised annual ratio of pipeline fuel consumption to total consumption from the Form EIA-176. This ratio is applied to each month's revised sum of total deliveries plus lease and plant fuel to compute final monthly pipeline fuel consumption estimates.

Lease and Plant Fuel Consumption

Preliminary monthly data are estimated based on lease and plant fuel consumption as an annual percentage of marketed production. This percentage is applied to each month's marketed production figure to compute estimated lease and plant fuel consumption.

Monthly data are revised after publication of the *NGA*. Final monthly plant fuel data are based on a revised annual ratio of plant fuel consumption to marketed production from Form EIA-176. This ratio is applied to each month's revised marketed production figure to compute final monthly plant fuel consumption estimates. Final monthly lease data are collected on the Form EIA-895 and estimates from the Form EIA-176. See the *NGA* for a complete discussion of this process.

Note 7. Balancing Item

The balancing item category represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting problems or to issues in survey coverage. Preliminary monthly data in the balancing item category are calculated by subtracting dry gas production, withdrawals from storage, supplemental gaseous fuels, and imports from total disposition. The balancing item may reflect problems in any of the surveys comprising natural gas supply or disposition.

Reporting problems include differences due to the net result of conversions of flow data metered at varying temperatures and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycles and calendar periods; and imbalances resulting from the merger of data reporting systems, which vary in scope, format, definitions, and type of respondents. Survey coverage problems include incomplete survey frames or problems in sampling design.

Annual data are from the *NGA*. For an explanation of the methodology used in calculating the annual balancing item, see the *NGA*.

Note 8. Average Price of Deliveries to Consumers

For most States, price data are representative of prices for gas sold and delivered to residential, commercial, and industrial consumers by local distribution companies. Published prices are considered to be total prices paid by end-users per thousand cubic feet of natural gas in the respective sectors, inclusive of all tax, delivery, commodity, demand and other charges. In the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, the residential and commercial sector prices reported in the *NGM* include data on prices of gas sold to customers in those sectors by energy marketers. These latter data are collected on Form EIA-910, "Monthly Natural Gas Marketer Survey." In 2008 through 2010, in the States of Florida, Georgia, Maryland, New Jersey, New York, Ohio, Pennsylvania, and Virginia, residential price data were based on total gas deliveries, and, in the States of Florida, Georgia, Maryland, Michigan, New York, Ohio, Pennsylvania, Virginia, and the District of Columbia, commercial price data were based on total gas deliveries. In 2011, however, residential and commercial price data are based on total gas deliveries in the States of Georgia, New York and Ohio only. Residential and commercial sector prices reported in the *NGM* include data on prices of gas sold to customers in those States by energy marketers as data quality becomes acceptable. Except for these States, none of the prices reflect average prices of natural gas transported to consumers for the account of third parties. Table 22 indicates the percentage of total deliveries included in residential, commercial, and industrial price estimates.

Prices of natural gas delivered to the electric power sector through 2007 are derived from data reported on FERC Form-423, "Monthly Report of Cost and Quality of Fuels for Electric Power Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; and their predecessor forms. Beginning with 2008 data, the Form EIA-923, "Power Plant Operations

Report," replaced those sources. In 2007, annual filers reported their cost and quality of fuels data on the new Form EIA-923. Prices from these surveys are also published in the [Electric Power Monthly](#).

Note 9. Average Wellhead Price

Monthly Data

Preliminary values for the monthly U.S. natural gas wellhead price are estimated from historical wellhead prices, the New York Mercantile Exchange (NYMEX) futures final settlement price for near-month delivery at the Henry Hub, and reported spot market prices at four major trading hubs: Carthage, Texas; Katy, Texas; Waha, Texas; and El Paso non-Bondad, New Mexico. Both the NYMEX futures and spot market prices are publicly available data series. The NYMEX futures prices data are reported in numerous publications, such as Reuters, Bloomberg, and Platts. In contrast, the spot price data are collected and reported exclusively by NGI's Daily Gas Price Index (published by Intelligence Press, Incorporated). Spot market prices reflect the delivered-to-pipeline, volume-weighted average prices for natural gas bought and sold at the specified trading hubs.

The estimated wellhead prices are derived with a statistical procedure based on analysis of monthly time series data for the period January 2003 through the present. This model estimates wellhead prices as a function of the change in the futures and spot prices during the current month, as well as production shut-ins in the Federal offshore and the relative difference between the wellhead price and the average spot price in the preceding month. Preliminary wellhead price estimates are presented in the *Natural Gas Monthly* with a 2-month lag. The preliminary wellhead prices are also available with at most a 2-week lag in the *Natural Gas Weekly Update*. The preliminary estimates are replaced when annual survey data become available, approximately 10 months after the end of the report year. Final monthly data are based largely on data reported on the Form EIA-895, which

requests State agencies to report monthly values and quantities of marketed production.

Annual Data

The annual Form EIA-895 requests State agencies to report the quantity and value of marketed production. When complete data are unavailable, the form instructs the State agency to report the available aggregate value and the quantity of marketed production associated with this value. Some States report volumes of production and associated values for other than marketed production. In addition, wellhead prices for several States that were unable to provide data were estimated based on spot prices from regional hubs.

Note 10. Heating Degree-Days

Degree-days are relative measurements of outdoor air temperature. Heating degree-days are deviations of the mean daily temperature below 65 degrees Fahrenheit. A weather station recording a mean daily temperature of 40 degrees Fahrenheit would report 25 heating degree-days. There are several degree-day databases maintained by the National Oceanic and Atmospheric Administration. The information published in the *NGM*, is developed by the National Weather Service Climate Analysis Center, Camp Springs, Maryland.

The data are available weekly with monthly summaries and are based on mean daily temperatures recorded at about 200 major weather stations around the country. The temperature information recorded at these weather stations is used to calculate Statewide degree-day averages weighted by gas home customers. The State figures are then aggregated into Census Divisions and into the national average. Table 23 of this report presents the Heating Degree data, and is included in the December through March *NGM* publications.

Appendix B

Data Sources

The data in this publication are taken from survey reports collected by the Energy Information Administration (EIA), the Federal Energy Regulatory Commission (FERC), and the Office of Fossil Energy of the U.S. Department of Energy (DOE). The EIA is the independent statistical and analytical agency within the DOE. The FERC is an independent regulatory commission within the DOE that has jurisdiction primarily in the regulation of electric utilities and the interstate natural gas industry. The Office of Fossil Energy has the authority under Section 3 of the Natural Gas Act of 1938 to grant authorizations for the import and export of natural gas.

Data are collected from annual, quarterly, and monthly surveys. The primary annual report is the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," a mandatory survey of all companies that deliver natural gas to consumers or that transport gas across State lines. Another annual report, Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report," is completed by agencies in the 32 gas producing States. This form collects volumes of natural gas gross withdrawals, those vented and flared, returned to formation, or used on the lease, and the volume of nonhydrocarbons removed from the produced stream. It also collects information on the value of marketed production. The Office of Fossil Energy provides monthly and quarterly files of data on imports and exports. The monthly reports include surveys of the natural gas industry, and of the electric power industry. The monthly natural gas industry surveys are: the Form EIA-191M, filed by companies that operate underground storage facilities in the Lower 48 States; the form EIA-914, filed by a sample of companies that operate wells producing natural gas; the Form EIA-857, filed by a sample of companies that deliver natural gas to consumers; and the Form EIA-910, filed by natural gas marketers in select States. The electric power industry surveys through 2007 are: for price data, the Federal Energy Regulatory Commission (FERC) Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," filed by fossil-fueled electric utilities; and Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plant Report," filed by fossil-fueled

nonregulated electric power generators; for consumption data, Form EIA-906, "Power Plant Report," filed by electric power producers, and Form EIA-920, "Combined Heat and Power Plant Report," filed by combined heat and power producers. Beginning in January 2008, the source for both price and consumption data is Form EIA-923, "Power Plant Operations Report." In 2007, annual filers reported their price and consumption data on the Form EIA-923. Responses to all surveys except the EIA-895 are mandatory. A description of the survey respondents, reporting requirements, and processing of the data is given on the following pages for each of the natural gas surveys. Copies of the forms and instructions are available on the EIA website. Further information about Electric Power forms can be found in Appendix C of the [Electric Power Monthly](#).

[Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"](#)

The Form EIA-176 is mailed to all identified interstate and intrastate natural gas pipeline companies; investor and municipally owned natural gas distributors; underground natural gas storage operators; synthetic natural gas plant operators; field, well, or processing plant operators that deliver natural gas directly to consumers (including their own industrial facilities); and/or companies that transport gas across a State border through field or gathering facilities. Each company is required to file if it meets the survey specifications. The mailing in 2010 for report year 2009 totaled approximately 2,073 questionnaire packages. While final nonresponse rates vary, the rates have averaged about 1 percent in recent years.

The Form EIA-176 is a multi-line, multi-page schedule for reporting all supplies of natural gas and supplemental gaseous fuels and their disposition within the State indicated. Respondents file completed forms with EIA in Washington, DC. Data for the report year are due by March 1st. Extensions of the filing deadline for up to 30 days are granted to any respondent upon request.

All natural gas and supplemental gaseous fuels volumes are reported on a physical custody basis in thousand cubic feet (Mcf), and dollar values are reported to the nearest whole dollar. All volumes are reported at 14.73 pounds per square inch absolute pressure (psia) and 60 degrees Fahrenheit.

Data from Form EIA-176 are also published in the *Natural Gas Annual* and are available from the Form EIA-176 Query system posted on the EIA website. Data reported on this form are not considered proprietary. Response to the form is mandatory.

[Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report"](#)

Monthly production data were collected through Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report," from January 1995 through December 2006. The form was designed to provide a standard reporting system, to the extent possible, for the natural gas data reported by the States. Data are not considered proprietary. All gas-producing States and the Bureau of Ocean Energy Management, Regulation and Enforcement were requested to report on the Form EIA-895, a voluntary report.

In 1996, an annual schedule was added to the voluntary Form EIA-895 to replace a prior annual production form. This annual schedule, now designated Form EIA-895, continues to be used for collecting production data from States.

Of the 32 natural gas producing states, 31 participated in the 2008 annual Form EIA-895 survey by filing the completed form or by responding to telephone calls. Data for the State of Illinois, which did not respond, were estimated.

The Form EIA-895 also collects information about production of coalbed methane. The commercial recovery of methane from coalbeds contributes a significant amount to the production totals in a number of States. Coalbed methane seams production quantities (in thousand cubic feet) are included in the gross withdrawals total for thirteen States. Coalbed data breakouts are shown in the *Natural Gas Annual* for 2008 and 2009, but are included in gas well production totals for years prior to 2007 and 2010.

Data are also collected on volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; and marketed production as well as the monthly volume and value of marketed production. The annual schedule collects data on the number of producing gas wells, the production of natural gas

including gross withdrawals from both gas and oil wells; volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; marketed production; the value of marketed production; and quantity of marketed production (value based). Respondents are asked to report all volumes in thousand cubic feet at the States standard pressure base and at 60 degrees Fahrenheit. All dollar values are reported in thousands.

Data from Form EIA-895 are also published in the *Natural Gas Annual*.

[Form EIA-914, "Monthly Natural Gas Production Report"](#)

The Form EIA-914 is a sample survey of well operators in the Lower 48 States and six States or Regions (Texas, Oklahoma, Louisiana, Wyoming, New Mexico, and the Federal Offshore Gulf of Mexico). Current estimates of monthly production are based on this survey, which provides more timely information than could be attained using the monthly EIA-895M. The survey collects natural gas production volume information on a monthly basis, aggregated to the areas specifically requested. Two volumes are requested from respondents for each area in which they operate wells: (1) "gross withdrawals (wet)," which is the full-bore well stream gas minus lease condensate, oil, and water; and (2) "natural gas lease production," which is a measure indicating the net amount of produced gas leaving the lease to go to natural gas processing plants or directly to end-users. Estimates of gross withdrawals in a State are made from the reported gross withdrawal volumes and analytic estimates of marketed production are then derived from those figures.

The EIA-914 survey form is a single-page document, similar in format to other surveys in EIA's Office of Oil, Gas, and Coal Supply Statistics. The form was designed based on direct input from potential respondents during pre-survey design visits and the quality and usability of the survey instrument were established with cognitive testing conducted by survey methodologists in EIA's Statistics and Methods Group. Based on the test results, the form includes some imbedded instructions, intended to help responses complete the form without the need to refer to instructions located elsewhere.

A full description of the survey methodology may be found at:

http://www.eia.gov/oil_gas/natural_gas/data_publications/eia914/eia914meth.pdf

[Form EIA-191, "Underground Natural Gas Storage Report"](#)

The Form EIA-191, "Monthly Underground Natural Gas Storage Report," is completed by approximately 120 companies that operate underground facilities in the Lower 48 States. The final monthly and annual response rates are 100 percent. The Form EIA-191 monthly schedule contains current month data on the total quantities of gas in storage, injections and withdrawals, the location (including State and county, field, reservoir) and peak day withdrawals during the reporting period. The annual schedule contains type of facility, storage field capacity, maximum deliverability and pipelines to which each field is connected. The annual schedule for the prior year is filed with the December submission.

Collection of the survey is on a custody basis. Information requested must be provided within 20 days after the last day of each month. Twelve reports are required per calendar year. Respondents are required to indicate whether the data reported are actual or estimated. For most of the estimated filings, the actual data or necessary revisions are submitted on separate forms for each month. Actual data on natural gas injections and withdrawals from underground storage are based on metered quantities. Data on quantities of gas in storage and on storage capacity represent, in part, reservoir engineering evaluations. All volumes are reported at 14.73 psia and 60 degrees Fahrenheit.

The *Monthly Energy Review* contains data from the Form EIA-191 survey.

["Quarterly Natural Gas Import and Export Sales and Price Report"](#)

Beginning in 1995, import and export data have been taken from the "Quarterly Natural Gas Import and Export Sales and Price Report." This report is prepared by the Office of Fossil Energy, U.S. Department of Energy, based on information submitted by all firms having authorization to import or export natural gas. The Office of Fossil Energy provides authorizations for imports or exports under Section 3 of the Natural Gas Act of 1938.

All companies are required, as a condition of their authorizations, to file monthly and quarterly reports

with the Office of Fossil Energy. The data are reported at a monthly level of detail.

[Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"](#)

Monthly price and volume data on gas deliveries are collected on the Form EIA-857 from a sample of respondents representing the 50 States and the District of Columbia. Response to Form EIA-857 is mandatory and data are considered proprietary. Completed forms are required to be submitted to EIA on or before the 30th day after the end of the report month.

A sample of approximately 400 natural gas companies, including interstate pipelines, intrastate pipelines, and local distribution companies, report to the survey. The sample was selected independently for each of the 50 States and the District of Columbia from a frame consisting of all respondents to Form EIA-176 who reported deliveries of natural gas to consumers in the residential, commercial, or industrial sectors. Each selected company is required to complete and file the Form EIA-857 monthly. Each month about half the responses are received by the due date although response rates by first publication of the relevant month are approximately 95 percent. When a response is extremely late, volumes are imputed, as described in Appendix C, "Statistical Considerations." When the company's submission is eventually received, the submitted data are entered into the data system and used for subsequent processing and revisions.

Form EIA-857 data are used to estimate monthly sales of natural gas (volume and price) by State and monthly deliveries of natural gas on behalf of others (volume) by State to three consumer sectors -- residential, commercial, and industrial. Data from Form EIA-857 are also used to calculate the citygate price. See Appendix C for a discussion of the sample design and estimation procedures. Monthly prices of natural gas to the electric power sector through 2007 are calculated from data reported on FERC Form 423, "Monthly Report of the Cost and Quality of Fuels at Electric Plants," and on Form EIA-423, "Monthly Cost and Quality of Fuels at Electric Plants Report." Volumes of natural gas delivered to the electric power sector through 2007 are reported on Form EIA-906, "Power Plant Report," and Form EIA-920, "Combined Heat and Power Plant Report." Beginning in January, 2008, both delivered volumes and prices are from data

reported on Form EIA-923, "Electric Power Plant Operations." In 2008, annual filers reported their natural gas consumption, receipts and costs on Form EIA-923. Data from Form EIA-857 are also used to calculate the citygate price.

[Form EIA-910, "Monthly Natural Gas Marketer Survey"](#)

The Form EIA-910, "Monthly Natural Gas Marketer Survey," collects information on natural gas sales from marketers in selected States (Florida, Georgia, Illinois, Maryland, Massachusetts, Michigan, New Jersey, New York, Ohio, Pennsylvania, West Virginia, Virginia, and the District of Columbia) that have active customer choice programs. Beginning in 2011, the EIA-910 is collected only in Georgia, New York and Ohio. These States were selected based on the percentage of natural gas sold by marketers in the residential and commercial end-use sectors. The survey collects monthly price and volume data on

natural gas sold by all marketers in the selected States. A natural gas marketer is a company that competes with other companies to sell natural gas service, but relies on regulated local distribution companies to deliver the gas. The data collected on the Form EIA-910 are integrated with residential and commercial price data from the Form EIA-857 for the States where the EIA-910 data are collected as data quality becomes acceptable. Response to the EIA-910 is mandatory and data are considered proprietary.

Approximately 250 natural gas marketers report to the survey. Final monthly survey response rates are approximately 95 percent. Responses are filed with EIA in Washington, DC, on or before the 30th day after the end of the report month.

All natural gas volumes are reported in thousand cubic feet at 14.73 psia at 60 degrees Fahrenheit, and dollar values are reported as whole dollar.

Appendix C

Statistical Considerations

The monthly volumes and prices of natural gas to residential, commercial, and industrial consumers presented in this report by State are estimated from data reported on the Form EIA-857, “Monthly Report of Natural Gas Purchases and Deliveries to Consumers.”

Monthly prices in select States are supplemented with data from the Form EIA-910, “Monthly Natural Gas Marketer Survey.” (See Appendix B, “Data Sources,” for a description of these Forms.)

A description of the sample design and the estimation procedures is given below.

Sample Design

The Form EIA-857 implements a monthly sample survey of companies delivering natural gas to consumers. It includes inter- and intrastate pipeline companies and local distribution companies.

The survey provides data that are used each month to estimate the volume of natural gas delivered and the price for onsystem sales of natural gas by State to three consumer sectors—residential, commercial, and industrial.

Monthly deliveries and prices of natural gas to the electric power sector through 2007 were reported on the Form EIA-906, “Power Plant Report”; Form EIA-920, “Combined Heat and Power Plant Report”; Form FERC-423, “Monthly Report of Costs and Quality of Fuels for Electric Plants”; and Form EIA-423, “Monthly Cost and Quality of Fuels for Electric Plant Report.”

Beginning with 2008 data, the Form EIA-923, “Power Plant Operations Report,” replaced these sources.

Sample Universe. The sample in use for 2011 was selected from a universe of 1,539 companies. These companies were respondents to the Form EIA-176, “Annual Report of Natural and Supplemental Gas Supply and Disposition,” for reporting year 2009, who reported sales or deliveries to consumers in the residential, commercial, or industrial sectors. (See Appendix B for a description of the Form EIA-176.)

Sampling Plan. The goal is a sample that provides estimates of monthly natural gas consumption by the three consuming sectors within each State and the District of Columbia. A stratified sample using a single stage design and systematic selection with probability proportional to size is implemented to achieve this.

The measure of size is the total volume of natural gas delivered in a State to the residential, commercial, and industrial sectors by the company in 2009. There are two strata—companies selected with certainty and companies selected systematically under probability proportional to size.

When the design described above was first constructed, calculations suggested a sample consisting of approximately 25 percent of all companies yields reasonably precise estimates. The sample for 2011 was selected individually in each State and the District of Columbia. It consists of 401 companies.

Certainty Stratum. Since estimates are needed for each of the 50 States and the District of Columbia, the strata are established independently within each State. In 16 States and the District of Columbia where sampling is not feasible due to small numbers of companies and/or small volumes of gas deliveries, all companies are selected.

The 16 States with all companies selected are: Alaska, Connecticut, Delaware, Hawaii, Idaho, Maine, New Hampshire, New Jersey, Nevada, North Dakota, Oregon, Rhode Island, South Dakota, Utah, Vermont, and Washington.

For the remaining States, the volumes of (1) industrial sales and deliveries, (2) combined commercial and residential sales and deliveries, and (3) the sum of all three sector sales and deliveries are computed. Companies with natural gas deliveries to (1), (2), or (3) above a certain cutoff level are selected with certainty.

Since a few large companies often account for most of the natural gas delivered within a State, this ensures those companies’ inclusion in the sample. The formula for determining certainty is applied independently for (1), (2), or (3).

The companies exceeding the cutoffs for (1), (2), or (3) form the initial selections for the certainty stratum. The rest of the certainty stratum consists of companies in jurisdictions where sampling is not feasible or of companies that are force selected to allow for the drawing of a more representative sample in the noncertainty stratum.

All companies with natural gas deliveries in sector *j* greater than the cut-off value (*C_j*) are included in the certainty stratum. The formula for *C_j* is:

$$C_{.j} = \frac{X_{.j}}{2n} \quad (1)$$

where:

C_j = cutoff value for consumer sector *j*,

n = target sample size to be selected for the State, 25 percent of the companies in the State,

X_j = the sum within State of annual gas volumes in consumer sector *j*,

Noncertainty Stratum. All other companies form the noncertainty stratum. They are systematically selected with probability proportional to size. The measure of size for each company is the total volume of gas sales to all consumer sectors (*X_i*).

The number of companies to be selected from the noncertainty stratum is calculated for each State. The minimum noncertainty stratum size is two.

The formula for selecting the number of noncertainty stratum companies is:

$$m = n \frac{X_2}{X_{..}} \quad (2)$$

where:

m = the sample size for the noncertainty stratum within a State,

X₂ = the sum within State of the *X_i* for all companies in the noncertainty stratum.

X_{..} = the sum within State of annual gas volumes in all consumer sectors.

Companies are listed in ascending order according to their measure of size. Then a cumulative measure of size in the stratum is calculated for each company. The cumulative measure of size is the sum of the measures of size for that company and all preceding companies on the list. An interval of width *I* for selecting the companies systematically was calculated.

A uniform random number *R* is selected between zero and $\left(I = \frac{X_2}{m} \right) I$. The first sampled company is the first company on the list to have a cumulative measure of size greater than *R*.

The second company selected was the first company on the list to have a cumulative measure of size greater than *R* + *I*. *R* + *I* is increased by *I* to determine the third company to be selected. This procedure is repeated until the entire sample is drawn.

Substrata. In four States, the noncertainty stratum is divided into substrata to ensure that gas in each consumer sector can be estimated. The systematic sample with probability proportional to size design described above is applied independently in each substratum.

The methods for determining the substratum sample size and calculating the substratum interval for sample selection are the same as described above for the noncertainty stratum, except that *X₂* is the sum within State of the *X_i*, for only those companies in the substratum.

These substrata are defined only for the purpose of sample selection. They are:

Kansas, Louisiana, Oklahoma, and Texas. The substrata are (1) companies delivering gas only to industrial consumers and (2) all other companies.

Estimation Procedures

Estimates of Volumes. To estimate the total gas sales and deliveries for the State, a ratio estimator is applied to the reported volumes in each State for the sampled companies.

Ratio estimators are calculated for each consumer sector – residential, commercial, and industrial – in each State where companies are sampled using annual data from the most recent submission of Form EIA-176.

The formula for calculating the ratio estimator (*T_j*) for the volume of gas in a State for consumer sector *j* is:

$$T_{.j} = \frac{\sum_{i \in S} y_{ij}}{\sum_{i \in S} x_{ij}} \quad (3)$$

where:

y_{ij} = the monthly volume within a State for sector j and company i that is an element of the EIA-857 sample, s ,

x_{ij} = the annual volume within a State for sector j and company i that is an element of the EIA-857 sample, s .

The ratio estimator is applied as follows:

$$V_{.j} = T_{.j} * X_{.j} \quad (4)$$

where:

$V_{.j}$ = the estimate of monthly gas volumes in a State for consumer sector j ,

$X_{.j}$ = the annual volume within a State for sector j for all companies.

For most respondents, the estimation of residential and commercial consumption requires one additional step than the industrial sector. In this extra step the company level reported volumes are adjusted using sendout. Sendout, which was added to Form EIA-857 for the August 2010 report month, is the total volume of gas dispatched for delivery during a calendar month. It should be noted that the adjusted volumes for the residential and commercial sector are used in equation 4.

The adjustment is implemented by taking reported sendout and removing gas that is consumed in company operations and distribution use as well as gas delivered to electric power, industrial, and vehicle use sectors. The remaining gas is allocated to the residential and commercial sectors proportionally based on reported totals for the report month. For a small number of companies, the adjustment to sendout is applied to all sectors in order to better represent their billing practices. In these cases, sendout is applied to all end-use sectors proportionally instead of just to residential and commercial.

The formulas for adjusting the reported residential and commercial volumes at the company level are:

$$Radj = (SO * (1 - Oth) - EP - IN) * \frac{R}{R + C} \quad (5)$$

$$Cadj = (SO * (1 - Oth) - EP - IN) * \frac{C}{R + C} \quad (6)$$

where:

R_{adj} = sendout adjusted residential volume,

C_{adj} = sendout adjusted commercial volume,

SO = sendout volume,

Oth = ratio of annual distribution use and vehicle fuel to total deliveries,

EP = reported electric power volume,

IN = reported industrial volume,

R = reported residential volume,

C = reported commercial volume.

Computation of Natural Gas Prices. The natural gas volumes that are included in the computation of prices represent only those volumes associated with natural gas sales by natural gas companies except as explained below.

The price of natural gas within a State for sector j is calculated as follows:

$$P_j = \frac{R_j}{V_j} \quad (7)$$

where:

P_j = the average price for gas sales within a State for consumer sector j ,

R_j = the reported revenue from natural gas sales within a State for consumer sector j ,

V_j = the reported volume of natural gas sales within a State for consumer sector j .

All average prices are weighted by their corresponding sales volume estimates when national average prices are computed.

The monthly average prices of natural gas to residential and commercial consumers in Georgia, Maryland, New York, Ohio, and Pennsylvania are monthly average prices of natural gas, based on total sales (sales by local distribution companies and natural gas marketers).

Beginning in January 2005, the EIA-910 added the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia. Residential and commercial prices represent total deliveries of gas sold to customers in those States as the quality of data collected on the EIA-910 improved with time.

Volumes of gas delivered for the account of others to these consumer sectors are not included in the State or national average prices except in these States.

The price of natural gas in the residential and commercial sectors where EIA-910 data are used is calculated as follows:

$$P_c = \left[\left(\frac{R_s}{V_s} \right) * \left(\frac{V_s}{V_s + V_t} \right) \right] + \left[\left(\frac{Rm_s}{Vm_s} \right) * \left(\frac{V_t}{V_s + V_t} \right) \right] \quad (8)$$

where:

P_c = the combined average price for gas sales by local distribution companies and marketers within the State in sector s (residential or commercial),

R_s = the reported revenue from natural gas sales by local distribution companies within the State in sector s (residential or commercial),

V_s = the reported volume of natural gas sales by local distribution companies within the State in sector s (residential or commercial),

V_t = the reported volume of natural gas transported by local distribution companies for marketers within the State in sector s (residential or commercial),

Rm_s = the reported revenue from natural gas sales by marketers within the State in sector s (residential or commercial),

Vm_s = the reported volume of natural gas sales by a marketer within the State in sector s (residential or commercial).

Table 22 shows the percent of the total State volume that represents volumes from natural gas sales to the residential, commercial, and industrial sectors. This table may be helpful in evaluating residential, commercial, and industrial price data.

Estimation for Nonrespondents and Edit Failures. A volume for each delivered and transported consumer category is imputed for companies that fail to respond in time for inclusion in the published estimates (unit nonresponse) or for which reported volumes have failed the edit and not been confirmed or corrected (item nonresponse).

In the case of unit nonresponse, the imputed volumes for the residential, commercial, and industrial sectors are derived through a multi-stage procedure:

(1) Prediction of monthly volumes for the commercial, industrial, and residential sectors within Census Division. Census Division refers to the nine divisions into which the U.S. Bureau of the Census groups the 50 States and the District of Columbia for reporting and analysis purposes.

For the commercial and residential sectors, the predicted division volume for a month depends on the heating degree days reported by the National Oceanic and Atmospheric Administration (NOAA) for that month within the Census Division as well as a monthly variable that captures historical trends particular to that month.

For the industrial sector, the predicted division volume for a month depends on the same month from the previous year as well as year-to-year differences from the previous months.

The coefficients are estimated via ordinary least squares multiple linear regression. The source is a database of monthly sector volumes for the 5 years ending December 31 of the immediately prior calendar year. Coefficient estimation is restricted to companies reporting continuously during the 5 years.

(2) Allocating the monthly sector volume for a particular respondent based on the respondent's share of that sector volume in the latest Form EIA-176 survey.

Once the predicted division volume for a sector is obtained, it is multiplied by an allocation factor to obtain the imputed sector volume for a respondent.

The allocation factor is the ratio of that respondent's sector volume to the total of all such sector volumes as reported in the latest Form EIA-176 survey.

(3) The final piece of data to be imputed is sendout. As reported sendout includes volumes consumed distributing natural gas as well as deliveries to vehicle fuel, residential, commercial, industrial, and electric power sectors, the imputation method aggregates estimates for each of these components. Distribution use and vehicle fuel are only collected annually, thus monthly totals are estimated based on annual ratios against total deliveries. Industrial and electric power sectors are both calculated using the industrial method that was previously described. The estimation of the residential and commercial components uses a company specific regression model with localized heating degree data.

In the case of item nonresponse for sendout, the residential and commercial sectors default to the reported values. Item nonresponse for all other items is handled in the same manner as unit nonresponse.

Estimation of Revenue. The company's previous month's sector-specific price is multiplied by the corresponding sales volume to impute revenue for that sector.

Final Revisions

Adjusting Monthly Data to Annual Data. After the annual data reported on the Form EIA-176 have been submitted, edited, and prepared for publication in the *Natural Gas Annual*, revisions are made to monthly data.

The revisions are made to the volumes and prices of natural gas delivered to consumers that have appeared in the *Natural Gas Monthly (NGM)* to match them to the annual values appearing in the *Natural Gas Annual*.

The revised monthly estimates allocate the difference between the sum of monthly estimates and the annual reports, according to the distribution of the estimated values across the months.

Before the final revisions are made, changes or additions to submitted data received after publication of the monthly estimate and not sufficiently large to require a revision to be published in the *NGM*, are used to derive an updated estimate of monthly consumption and revenues for each State's residential, commercial, or industrial natural gas consumption.

For each State, two numbers are revised, the estimated consumption and the estimated price per thousand cubic feet.

The formula for revising the estimated consumption is:

$$V_{jm}^* = V_{jm} \left(\frac{V_{ja}}{V'_{jm}} \right) \quad (9)$$

where:

V_{jm}^* = the final volume estimate for month m in consumer sector j,

V_{jm} = the estimated volume for month m in consumer sector j,

V_{ja} = the volume for the year reported on Form EIA-176,

V'_{jm} = the annual sum of estimated monthly volumes.

The price is calculated as described above in the Estimation Procedures section, using the final revised consumption estimate and a revised revenue estimate.

The formula for revising the estimated revenue is:

$$R_{jm}^* = R_{jm} \left(\frac{R_{ja}}{R'_{jm}} \right) \quad (10)$$

where:

R_{jm}^* = the final revenue estimate for month m in consumer sector j,

R_{jm} = the estimated revenue for month m in consumer sector j,

R_{ja} = the revenue for the year reported on Form EIA-176,

R'_{jm} = the annual sum of estimated monthly revenues.

Revision of Volumes and Prices for Deliveries to Electric Power Sector. Revisions to monthly deliveries to the electric power sector are published throughout the year as they become available.

Reliability of Monthly Data

The monthly data published in this report are subject to two sources of error -- nonsampling error and sampling error. Nonsampling errors occur in the collection and processing of the data.

See the discussion of the Form EIA-857 in Appendix B for a description of nonsampling errors for monthly data.

Sampling error may be defined as the difference between the results obtained from a sample and the results that a complete enumeration would provide. The standard error statistic is a measurement of sampling error.

Standard Errors. A standard error of an estimate is a statistical measure that indicates how the estimate from the sample compares to the result from a complete enumeration.

The standard errors for monthly natural gas volume and price estimates by State are given in Table C1. They are constructed so that over the long run the true value is within two standard errors of its estimate 95% of the time. For volume estimates, the relative standard error (RSE) is published as a percent. Standard errors of prices are expressed in dollars.

The relative standard error of a natural gas volume estimate is the square root of the variance of the estimate divided by the published volume. The

formula for calculating the variance of the volume estimate is:

$$Var(V_j) = \sigma_\epsilon^2 \sum_{i=n+1}^N x_{ij} + \left(\sigma_\epsilon^2 / \sum_{i=1}^n x_{ij} \right) \left(\sum_{i=n+1}^N x_{ij} \right)^2 \quad (11)$$

where:

$V_{.j}$ = the estimate of monthly gas volumes in a State for sector j,

$\sigma_e^2 = \sum_{i=1}^n \sigma_{0i}^2 / (n - 1)$, the sum of squared

residuals,

$\sigma_{0i} = \frac{(y_{ij} - T_{.j} x_{ij})}{\sqrt{x_{ij}}}$, the weighted residual for company i,

$T_{.j}$ = the ratio estimator defined in equation 3,

x_{ij} = the reported annual volume for company i in sector j,

y_{ij} = the reported monthly volume for company i in sector j,

n = sample size ($i > n$ implies company i not in sample),

N = frame size.

As the price of natural gas is calculated as a quotient of revenue to volume, the standard error of natural gas prices is derived using the variance properties of a quotient. The variance of revenue is calculated in the same manner as the volumes described in equation 11, with revenue substituted for volume. The formula is for calculating the standard error of prices is below:

$$Var(P_i) = Var\left(\frac{R_i}{V_i}\right) = \left(\frac{E(R_i)}{E(V_i)}\right)^2 * \left(\frac{Var(R_i)}{E(R_i)^2} + \frac{Var(V_i)}{E(V_i)^2} - 2\left(\frac{Cov(R_i, V_i)}{E(R_i) * E(V_i)}\right)\right) \quad (12)$$

where:

P_i = natural gas price in sector i,

R_i = natural gas revenue in sector i,

V_i = natural gas volume in sector i,

$E(V_i)$ = expected value of volume in sector i, which is the $T_{.j} * X_{ij}$ product in equation 4,

$E(R_i)$ = expected value of revenue in sector i calculated in the same manner as the $T_{.j} * X_{ij}$ product in equation 4,

$Var(V_i)$ = the variance of volume in sector i calculated using equation 11,

$Var(R_i)$ = the variance of revenue in sector i calculated in the same manner as equation 11,

$Cov(V_i, R_i)$ = the covariance between revenue and volume in sector.

Table C1. Standard Error for Natural Gas Deliveries and Price by Consumers, by State, November 2011

State	Volume Relative Standard Error (Percent)				Price (Dollars per Thousand Cubic Feet)		
	Residential	Commercial	Industrial	Total	Residential	Commercial	Industrial
Alabama	1.2	1.4	1.8	1.3	0.19	0.23	0.16
Alaska	NA	NA	0.0	NA	0.00	0.00	0.00
Arizona	0.8	0.3	0.1	0.3	0.14	0.04	0.02
Arkansas	0.7	0.1	0.1	0.1	0.04	0.03	0.15
California	1.3	NA	0.4	NA	0.12	0.11	0.15
Colorado	0.9	0.7	NA	NA	0.09	0.05	0.01
Connecticut	0.0	0.0	0.0	0.0	0.00	0.00	0.00
Delaware	0.0	0.0	NA	NA	0.00	0.00	0.00
District of Columbia	0.0	0.0	0.0	0.0	0.00	NA	0.00
Florida	0.8	0.4	2.9	1.6	0.11	0.20	0.83
Georgia	0.4	0.7	1.2	0.5	0.39	0.16	0.11
Hawaii	0.0	0.0	0.0	0.0	0.00	0.00	0.00
Idaho	0.0	0.0	0.0	0.0	0.00	0.00	NA
Illinois	0.2	0.4	0.8	0.2	0.09	0.07	0.29
Indiana	0.6	1.9	1.4	0.9	0.10	0.24	0.57
Iowa	0.9	0.5	1.6	0.9	0.21	0.06	0.22
Kansas	2.0	1.7	0.8	0.8	0.23	0.28	NA
Kentucky	0.9	0.4	0.6	0.4	0.13	0.11	0.09
Louisiana	2.7	1.8	1.7	1.6	0.27	0.23	0.43
Maine	0.0	0.0	0.0	0.0	0.00	NA	NA
Maryland	0.1	0.2	0.3	0.1	NA	0.07	0.22
Massachusetts	0.4	1.0	1.6	0.5	0.18	0.19	0.42
Michigan	0.1	0.3	0.9	0.2	0.04	0.07	0.30
Minnesota	0.5	0.8	2.1	0.9	0.14	0.10	0.21
Mississippi	1.3	2.1	NA	NA	NA	NA	0.10
Missouri	0.2	0.9	1.3	0.4	0.09	0.10	0.60
Montana	0.3	0.3	0.0	0.2	0.06	0.10	0.00
Nebraska	1.3	0.8	0.6	0.5	0.20	0.14	0.24
Nevada	NA	NA	0.0	NA	0.00	0.00	0.00
New Hampshire	0.0	0.0	0.0	0.0	0.00	0.00	0.00
New Jersey	0.0	0.0	0.0	0.0	0.00	0.00	0.00
New Mexico	6.3	5.6	0.0	3.3	0.38	0.40	0.00
New York	0.2	0.3	1.1	0.2	0.08	0.12	0.50
North Carolina	0.3	0.6	0.4	0.2	0.05	0.03	0.41
North Dakota	0.0	0.0	0.0	0.0	0.00	0.00	0.00
Ohio	0.3	0.3	2.3	0.9	0.22	0.82	0.64
Oklahoma	0.6	1.9	0.4	0.4	0.03	0.12	0.09
Oregon	NA	0.0	0.0	NA	0.00	0.00	0.00
Pennsylvania	0.1	0.1	1.0	NA	0.02	0.04	NA
Rhode Island	0.0	0.0	0.0	0.0	0.00	0.00	NA
South Carolina	0.7	0.9	1.3	0.8	0.16	0.03	0.08
South Dakota	0.0	0.0	0.0	0.0	0.00	0.00	0.00
Tennessee	1.0	1.2	2.0	1.0	0.19	0.16	0.31
Texas	2.0	1.1	0.8	0.7	0.19	0.09	0.07
Utah	NA	NA	NA	NA	0.00	0.00	0.00
Vermont	0.0	0.0	NA	NA	0.00	0.00	NA
Virginia	0.9	1.9	1.6	0.8	0.15	0.21	0.70
Washington	NA	0.0	0.0	NA	0.00	0.00	0.00
West Virginia	0.8	0.5	0.1	0.3	0.11	0.03	0.04
Wisconsin	0.3	0.5	0.4	0.2	0.05	0.04	0.13
Wyoming	1.4	1.9	1.5	NA	0.19	0.21	NA
Total	0.2	0.1	0.3	0.2	0.03	0.03	0.08

NA Not available.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Glossary

Aquifer Storage Field: A sub-surface facility for storing natural gas, consisting of water-bearing sands topped by an impermeable cap rock.

Balancing Item: Represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting or survey coverage problems. Reporting problems include differences due to the net result of conversions of flow data metered at varying temperature and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycle and calendar period time frames; and imbalances resulting from the merger of data reporting systems which vary in scope, format, definitions, and type of respondents.

Base (Cushion) Gas: The volume of gas needed as a permanent inventory to maintain adequate reservoir pressures and deliverability rates throughout the withdrawal season. All native gas is included in the base gas volume.

Citygate: A point or measuring station at which a gas distribution company receives gas from a pipeline company or transmission system.

Commercial Consumption: Gas used by nonmanufacturing establishments or agencies primarily engaged in the sale of goods or services such as hotels, restaurants, wholesale and retail stores and other service enterprises; and gas used by local, State and Federal agencies engaged in nonmanufacturing activities.

Depleted Storage Field: A sub-surface natural geological reservoir, usually a depleted oil or gas field, used for storing natural gas.

Dry Natural Gas Production: The process of producing consumer-grade natural gas. Natural gas withdrawn from reservoirs is reduced by volumes used at the production (lease) site and by processing losses. Volumes used at the production site include (1) the volume returned to reservoirs in cycling,

repressuring of oil reservoirs, and conservation operations; and (2) gas vented and flared. Processing losses include (1) nonhydrocarbon gases (e.g., water vapor, carbon dioxide, helium, hydrogen sulfide, and nitrogen) removed from the gas stream; and (2) gas converted to liquid form, such as lease condensate and plant liquids. Volumes of dry gas withdrawn from gas storage reservoirs are not considered part of production. Dry natural gas production equals marketed production less extraction loss.

Electric Power Consumption: Gas used as fuel in the electric power sector.

Electric Power Sector: An energy-consuming sector that consists of electricity-only and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public – i.e., North American Industry Classification System 22 plants.

Exports: Natural gas deliveries out of the continental United States (including Alaska) to foreign countries.

Extraction Loss: The reduction in volume of natural gas due to the removal of natural gas liquid constituents such as ethane, propane, and butane at natural gas processing plants.

Gas Well: A well completed for production of natural gas from one or more gas zones or reservoirs. Such wells contain no completions for the production of crude oil.

Gross Withdrawals: Full well stream volume, including all natural gas plant liquid and nonhydrocarbon gases, but excluding lease condensate. Also includes amounts delivered as royalty payments or consumed in field operations.

Heating Value: The average number of British thermal units per cubic foot of natural gas as determined from tests of fuel samples.

Imports: Natural gas received in the Continental United States (including Alaska) from a foreign country.

Industrial Consumption: Natural gas used for heat, power, or chemical feedstock by manufacturing establishments or those engaged in mining or other mineral extraction as well as consumers in agriculture, forestry, and fisheries. Also included in industrial consumption are generators that produce electricity and/or useful thermal output primarily to support the above-mentioned industrial activities.

Intransit Deliveries: Redeliveries to a foreign country of foreign gas received for transportation across U.S. territory and deliveries of U.S. gas to a foreign country for transportation across its territory and redelivery to the United States.

Intransit Receipts: Receipts of foreign gas for transportation across U.S. territory and redelivery to a foreign country and redeliveries to the United States of U.S. gas transported across foreign territory.

Lease and Plant Fuel: Natural gas used in well, field, lease operations (such as gas used in drilling operations, heaters, dehydrators, and field compressors) and as fuel in natural gas processing plants.

Liquefied Natural Gas (LNG): Natural gas (primarily methane) that has been liquefied by reducing its temperature to -260 degrees Fahrenheit at atmospheric pressure.

Local Distribution Company (LDC): A legal entity engaged primarily in the retail sale and/or delivery of natural gas through a distribution system that includes mainlines (that is, pipelines designed to carry large volumes of gas, usually located under roads or other major right-of-ways) and laterals (that is, pipelines of smaller diameter that connect the end user to the mainline). Since the restructuring of the gas industry, the sale of gas and/or delivery arrangements may be handled by other agents, such as producers, brokers, and marketers that are referred to as "non-LDC."

Marketed Production: Gross withdrawals less gas used for repressuring, quantities vented and flared, and nonhydrocarbon gases removed in treating or processing operations. Includes all quantities of gas used in field and processing operations.

Native Gas: Gas in place at the time that a reservoir was converted to use as an underground storage reservoir, as in contrast to injected gas volumes.

Natural Gas: A gaseous mixture of hydrocarbon compounds, the primary one being methane. Note: The Energy Information Administration measures wet natural gas and its two sources of production, associated/dissolved natural gas and nonassociated natural gas, and dry natural gas, which is produced from wet natural gas.

Natural Gas Marketer: A company that arranges purchases and sales of natural gas. Unlike pipeline companies or local distribution companies, a marketer does not own physical assets commonly used in the supply of natural gas, such as pipelines or storage fields. A marketer may be an affiliate of another company, such as a local distribution company, natural gas pipeline, or producer, but it operates independently of other segments of the company. In States with residential choice programs, marketers serve as alternative suppliers to residential users of natural gas, which is delivered by a local distribution company.

Nominal Dollars: A measure used to express nominal price.

Nominal Price: The price paid for a product or service at the time of the transaction. Nominal prices are those that have not been adjusted to remove the effect of changes in the purchasing power of the dollar; they reflect buying power in the year in which the transaction occurred.

Onsystem Sales: Sales to customers where the delivery point is a point on, or directly interconnected with, a transportation, storage, and/or distribution system operated by the reporting company.

Pipeline Fuel: Gas consumed in the operation of pipelines, primarily in compressors.

Repressuring: The injection of gas into oil or gas formations to effect greater ultimate recovery.

Residential Consumption: Gas used in private dwellings, including apartments, for heating, cooking, water heating, and other household uses.

Salt Cavern Storage Field: A storage facility that is a cavern hollowed out in either a "salt bed" or "dome" formation.

Storage Additions: Volumes of gas injected or otherwise added to underground natural gas reservoirs or liquefied natural gas storage.

Storage Withdrawals: Total volume of gas withdrawn from underground storage or from liquefied natural gas storage over a specified amount of time.

Supplemental Gaseous Fuels Supplies: Synthetic natural gas, propane-air, coke oven gas, refinery gas, biomass gas, air injected for Btu stabilization, and manufactured gas commingled and distributed with natural gas.

Underground Gas Storage Reservoir Capacity: Interstate company reservoir capacities are those certificated by FERC. Independent producer and intrastate company reservoir capacities are reported as developed capacity.

Vehicle Fuel Consumption: Natural gas (compressed or liquefied) used as vehicle fuel.

Wellhead Price: Price of natural gas calculated by dividing the total reported value at the wellhead by the total quantity produced as reported by the appropriate agencies of individual producing States and the Bureau of Ocean Energy Management, Regulation and Enforcement. The price includes all costs prior to shipment from the lease, including gathering and compression costs, in addition to State production, severance, and similar charges.

Working (Top Storage) Gas: The volume of gas in an underground storage reservoir above the designed level of the base. It may or may not be completely withdrawn during any particular withdrawal season. Conditions permitting, the total working capacity could be used more than once during any season.