UNITED STATES OF AMERICA DEPARTMENT OF ENERGY OFFICE OF FOSSIL ENERGY

FREEPORT LNG EXPANSION, L.P., FLNG LIQUEFACTION, LLC, FLNG LIQUEFACTION 2, LLC, AND FLNG LIQUEFACTION 3, LLC))))	FE DOCKET NO. 11-161-LNG

ERRATA

DOE/FE Order No. 3357

On November 15, 2013, the Office of Fossil Energy of the Department of Energy conditionally granted Freeport LNG Expansion, L.P., FLNG Liquefaction, LLC, FLNG Liquefaction 2, LLC, and FLNG Liquefaction 3, LLC (collectively, FLEX) in DOE/FE Order No. 3357, long-term multi-contract authorization to export liquefied natural gas by vessel from the Freeport LNG Terminal on Quintana Island, Texas, to non-free trade agreement nations. This authorization is for LNG export volumes up to the equivalent of 146 billion cubic feet per year (Bcf/yr) of natural gas, equivalent to 0.4 billion cubic feet per day (Bcf/d), for a term of 20 years to commence on the earlier of the date of first export or seven years from the date that the Order was issued.

In addition, DOE/FE had previously granted FLEX:

- Two authorizations to export LNG from the Freeport LNG Terminal to countries with which the United States has free trade agreements that require national treatment for trade in natural gas (FTA). In DOE/FE Order No. 2913, (February 10, 2011), DOE authorized LNG exports to FTA countries up to the equivalent of 1.4 Bcf/d, and in DOE/FE Order No. 3066 (February 10, 2012), DOE authorized LNG exports to FTA countries up to the equivalent of 1.4 Bcf/d. These two authorizations combined granted FLEX authorization to export LNG to FTA countries in a volume up to the equivalent of 2.8 Bcf/d of natural gas from the Freeport LNG Terminal.
- One conditional authorization to export LNG from the Freeport LNG Terminal to non-FTA countries in DOE/FE Order No. 3282 (May 17, 2013) in a volume up to the equivalent of 1.4 Bcf/d.

With the issuance of DOE/FE Order No. 3357 (FE Docket No. 11-161-LNG), DOE in total will have conditionally authorized FLEX to export LNG up to the equivalent of 1.8 Bcf/d to non-FTA countries. This volume is not additive to the FTA authorized volumes of 2.8 Bcf/d. As an example, if FLEX exported 1.8 Bcf/d to non-FTA countries, it would be authorized to export an additional 1.0 Bcf/d to FTA countries for a total of 2.8 Bcf/d. Alternatively, if FLEX exports 2.8 Bcf/d to FTA countries, then it would not be authorized to export any volume to non-FTA countries.

In Ordering Paragraph C of Order No. 3357, November 15, 2013, (FE Docket No. 11-161-LNG), the combined effect of these authorizations was misstated. The corrected Ordering Paragraph C follows:

C. The LNG export quantity authorized in this Order is equivalent to 146 Bcf/yr of natural gas. This quantity is not additive to FLEX's FTA authorizations in DOE/FE Order Nos. 2913 and 3066. This quantity is additive to the conditional non-FTA authorization in DOE/FE Order No. 3282.

Issued in Washington, D.C., on December 13, 2013.

John A. Anderson

Manager, Natural Gas Regulatory Activities Office of Oil and Gas Global Security and Supply Office of Fossil Energy