

UNITED STATES OF AMERICA RECEIVED
DEPARTMENT OF ENERGY 2006 SEP 13 P 5: 24
OFFICE OF FOSSIL ENERGY U.S. DEPARTMENT OF ENERGY

_____)
EXXONMOBIL GAS & POWER MARKETING COMPANY,) FE DOCKET NO. 06-35-NG
A DIVISION OF EXXON MOBIL CORPORATION)
_____)

ORDER AMENDING BLANKET AUTHORIZATION
TO IMPORT NATURAL GAS FROM CANADA

DOE/FE ORDER NO. 2212-A

On May 22, 2006, the Office of Fossil Energy (FE) of the Department of Energy (DOE) issued DOE/FE Order No. 2212 (Order 2212) which granted ExxonMobil Gas & Power Marketing Company, a division of Exxon Mobil Corporation (ExxonMobil) blanket authorization to import up to 73 billion cubic feet of natural gas from Canada over a two-year term beginning on May 15, 2006, and extending through May 14, 2008.^{1/}

ExxonMobil was inadvertently identified as “ExxonMobil Gas & Power Marketing” on the title page and within the text of the authorization.

^{1/} Not yet published.

Accordingly, the authorization is amended to substitute ExxonMobil Gas & Power Marketing Company, a division of Exxon Mobil Corporation as the correct name.

Issued in Washington, D.C., on September 13, 2006.



R. F. Corbin
Manager, Natural Gas Regulatory Activities
Office of Oil and Gas Global Security and Supply
Office of Fossil Energy

Howard, Beverly

From: amy.w.zaguli@exxonmobil.com
Sent: Wednesday, September 06, 2006 2:57 PM
To: Howard, Beverly
Cc: brenda.b.frankenhauser@exxonmobil.com
Subject: ExxonMobil export license

Following up on our conversation earlier today, the license should read:
ExxonMobil Gas & Power Marketing Company, a division of Exxon Mobil Corporation.
ExxonMobil Gas & Power Marketing Company is not a separately incorporated entity -- it is
a division of the Corporation. The full name, ExxonMobil Gas & Power Marketing Company, a
division of Exxon Mobil Corporation is the contracting entity we would be using for these
types of transactions.
Please let me know if I can provide any additional info.

Amy W Zaguli
Commercial Operations Manager - US Flowing Gas
Office: 713-656-8569
Cell/Pager: 281-701-6983
Fax: 713-656-7011
CORP-EMB_3597G
amy.w.zaguli@exxonmobil.com

UNITED STATES OF AMERICA
DEPARTMENT OF ENERGY
OFFICE OF FOSSIL ENERGY

MAY 22 2006
DOE/OFE/MGR

EXXONMOBIL GAS & POWER MARKETING)
EXXONMOBIL GAS & POWER MARKETING)
EXXONMOBIL GAS & POWER MARKETING)

DOCKET NO. 06-35-NG

ORDER GRANTING BLANKET AUTHORIZATION TO
IMPORT NATURAL GAS FROM CANADA

DOE/FE ORDER NO. 2212

MAY 22, 2006

I. DESCRIPTION OF REQUEST

On April 18, 2006, ExxonMobil Gas & Power Marketing, a division of Exxon Mobil Corporation (ExxonMobil) filed an application with the Office of Fossil Energy of the Department of Energy (DOE), under section 3 of the Natural Gas Act (NGA),¹ for blanket authorization to import up to 73 billion cubic feet of natural gas from Canada. ExxonMobil requests the authorization be granted for a two-year term beginning on May 15, 2006. ExxonMobil is a New Jersey corporation with its principal place of business in Houston, Texas.

II. FINDING

The application has been evaluated to determine if the proposed import arrangement meets the public interest requirement of section 3 of the NGA, as amended by section 201 of the Energy Policy Act of 1992 (Pub. L. 102-486). Under section 3(c), the import of natural gas from a nation with which there is in effect a free trade agreement requiring national treatment for trade in natural gas is deemed to be consistent with the public interest and must be granted without modification or delay. The authorization sought by ExxonMobil to import natural gas from Canada, a nation with which a free trade agreement is in effect, meets the section 3(c) criterion

¹/ 15 U.S.C. § 717b. This authority is delegated to the Assistant Secretary for Fossil Energy pursuant to Redlegation Order No. 00-002.04A (April 13, 2005).

and, therefore, is consistent with the public interest. This Order authorizes transactions with terms of no longer than two years.

ORDER

Pursuant to section 3 of the Natural Gas Act, it is ordered that:

A. ExxonMobil Gas & Power Marketing, a division of Exxon Mobil Corporation (ExxonMobil) is authorized to import up to 73 billion cubic feet of natural gas from Canada.

The term of the authority began on May 15, 2006, and extends through May 14, 2008.

B. This natural gas may be imported at any entry point on the border of the United States and Canada.

C. **Monthly Reports:** With respect to the imports of natural gas authorized by this Order, ExxonMobil shall file with the Office of Natural Gas Regulatory Activities, within 30 days following the last day of each calendar month, a report indicating whether imports of natural gas have been made. Monthly reports must be filed whether or not initial deliveries have begun. If imports of natural gas have not been made, a report of "no activity" for that month must be filed. If imports of natural gas have occurred, the report must give the following details: (1) country of origin; (2) point(s) of entry; and (3) the total volume in thousand cubic feet (Mcf) at each import point for the month. [OMB NO.: 1901-0294]

D. The first monthly report required by this Order is due not later than June 30, 2006, and should cover the reporting period May 1, 2006 through May 31, 2006.

E. **Quarterly Reports:** With respect to the natural gas imports authorized by this Order, ExxonMobil shall file with the Office of Natural Gas Regulatory Activities, within 30 days following the last day of each calendar quarter, reports indicating whether imports of natural gas have been made. Quarterly reports must be filed whether or not initial deliveries have begun. If imports of natural gas have not been made, a report of "no activity" for that calendar quarter must be filed. If imports of natural gas have occurred, the report must give details of each transaction, including: (1) the total monthly volumes in Mcf; (2) the average purchase price of gas per million British thermal units (MMBtu) at the international border; (3) the name of the supplier(s); (4) the name of the purchaser(s); (5) the estimated or actual duration of the supply agreement(s); (6) the name of the United States transporter(s); (7) the point(s) of entry; and (8) the geographic market(s) served, by state. [OMB No.: 1901-0294]

F. The first quarterly report required by this Order is due not later than July 30, 2006, and should cover the period from May 15, 2006 until the end of the second calendar quarter June 30, 2006.

G. Both the monthly and quarterly reports shall be filed with the U.S. Department of Energy, Office of Natural Gas Regulatory Activities, FE-34, P.O. Box 44375, Washington, D.C. 20026-4375.

Issued in Washington, D.C., on May 22, 2006.



R. F. Corbin
Manager, Natural Gas Regulatory Activities
Office of Oil and Gas Global Security and Supply
Office of Fossil Energy