

UNITED STATES OF AMERICA
DEPARTMENT OF ENERGY
OFFICE OF FOSSIL ENERGY

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OFFICE OF FOSSIL ENERGY
U.S. DEPARTMENT OF ENERGY

PACIFIC GAS AND ELECTRIC COMPANY)
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FE DOCKET NO. 05-67-NG

ORDER GRANTING BLANKET AUTHORIZATION TO
IMPORT NATURAL GAS FROM CANADA

DOE/FE ORDER NO. 2128

SEPTEMBER 23, 2005

I. DESCRIPTION OF REQUEST

On September 2, 2005, Pacific Gas and Electric Company (PG&E) filed an application with the Office of Fossil Energy of the Department of Energy (DOE), under section 3 of the Natural Gas Act (NGA),¹ for blanket authorization to import up to 600 billion cubic feet (Bcf) of natural gas from Canada. PG&E requests the authorization be granted for a two-year term beginning on November 1, 2005. PG&E is a California corporation with its principal place of business in San Francisco, California.

II. FINDING

The application has been evaluated to determine if the proposed import arrangement meets the public interest requirement of section 3 of the NGA, as amended by section 201 of the Energy Policy Act of 1992 (Pub L. 102-486). Under section 3(c), the import of natural gas from a nation with which there is in effect a free trade agreement requiring national treatment for trade in natural gas is deemed to be consistent with the public interest and must be granted without modification or delay. The authorization sought by PG&E to import natural gas from Canada, a nation with which a free trade agreement is in effect, meets the section 3(c) criterion and, therefore, is consistent with the public interest. This Order authorizes transactions with terms of no longer than two years.

¹ 15 U.S.C. § 717b. This authority is delegated to the Assistant Secretary for Fossil Energy pursuant to Redefinition Order No. 00.002.04A (April 13, 2005)

ORDER

Pursuant to section 3 of the Natural Gas Act, it is ordered that:

A. Pacific Gas And Electric Company (PG&E) is authorized to import up to 600 billion cubic feet (Bcf) of natural gas from Canada. The two-year term of authority will begin on November 1, 2005, and extend through October 31, 2007.


B. This natural gas may be imported at any entry point on the border of the United States and Canada.

C. With respect to the natural gas imports authorized by this Order, PG&E shall file with the Office of Natural Gas Regulatory Activities, within 30 days following each calendar quarter, reports indicating whether imports of natural gas have been made. Quarterly reports must be filed whether or not initial deliveries have begun. If no imports of natural gas have been made, a report of "no activity" for that calendar quarter must be filed. If imports have occurred, the report must give the details of each transaction, including: (1) the total monthly volumes in thousand cubic feet (Mcf); (2) the average purchase price of gas per million British thermal units (MMBtu) at the international border; (3) the name of the seller(s); (4) the name of the purchaser(s); (5) the estimated or actual duration of the agreement(s); (6) the name of the United States transporter(s); (7) the point(s) of entry; (8) the geographic market(s) served (for imports, by State); and, if applicable, (9) the per unit (MMBtu) demand/commodity/reservation charge breakdown of the contract price. [OMB No.: 1901-0294]

D. The first quarterly report required by this Order is due not later than January 30, 2006, and should cover the period from November 1, 2005, until the end of the fourth calendar quarter, December 31, 2005.

E. The quarterly reports shall be filed with the U.S. Department of Energy, Office of Natural Gas Regulatory Activities, FE-34, P.O. Box 44375, Washington, D.C. 20026-4375

Issued in Washington, D.C. on September 23, 2005.



R.F. Corbin

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Office of Oil and Gas Global Security and Supply
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