

UNITED STATES OF AMERICA
DEPARTMENT OF ENERGY
OFFICE OF FOSSIL ENERGY

PPM ENERGY, INC.)
_____)

FE DOCKET NO. 04-10-NG

ORDER GRANTING BLANKET AUTHORIZATION TO
IMPORT AND EXPORT NATURAL GAS
FROM AND TO CANADA

DOE/FE ORDER NO. 1941

FEBRUARY 9, 2004

I. DESCRIPTION OF REQUEST

On February 3, 2004, PPM Energy, Inc. (PPM) filed an application with the Office of Fossil Energy of the Department of Energy (DOE), under section 3 of the Natural Gas Act (NGA),^{1/} for blanket authorization to import and export up to a combined total of 150 billion cubic feet of natural gas from and to Canada over a two-year term beginning on July 1, 2003, and extending through June 30, 2005.^{2/} PPM is an Oregon corporation with its principal place of business in Portland, Oregon. PPM is a wholly-owned subsidiary of PacifiCorp Holdings, Inc., which is owned by Scottish Power, plc. PPM will import and export the natural gas under spot and short-term purchase arrangements on its own behalf or as agent for others. The requested authorization does not involve the construction of new pipeline facilities.

II. FINDING

The application filed by PPM has been evaluated to determine if the proposed import and export arrangement meets the public interest requirement of section 3 of the NGA, as amended by section 201 of the Energy Policy Act of 1992 (Pub. L. 102-486). Under section 3(c), the import or export of natural gas from or to a nation with which there is in effect a free trade agreement requiring national treatment for trade in natural gas is deemed to be consistent with the public interest and must be granted without modification or delay. The authorization sought by PPM to import and export natural gas from and to Canada, a nation with which a free trade agreement is in effect, meets the section 3(c) criterion and, therefore, is consistent with the public interest. This blanket order authorizes transactions under contracts with terms of no longer than two years.

^{1/} 15 U.S.C. § 717b. This authority is delegated to the Assistant Secretary for Fossil Energy pursuant to Redlegation Order No. 00-002.04 (January 8, 2002).

^{2/} PPM's previous blanket authorization to import and export natural gas granted by DOE/FE Order No. 1687 issued May 30, 2001 (2 ¶ 70,634), expired on June 30, 2003.

ORDER

Pursuant to section 3 of the Natural Gas Act, it is ordered that:

A. PPM Energy, Inc. (PPM) is authorized to import and export up to a combined total of 150 billion cubic feet (Bcf) of natural gas from and to Canada over a two-year term beginning on July 1, 2003, and extending through June 30, 2005. This natural gas may be imported or exported at any point on the international border between the United States and Canada.

B. With respect to the natural gas imports and exports authorized by this Order, PPM shall file with Office of Natural Gas & Petroleum Import & Export Activities, within 30 days following each calendar quarter, reports indicating whether imports or exports of natural gas have been made.

Quarterly reports must be filed whether or not initial deliveries have begun. If no imports or exports of natural gas have been made, a report of "no activity" for that calendar quarter must be filed. If imports or exports have occurred, PPM must report the following:

(1) total monthly volumes in Mcf; (2) the average purchase price of gas per MMBtu at the international border; (3) the name of the seller(s); (4) the name of the purchaser(s); (5) the estimated or actual duration of the agreement(s); (6) the name of the United States transporter(s); (7) the point(s) of entry or exit; (8) the geographic market(s) served (for imports, by State). For import transactions only, the report shall also include: (1) whether sales are being made on an interruptible or firm basis; and, if applicable, (2) the per unit (MMBtu) demand/commodity/reservation charge breakdown of the contract price. [OMB No.: 1901-0294]

C. The reports described in Ordering Paragraphs B and C of this Order shall be filed with the Office of Natural Gas & Petroleum Import & Export Activities, Fossil Energy, Room 3E-042, FE-34, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C., 20585.

D. The first quarterly report required by Ordering Paragraph B of this Order is due not later than October 30, 2003 and should cover the period from July 1, 2003 until the end of the third calendar quarter, September 30, 2003.

Issued in Washington, D.C., on February 9, 2004.

Sally Kornfeld
Acting Manager, Natural Gas Regulation
Office of Natural Gas & Petroleum
Import & Export Activities
Office of Fossil Energy