

UNITED STATES OF AMERICA  
DEPARTMENT OF ENERGY  
OFFICE OF FOSSIL ENERGY

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MURPHY GAS GATHERING, INC.                )                                  FE DOCKET NO. 03-50-NG  
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ORDER GRANTING BLANKET AUTHORIZATION TO  
IMPORT NATURAL GAS FROM CANADA

DOE/FE ORDER NO. 1896

SEPTEMBER 25, 2003

## I. DESCRIPTION OF REQUEST

On September 8, 2003, Murphy Gas Gathering, Inc. (Murphy Gas) filed an application with the Office of Fossil Energy (FE) of the Department of Energy (DOE), under section 3 of the Natural Gas Act (NGA),<sup>1/</sup> for an authorization to import from Canada up to 75 billion cubic feet (Bcf) of natural gas over a two-year term beginning on December 1, 2003, and extending through November 30, 2005.<sup>2/</sup> Murphy Gas, an Arkansas corporation with its principal place of business in El Dorado, Arkansas, is a wholly-owned subsidiary of Murphy Oil USA, Inc. Murphy Gas will import the natural gas under spot and short-term purchase arrangements on its own behalf or as agent for others. The proposed authorization does not involve the construction of new pipeline facilities.

## II. FINDING

The application filed by Murphy Gas has been evaluated to determine if the proposed import arrangement meets the public interest requirement of section 3 of the NGA, as amended by section 201 of the Energy Policy Act of 1992 (Pub. L. 102-486). Under section 3(c), the import of natural gas from a nation with which there is in effect a free trade agreement requiring national treatment for trade in natural gas is deemed to be consistent with the public interest and must be granted without modification or delay. The authorization sought by Murphy Gas to import natural gas from Canada, a nation with which a free trade agreement is in effect, meets the section 3(c) criterion and, therefore, is consistent with the public interest. This blanket order authorizes transactions under contracts with terms of no longer than two years.

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<sup>1/</sup> 15 U.S.C. § 717b. This authority is delegated to the Assistant Secretary for Fossil Energy pursuant to Redelegation Order No. 00-002.04 (January 8, 2002).

<sup>2/</sup> November 30, 2003, is the expiration date of Murphy Gas' current blanket import authorization granted by DOE/FE Order No. 1738 on November 27, 2001 (2 FE ¶70,692).

ORDER

Pursuant to section 3 of the Natural Gas Act, it is ordered that:

A. Murphy Gas Gathering, Inc. (Murphy Gas) is authorized to import from Canada up to 75 billion cubic feet (Bcf) of natural gas over a two-year term beginning on December 1, 2003, and extending through November 30, 2005. This natural gas may be imported at any point on the international border between the United States and Canada.

B. With respect to the natural gas imports authorized by this Order, Murphy Gas shall file with the Office of Natural Gas & Petroleum Import & Export Activities, within 30 days following each calendar quarter, reports indicating whether imports of natural gas have been made. Quarterly reports must be filed whether or not initial deliveries have begun. If no imports of natural gas have been made, a report of "no activity" for that calendar quarter must be filed. If imports have occurred, Murphy Gas must report total monthly volumes in Mcf and the average purchase price of gas per MMBtu at the international border. The reports shall also provide the details of each import transaction, including: (1) the name of the seller(s); (2) the name of the purchaser(s); (3) the estimated or actual duration of the agreement(s); (4) the name of the United States transporter(s); (5) the point(s) of entry; (6) the geographic markets(s) served (by state); (7) whether sales are being made on an interruptible or firm basis; and, if applicable, (8) the per unit (MMBtu) demand/commodity/reservation charge breakdown of the contract price. [OMB No.: 1901-0294]

C. The reporting requirements described in Ordering Paragraph B of this Order shall be filed with the Office of Natural Gas & Petroleum Import & Export Activities, Fossil Energy, Room 3E-042, FE-34, Forrestal Building, 1000 Independence Avenue, S. W., Washington, D.C., 20585.

D. The first quarterly report required by Ordering Paragraph B of this Order is due not later than January 30, 2004, and should cover the period from December 1, 2003, until the end of the fourth calendar quarter, December 31, 2003.

Issued in Washington, D.C., on September 25, 2003.

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Clifford P. Tomaszewski  
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Office of Natural Gas & Petroleum  
Import & Export Activities  
Office of Fossil Energy