

UNITED STATES OF AMERICA

DEPARTMENT OF ENERGY

OFFICE OF FOSSIL ENERGY

PACIFICORP POWER MARKETING, INC.)

FE DOCKET NO. 01-22-NG

ORDER GRANTING BLANKET AUTHORIZATION TO
IMPORT AND EXPORT NATURAL GAS
FROM AND TO CANADA

DOE/FE ORDER NO. 1687

MAY 30, 2001

I. DESCRIPTION OF REQUEST

On May 21, 2001, PacifiCorp Power Marketing, Inc. (PPM) filed an application with the Office of Fossil Energy of the Department of Energy (DOE), under section 3 of the Natural Gas Act (NGA),^{1/} and DOE Delegation Order Nos. 0204-111 and 0204-127, for blanket authorization to import and export up to a combined total of 58.4 billion cubic feet of natural gas from and to Canada over a two-year term beginning on the date of first import or export delivery. PPM is an Oregon corporation with its principal place of business in Portland, Oregon. PPM is a non-regulated subsidiary of PacifiCorp Holdings, Inc. (DE), which is an indirect subsidiary of Scottish Power plc. PPM is engaged in the business of generation development, long-term structured power sales and purchases, energy trading, power scheduling and dispatch, and fuels procurement. PPM will import and export the natural gas under spot and short-term purchase arrangements on its own behalf and on the behalf of others. The requested authorization does not involve the construction of new pipeline facilities.

II. FINDING

The application filed by PPM has been evaluated to determine if the proposed import and export arrangement meets the public interest requirement of section 3 of the NGA, as amended by section 201 of the Energy Policy Act of 1992 (Pub. L. 102-486). Under section 3(c), the import or export of natural gas from or to a nation with which there is in effect a free trade agreement requiring national treatment for trade in natural gas is deemed to be consistent with the public interest and must be granted without modification or delay. The authorization sought by PPM to import and export natural gas from and to Canada, a nation with which a free trade agreement is in effect, meets the

^{1/} 15 U.S.C. § 717b.

section 3(c) criterion and, therefore, is consistent with the public interest. This blanket order authorizes transactions under contracts with terms of no longer than two years.

ORDER

Pursuant to section 3 of the Natural Gas Act, it is ordered that:

A. PacifiCorp Power Marketing, Inc. (PPM) is authorized to import and export up to a combined total of 58.4 billion cubic feet of natural gas from and to Canada over a two-year term beginning on the date of first import or export delivery. This natural gas may be imported or exported at any point on the international border between the United States and Canada.

B. Within two weeks after deliveries begin, PPM shall provide written notification to the Office of Natural Gas & Petroleum Import & Export Activities of the date that the first import or export of natural gas authorized in Ordering Paragraph A above occurred.

C. With respect to the natural gas imports and exports authorized by this Order, PPM shall file with Office of Natural Gas & Petroleum Import & Export Activities, within 30 days following each calendar quarter, reports indicating whether imports or exports of natural gas have been made.

Quarterly reports must be filed whether or not initial deliveries have begun. If no imports or exports of natural gas have been made, a report of "no activity" for that calendar quarter must be filed. If imports or exports have occurred, PPM must report the following:

(1) total monthly volumes in Mcf; (2) the average purchase price of gas per MMBtu at the international border; (3) the name of the seller(s); (4) the name of the purchaser(s); (5) the estimated or actual duration of the agreement(s); (6) the name of the United States transporter(s); (7) the point(s) of entry or exit; (8) the geographic market(s) served (for imports, by State). For import transactions only, the

report shall also include: (1) whether sales are being made on an interruptible or firm basis; and, if applicable, (2) the per unit (MMBtu) demand/commodity/reservation charge breakdown of the contract price. [OMB No.: 1901-0294]

D. The notification and reports described in Ordering Paragraphs B and C of this Order shall be filed with the Office of Natural Gas & Petroleum Import & Export Activities, Fossil Energy, Room 3E-042, FE-34, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C., 20585.

E. The first quarterly report required by Ordering Paragraph C of this Order is due not later than July 30, 2001 and should cover the period from the date of this Order until the end of the second calendar quarter, June 30, 2001.

Issued in Washington, D.C., on May 30, 2001.

Clifford P. Tomaszewski
Manager, Natural Gas Regulation
Office of Natural Gas & Petroleum
Import & Export Activities
Office of Fossil Energy