

UNITED STATES OF AMERICA

DEPARTMENT OF ENERGY

OFFICE OF FOSSIL ENERGY

SELKIRK COGEN PARTNERS, L.P.

FE DOCKET NO. 01-02-NG

ORDER GRANTING BLANKET AUTHORIZATION TO
IMPORT AND EXPORT NATURAL GAS
FROM AND TO CANADA

DOE/FE ORDER NO. 1664

JANUARY 26, 2001

I. DESCRIPTION OF REQUEST

On January 24, 2001, Selkirk Cogen Partners, L.P. (Selkirk) filed an application with the Office of Fossil Energy of the Department of Energy (DOE), under section 3 of the Natural Gas Act (NGA),^{1/} and DOE Delegation Order Nos. 0204-111 and 0204-127, for blanket authorization to import and export up to a combined total of 57 billion cubic feet (Bcf) of natural gas from and to Canada over a two-year term beginning on January 29, 2001, through January 28, 2003.^{2/}

Selkirk is a Delaware limited partnership, with its principal office located in Boston, Massachusetts. Selkirk owns and operates two cogeneration units, 79.9 and 252 megawatts, respectively, located in Selkirk, New York and is authorized to do business in New York. Selkirk will import and export the natural gas under spot and short-term purchase arrangements on its own behalf and on the behalf of others. The requested authorization does not involve the construction of new pipeline facilities.

II. FINDING

The application filed by Selkirk has been evaluated to determine if the proposed import and export arrangement meets the public interest requirement of section 3 of the NGA, as amended by section 201 of the Energy Policy Act of 1992 (Pub. L. 102-486). Under section 3(c), the import or export of natural gas from or to a nation with which there is in effect a free trade agreement requiring national treatment for trade in natural gas is deemed to be consistent with the public interest and must be granted without modification or delay. The authorization sought by

^{1/} 15 U.S.C. § 717b.

^{2/} Selkirk Cogen Partners, L.P.'s blanket authorization to import and export natural gas from and to Canada will expire on January 28, 2001. See DOE/FE Order No. 1455 issued January 28, 1999 (2 FE ¶ 70,289).

Selkirk to import and export natural gas from and to Canada, a nation with which a free trade agreement is in effect, meets the section 3(c) criterion and, therefore, is consistent with the public interest. This blanket order authorizes transactions under contracts with terms of no longer than two years.

ORDER

Pursuant to section 3 of the Natural Gas Act, it is ordered that:

A. Selkirk Cogen Partners, L.P. (Selkirk) is authorized to import and export up to a combined total of 57 Bcf of natural gas from and to Canada over a two-year term beginning on January 29, 2001, through January 28, 2003. This natural gas may be imported or exported at any point on the international border of the United States and Canada.

B. With respect to the natural gas imports and exports authorized by this Order, Selkirk shall file with Office of Natural Gas & Petroleum Import & Export Activities, within 30 days following each calendar quarter, reports indicating whether imports or exports of natural gas have been made. Quarterly reports must be filed whether or not initial deliveries have begun. If no imports or exports of natural gas have been made, a report of "no activity" for that calendar quarter must be filed. If imports or exports have occurred, Selkirk must report the following: (1) total monthly volumes in Mcf; (2) the average purchase price of gas per MMBtu at the international border; (3) the name of the seller(s); (4) the name of the purchaser(s); (5) the estimated or actual duration of the agreement(s); (6) the name of the United States transporter(s); (7) the point(s) of entry or exit; (8) the geographic market(s) served (for imports, by State). For import transactions only, the report shall also include: (1) whether sales are being made on an

interruptible or firm basis; and, if applicable, (2) the per unit (MMBtu) demand/commodity/reservation charge breakdown of the contract price.

C. Quarterly reports shall be filed with the Office of Natural Gas & Petroleum Import & Export Activities, Fossil Energy, Room 3E-042, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585.

D. The first quarterly report required by Ordering Paragraph B of this Order is due not later than April 30, 2001, and should cover the period from January 29, 2001, until the end of the first calendar quarter, March 31, 2001.

Issued in Washington, D.C., on January 26, 2001.

Guido DeHoratiis
Acting Deputy Assistant Secretary for
Natural Gas & Petroleum Technology
Office of Fossil Energy