

UNITED STATES OF AMERICA

DEPARTMENT OF ENERGY

OFFICE OF FOSSIL ENERGY

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PETROCOM ENERGY GROUP, LTD.) FE DOCKET NO. 00-02-NG
_____)

ORDER GRANTING BLANKET AUTHORIZATION TO
IMPORT AND EXPORT NATURAL GAS
FROM AND TO CANADA AND MEXICO

DOE/FE ORDER NO. 1566

FEBRUARY 01, 2000

I. DESCRIPTION OF REQUEST

On January 11, 2000, as amended on January 13, 2000, Petrocom Energy Group, Ltd. (Petrocom) filed an application with the Office of Fossil Energy of the Department of Energy (DOE), under section 3 of the Natural Gas Act (NGA)^{1/} and DOE Delegation Order Nos. 0204-111 and 0204-127, for authorization to import up to two Bcf of natural gas from Canada and up to one Bcf of natural gas from Mexico, and to export up to one Bcf of natural gas to Canada and up to one Bcf of natural gas to Mexico. The authorization would be for a two-year term beginning on the date of first delivery of either the import or export. Petrocom is a Texas limited partnership with its principal place of business in Houston. Petrocom will import and export the natural gas under short-term and spot market transactions, on its own behalf and as an agent for others. The requested authorization does not involve the construction of new pipeline facilities.

II. FINDING

The application filed by Petrocom has been evaluated to determine if the proposed import and export arrangement meets the public interest requirement of section 3 of the NGA, as amended by section 201 of the Energy Policy Act of 1992 (Pub. L. 102-486). Under section 3(c), the import or export of natural gas from or to a nation with which there is in effect a free trade agreement requiring national treatment for trade in natural gas is deemed to be consistent with the public interest and must be granted without modification or delay. The authorization sought by Petrocom to import and export natural gas from and to Canada and Mexico, nations with which free trade agreements are in effect, meets the section 3(c) criterion and, therefore, is consistent with the public interest. This blanket order authorizes transactions under contracts with terms of no longer than two years.

^{1/} 15 U.S.C. § 717b.

ORDER

Pursuant to section 3 of the Natural Gas Act, it is ordered that:

A. Petrocom Energy Group, Ltd. (Petrocom) is authorized to import up to two Bcf of natural gas from Canada and up to one Bcf of natural gas from Mexico, and to export up to one Bcf of natural gas to Canada and up to one Bcf of natural gas to Mexico. The term of this authorization is for a two-year period beginning on the date of first delivery of either the import or export.

B. This natural gas may be imported and exported at any point on the borders between the United States and Canada, and between the United States and Mexico.

C. Within two weeks after deliveries begin, Petrocom shall provide written notification to the Office of Natural Gas & Petroleum Import & Export Activities of the date that the first import or export of natural gas authorized in Ordering Paragraph A above occurred.

D. With respect to the natural gas imports and exports authorized by this Order, Petrocom shall file with the Office of Natural Gas & Petroleum Import & Export Activities, within 30 days following each calendar quarter, reports indicating whether imports or exports of natural gas have been made. Quarterly reports must be filed whether or not initial deliveries have begun. If no imports or exports of natural gas have been made, a report of "no activity" for that calendar quarter must be filed. If imports or exports have occurred, Petrocom must report the following: (1) total monthly volumes in Mcf; (2) the average monthly purchase price of gas per MMBtu at the international border; (3) the name of the seller(s); (4) the name of the purchaser(s); (5) the estimated or actual duration of the agreement(s); (6) the name of the U. S. transporter(s);

(7) the point(s) of entry and exit; and (8) the geographic market(s) served (for imports, by State).

For import transactions only, the report shall also include: (1) whether sales are being made

on an interruptible or firm basis; and, if applicable, (2) the per unit (MMBtu)

demand/commodity/reservation charge breakdown of the contract price. [OMB No.: 1901-0294]

E. The notification and quarterly reports required by Ordering Paragraphs C and D of this Order shall be filed with the Office of Natural Gas & Petroleum Import & Export Activities, Fossil Energy, Room 3E-042, FE-34, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C., 20585.

F. The first quarterly report required by Ordering Paragraph D of this Order is due not later than April 30, 2000, and should cover the period from the date of this Order, until the end of the first calendar quarter, March 31, 2000.

Issued in Washington, D.C., on February 01, 2000.

John W. Glynn
Manager, Natural Gas Regulation
Office of Natural Gas & Petroleum
Import & Export Activities
Office of Fossil Energy