

UNITED STATES OF AMERICA

DEPARTMENT OF ENERGY

OFFICE OF FOSSIL ENERGY

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TEXACO ENERGY MARKETING L.P.) FE DOCKET NO. 00-01-NG
_____)

ORDER GRANTING BLANKET AUTHORIZATION
TO IMPORT NATURAL GAS FROM CANADA

DOE/FE ORDER NO. 1564

JANUARY 21, 2000

I. DESCRIPTION OF REQUEST

On January 3, 2000, Texaco Energy Marketing L.P. (TEM) filed an application with the Office of Fossil Energy (FE) of the Department of Energy (DOE), under section 3 of the Natural Gas Act^{1/} (NGA) and DOE Delegation Order Nos. 0204-111 and 0204-127, for blanket authorization to import up to 75 billion cubic feet of natural gas from Canada over a two-year term. TEM is a Delaware limited partnership whose sole general partner is Texaco Natural Gas Inc. (TNGI). TNGI is a wholly-owned subsidiary of TEPI Holdings Inc., which is a wholly-owned subsidiary of Texaco Inc. The volumes will be imported by TEM under short-term or spot market sales arrangements either on its own behalf or as the agent for others. The requested authorization does not involve the construction of new pipeline facilities.

II. FINDING

The application filed by TEM has been evaluated to determine if the proposed import arrangement meets the public interest requirement of section 3 of the NGA, as amended by section 201 of the Energy Policy Act of 1992 (Pub. L. 102-486). Under section 3(c), the import or export of natural gas from or to a nation with which there is in effect a free trade agreement requiring national treatment for trade in natural gas is deemed to be consistent with the public interest and must be granted without modification or delay. The authorization sought by TEM to import natural gas from Canada, a nation with which a free trade agreement is in effect, meets the section 3(c) criterion and, therefore, is consistent with the public interest. This blanket order authorizes transactions under contracts with terms of no longer than two years.

^{1/} 15 U.S.C. § 717b.

ORDER

Pursuant to section 3 of the Natural Gas Act, it is ordered that:

A. Texaco Energy Marketing L.P. (TEM) is authorized to import up to 75 billion cubic feet of natural gas from Canada over a two-year term beginning on the date of first delivery. This natural gas may be imported at any United States/Canada border point.

B. Within two weeks after deliveries begin, TEM shall provide written notification to the Office of Natural Gas & Petroleum Import & Export Activities of the date that the first import of natural gas authorized in Ordering Paragraph A above occurred.

C. With respect to the natural gas imports authorized by this Order, TEM shall file with the Office of Natural Gas & Petroleum Import & Export Activities, Fossil Energy, within 30 days following each calendar quarter, reports indicating whether imports of natural gas have been made. If no imports have been made, a report of "no activity" for that calendar quarter must be filed. If imports have occurred, TEM must report total monthly volumes in Mcf and the average purchase price per MMBtu at the international border. The reports shall also provide the details of each import transaction, including: (1) the name of the seller(s); (2) the name of the purchaser(s); (3) the estimated or actual duration of the agreement(s); (4) the name of the U.S. transporter(s); (5) the point(s) of entry; (6) the geographic market(s) served (by State); (7) whether sales are being made on an interruptible or firm basis; and, if applicable, (8) the per unit (MMBtu) demand/commodity/reservation charge breakdown of the contract price.

D. The first quarterly report required by Ordering Paragraph C of this Order is due not later than April 30, 2000, and should cover the period from the date of this Order until the end of the first calendar quarter, March 31, 2000.

E. The notification and reports required by Ordering Paragraphs B and C of this Order

shall be filed with the Office of Natural Gas & Petroleum Import & Export Activities, Fossil Energy, Room 3E-042, FE-34, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C., 20585.

Issued in Washington, D.C., on January 21, 1999.

John W. Glynn
Manager, Natural Gas Regulation
Office of Natural Gas & Petroleum
Import & Export Activities
Office of Fossil Energy