

UNITED STATES OF AMERICA

DEPARTMENT OF ENERGY

OFFICE OF FOSSIL ENERGY

PORTLAND NATURAL GAS)
TRANSMISSION SYSTEM)
_____)

FE DOCKET NO. 99-111-NG

ORDER GRANTING BLANKET AUTHORIZATION TO IMPORT
AND EXPORT NATURAL GAS FROM AND TO CANADA

DOE/FE ORDER NO. 1556

DECEMBER 17, 1999

I. DESCRIPTION OF REQUEST

On December 17, 1999, Portland Natural Gas Transmission System (PNGTS) filed an application with the Office of Fossil Energy (FE) of the Department of Energy (DOE), under section 3 of the Natural Gas Act^{1/} (NGA) and DOE Delegation Order Nos. 0204-111 and 0204-127, for blanket authorization to import and export up to a combined total of 100 billion cubic feet (Bcf) of natural gas from and to Canada over a two-year term beginning on the date of first delivery. PNGTS owns and operates a new interstate natural gas pipeline extending from the Canadian border at Pittsburg, New Hampshire, to Dracut, Massachusetts. PNGTS is a partnership organized under the laws of the State of Maine with its principal place of business in Portsmouth, New Hampshire.

On February 11, 1999, FE granted blanket authorization to PNGTS to import up to 0.8 Bcf of natural gas from Canada in DOE/FE Order No. 1462 (Order 1462).^{2/} This authorization was activated on February 17, 1999, and the imported gas was used for line pack for the new pipeline. PNGTS requests that Order 1462 be vacated concurrent with the issuance of this Order.

PNGTS will market the gas either on its own behalf or as the agent for others. The requested authorization does not involve the construction of new pipeline facilities.

II. FINDING

The application filed by PNGTS has been evaluated to determine if the proposed import/export arrangement meets the public interest requirement of section 3 of the NGA, as amended by section 201 of the Energy Policy Act of 1992 (Pub. L. 102-486). Under section 3(c), the import or export of natural gas from or to a nation with which there is in effect a free trade

^{1/} 15 U.S.C. § 717b.

^{2/} 2 FE ¶ 70,299.

agreement requiring national treatment for trade in natural gas is deemed to be consistent with the public interest and must be granted without modification or delay. The authorization sought by PNGTS to import and export natural gas from and to Canada, a nation with which a free trade agreement is in effect, meets the section 3(c) criterion and, therefore, is consistent with the public interest. This blanket order authorizes transactions under contracts with terms of no longer than two years.

ORDER

Pursuant to section 3 of the Natural Gas Act, it is ordered that:

A. Portland Natural Gas Transmission System (PNGTS) is authorized to import and export up to a combined total of 100 billion cubic feet of natural gas from and to Canada over a two-year term beginning on the date of first import or export delivery, whichever occurs first. This natural gas may be imported and exported at any United States/Canada border point.

B. Within two weeks after deliveries begin, PNGTS shall provide written notification to the Office of Natural Gas & Petroleum Import & Export Activities of the date that the first import or export of natural gas authorized in Ordering Paragraph A above occurred.

C. With respect to the natural gas imports and exports authorized by this Order, PNGTS shall file with the Office of Natural Gas & Petroleum Import & Export Activities within 30 days following each calendar quarter, reports indicating whether imports or exports of natural gas have been made. Quarterly reports must be filed whether or not initial deliveries have begun. If no imports or exports of natural gas have been made, a report of "no activity" for that calendar

quarter must be filed. If imports or exports have occurred, PNGTS must report the following: (1) total monthly volumes in Mcf; (2) the average monthly purchase price of gas per MMBtu at the international border; (3) the name of the seller(s); (4) the name of the purchaser(s); (5) the estimated or actual duration of the agreement(s); (6) the name of the United States transporter(s); (7) the point(s) of entry and exit; and (8) the geographic market(s) served (for imports, by State). For import transactions only, the report shall also include: (1) whether sales are being made on an interruptible or firm basis; and, if applicable, (2) the per unit (MMBtu) demand/commodity/reservation charge breakdown of the contract price. [OMB No.: 1901-0294]

D. The first quarterly report required by Ordering Paragraph C of this Order is due not later than January 30, 2000, and should cover the period from the date of this Order until the end of the fourth calendar quarter, December 31, 1999.

E. The notification and reports required by Ordering Paragraphs B and C of this Order shall be filed with the Office of Natural Gas & Petroleum Import & Export Activities, Fossil Energy, Room 3E-042, FE-34, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C., 20585.

Issued in Washington, D.C., on December 17, 1999.

John W. Glynn
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Import & Export Activities
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