

UNITED STATES OF AMERICA

DEPARTMENT OF ENERGY

OFFICE OF FOSSIL ENERGY

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AMOCO ENERGY TRADING CORPORATION )

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FE DOCKET NO. 99-89-NG

ORDER GRANTING BLANKET AUTHORIZATION TO  
IMPORT AND EXPORT NATURAL GAS  
FROM AND TO CANADA AND MEXICO

DOE/FE ORDER NO. 1540

NOVEMBER 10, 1999

## I. DESCRIPTION OF REQUEST

On October 29, 1999, as amended on November 9, 1999, Amoco Energy Trading Corporation (AETC) filed an application with the Office of Fossil Energy of the Department of Energy (DOE), under section 3 of the Natural Gas Act (NGA)<sup>1/</sup> and DOE Delegation Order Nos. 0204-111 and 0204-127, for authorization to import and export up to an aggregate volume of 1,100 Bcf of natural gas from and to Canada and Mexico over a two-year term beginning on the date of this Order. This authorization would consolidate and replace AETC's current import and export authorizations.<sup>2/</sup>

AETC is a Delaware corporation with its principal place of business in Houston, Texas. AETC is an indirect subsidiary of BP Amoco, P.L.C., an integrated company engaged in the exploration, production, refining, transportation and marketing of oil, natural gas and other hydrocarbons. AETC will import and export this gas under spot and short-term market transactions on its own behalf or as the agent for others. The proposed authorization does not involve the construction of new pipeline facilities.

## II. FINDING

The application filed by AETC has been evaluated to determine if the proposed import and export arrangement meets the public interest requirement of section 3 of the NGA, as amended by section 201 of the Energy Policy Act of 1992 (Pub. L. 102-486). Under section 3(c), the import

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<sup>1/</sup> 15 U.S.C. § 717b.

<sup>2/</sup> See FE Opinion and Order Nos. 1450 (2 FE ¶ 70,284, issued December 29, 1998), 1378 (1 FE ¶ 71,554, issued April 24, 1998), and 361 (1 FE ¶ 70,277, issued December 12, 1989). AETC requests its authority under these Orders be vacated and new authority be granted under one Order to import and export from and to Canada and Mexico. These authorizations will be vacated by separate Orders. A fourth authorization, ( FE Docket No. 97-62-NG, 1 FE ¶ 70,452), expires November 13, 1999.

or export of natural gas from or to a nation with which there is in effect a free trade agreement requiring national treatment for trade in natural gas is deemed to be consistent with the public interest and must be granted without modification or delay. The authorization sought by AETC to import and export natural gas from and to Canada and Mexico, nations with which free trade agreements are in effect, meets the section 3(c) criterion and, therefore, is consistent with the public interest. This blanket order authorizes transactions under contracts with terms of no longer than two years.

### ORDER

Pursuant to section 3 of the Natural Gas Act, it is ordered that:

A. Amoco Energy Trading Corporation (AETC) is authorized to import and export up to an aggregate volume of 1,100 Bcf of natural gas from and to Canada and Mexico over a two-year term beginning on the date of this Order.

B. This natural gas may be imported and exported at any point on the border between the United States and Canada and between the border of the United States and Mexico.

C. With respect to the natural gas imports and exports authorized by this Order, AETC shall file with the Office of Natural Gas & Petroleum Import & Export Activities, within 30 days following each calendar quarter, reports indicating whether imports or exports of natural gas have been made. If imports or exports of natural gas have not been made, a report of "no activity" for that calendar quarter must be filed. If imports or exports have occurred, AETC must report the following: (1) total monthly volumes in Mcf; (2) the average monthly purchase price of gas per MMBtu at the international border; (3) the name of the seller(s); (4) the name of the purchaser(s); (5) the estimated or actual duration of the agreement(s); (6) the name of the

U. S. transporter(s); (7) the point(s) of entry and exit; and (8) the geographic market(s) served (for imports, by State). For import transactions only, the report shall also include: (1) whether sales are being made on an interruptible or firm basis; and, if applicable, and (2) the per unit (MMBtu) demand/commodity/reservation charge breakdown of the contract price.

[OMB No.: 1901-0294]

D. The quarterly reports required by Ordering Paragraph C of this Order shall be filed with the Office of Natural Gas & Petroleum Import & Export Activities, Fossil Energy, Room 3E-042, FE-34, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C., 20585.

E. The first quarterly report required by Ordering Paragraph C of this Order is due not later than January 30, 2000, and should cover the period from the date of this Order until the end of the fourth calendar quarter, December 31, 1999.

Issued in Washington, D.C., on November 10, 1999.

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Clifford P. Tomaszewski  
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