

UNITED STATES OF AMERICA  
DEPARTMENT OF ENERGY  
OFFICE OF FOSSIL ENERGY

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AMOCO ENERGY TRADING CORPORATION ) FE DOCKET NO. 96-68-NG  
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ORDER GRANTING BLANKET AUTHORIZATION  
TO IMPORT NATURAL GAS FROM CANADA

DOE/FE ORDER NO. 1207

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OCTOBER 16, 1996

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I. DESCRIPTION OF REQUEST \_\_\_\_\_

On October 8, 1996, Amoco Energy Trading Corporation (Amoco) filed an application with the Office of Fossil Energy of the Department of Energy (DOE), under section 3 of the Natural Gas Act (NGA)<sup>1/</sup> and DOE Delegation Order Nos. 0204-111 and 0204-

127, requesting blanket authorization to import up to 300 Bcf of natural gas from Canada. The term of the authorization would be for two years beginning on the date of the first delivery after January 20, 1997.<sup>2/</sup> Amoco is a Delaware corporation with its

principal place of business in Houston, Texas. It is a wholly-owned subsidiary of Amoco Production Company, which is a wholly-owned subsidiary of Amoco Company, which is a wholly-owned subsidiary of Amoco Corporation.

Amoco would import the Canadian gas under spot and short-term sales arrangements. It may purchase this gas for resale, or act as an agent for the buyer or seller. The specific terms of each import transaction, including price and volume, would be negotiated at arms length in response to market conditions. The requested authorization does not involve the construction of new pipeline facilities.

II. FINDING \_\_\_\_\_

The application filed by Amoco has been evaluated to determine if the proposed import arrangement meets the public interest requirement of section 3 of the NGA, as amended by \_\_\_\_\_

1/ 15 U.S.C. 717b. \_\_\_\_\_

2/ This is the expiration date of Amoco's existing blanket \_\_\_\_\_

import authorization granted by DOE/FE Order No. 966 dated August  
11, 1994 (1 FE 71,001).

section 201 of the Energy Policy Act of 1992 (Pub. L. 102-486). Under section 3(c), the importation of natural gas from a nation with which there is in effect a free trade agreement requiring national treatment for trade in natural gas is deemed to be consistent with the public interest and must be granted without modification or delay. The authorization sought by Amoco to import natural gas from Canada, a nation with which a free trade agreement is in effect, meets the section 3(c) criterion and, therefore, is consistent with the public interest. This blanket order authorizes transactions under contracts with terms of no longer than two years.

ORDER

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Pursuant to section 3 of the Natural Gas Act, it is ordered that:

A. Amoco Energy Trading Corporation (Amoco) is authorized to import from Canada, at any point on the international border, up to 300 Bcf of natural gas over a two-year term beginning on the date of first delivery after January 20, 1997.

B. Within two weeks after deliveries begin, Amoco shall provide written notification to the Office of Fuels Programs, Fossil Energy, Room 3F-056, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585, of the date that the first import of natural gas authorized in Ordering Paragraph A above occurred.

C. With respect to the natural gas imports authorized by this Order, Amoco shall file with the Office of Fuels Programs,

within 30 days following each calendar quarter, quarterly reports indicating whether imports of natural gas have been made. Quarterly reports must be filed whether or not initial deliveries have begun. If no imports have been made, a report of "no activity" for that calendar quarter must be filed. If imports occur, Amoco must report total monthly volumes in Mcf and the average purchase price per MMBtu at the international border. The reports shall also provide the details of each import transaction, including: (1) the name of the seller(s); (2) the name of the purchaser(s); (3) the estimated or actual duration of the agreement(s); (4) the name of the U.S. transporter(s); (5) the point(s) of entry; (6) the geographic market(s) served; (7) whether sales are being made on an interruptible or firm basis; and, if applicable, (8) the per unit (MMBtu) demand/commodity/reservation charge breakdown of the contract price.

D. The first quarterly report required by Ordering Paragraph C of this Order is due not later than April 30, 1997,

and should cover the period from January 21, 1997, until the end of the first calendar quarter, March 31, 1997.

Issued in Washington, D.C., on October 16, 1996.

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Anthony J. Como  
Director  
Office of Coal & Electricity  
Office of Fuels Programs  
Office of Fossil Energy