

UNITED STATES OF AMERICA

DEPARTMENT OF ENERGY

OFFICE OF FOSSIL ENERGY

COENERGY TRADING COMPANY)
_____)

FE DOCKET NO. 96-51-NG

ORDER GRANTING BLANKET AUTHORIZATION
TO IMPORT NATURAL GAS FROM CANADA

DOE/FE ORDER NO. 1192

JULY 26, 1996

I. DESCRIPTION OF REQUEST _____

On July 16, 1996, CoEnergy Trading Company (CTC) filed an application with the Office of Fossil Energy of the Department of Energy (DOE), under section 3 of the Natural Gas Act (NGA)1/, and DOE Delegation Order Nos. 0204-111 and 0204-127, requesting blanket authorization to import up to 150 Bcf of natural gas from Canada over a two-year term beginning on the date of first delivery after September 30, 1996.2/ CTC, a marketer of natural gas, is a Michigan corporation with its principal place of business in Detroit, Michigan. The requested authorization does not involve the construction of new pipeline facilities.

II. FINDING _____

The application filed by CTC has been evaluated to determine if the proposed import arrangement meets the public interest requirement of section 3 of the NGA, as amended by section 201 of the Energy Policy Act of 1992 (Pub. L. 102-486). Under section 3(c), the importation of natural gas from a nation with which there is in effect a free trade agreement requiring national treatment for trade in natural gas is deemed to be consistent with the public interest and must be granted without modification or delay. The authorization sought by CTC to import natural gas from Canada, a nation with which a free trade agreement is in effect, meets the section 3(c) criterion and, therefore, is consistent with the public interest. This blanket order

1. 15 U.S.C. 717b.

2. This is the date that CTC's blanket import authorization,

granted by DOE/FE Order No. 957, dated June 14, 1994 (1 FE
70,982), expires.

authorizes transactions under contracts with terms of no longer than two years.

ORDER

Pursuant to section 3 of the Natural Gas Act, it is ordered that:

A. CoEnergy Trading Company (CTC) is authorized to import from Canada, at any point on the international border, up to 150 Bcf of natural gas over the two-year term beginning on the date of first delivery after September 30, 1996.

B. Within two weeks after deliveries begin, CTC shall provide written notification to the Office of Fuels Programs (OFP), Fossil Energy, Room 3F-056, FE-50, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585-0350, of the date that the first import delivery of natural gas authorized in Ordering Paragraph A above occurred.

C. With respect to the natural gas imports authorized by this Order, CTC shall file with the Office of Fuels Programs, within 30 days following each calendar quarter, quarterly reports indicating whether imports of natural gas have been made. If no imports have been made, a report of "no activity" for that calendar quarter must be filed. If imports occur, CTC must report total monthly volumes in Mcf and the average purchase price per MMBtu at the international border. The reports shall also provide the details of each import transaction, including:

- (1) the name of the seller(s);
- (2) the name of the purchaser(s);
- (3) the estimated or actual duration of the agreement(s);
- (4) the

name of the U.S. transporter(s); (5) the point(s) of entry;
(6) the geographic market(s) served; (7) whether sales are being
made on an interruptible or firm basis; and, if applicable,
(8) the per unit (MMBtu) demand/commodity/reservation charge
breakdown of the contract price.

D. The first quarterly report required by Ordering
Paragraph C of this Order is due not later than January 30, 1997,
and should cover the period from October 1, 1996, until the end
of the fourth calendar quarter, December 31, 1996.

Issued in Washington, D.C., on July 26, 1996.

Anthony J. Como
Director
Office of Coal & Electricity
Office of Fuels Programs
Office of Fossil Energy