

UNITED STATES OF AMERICA

DEPARTMENT OF ENERGY

OFFICE OF FOSSIL ENERGY

_____)
INVERNESS PETROLEUM LTD.) FE DOCKET NO. 95-84-NG
_____)

ORDER GRANTING BLANKET AUTHORIZATION TO
IMPORT NATURAL GAS FROM CANADA

DOE/FE ORDER NO. 1097

OCTOBER 24, 1995

I. DESCRIPTION OF REQUEST _____

On October 6, 1995, as supplemented October 13, 1995, Inverness Petroleum Ltd. (Inverness) filed an application with the Office of Fossil Energy of the Department of Energy (DOE), under section 3 of the Natural Gas Act (NGA)^{1/} and DOE

Delegation Order Nos. 0204-111 and 0204-127, for blanket authorization to import up to 3.65 Bcf of natural gas from Canada. The term of the authorization would be for a period of two years beginning on the date of the first import delivery. Inverness is a Canadian corporation with its principal office in Calgary, Alberta. Inverness would import this gas under short-term and spot market transactions and sell it to customers in the State of California. The requested authorization does not involve the construction of new pipeline facilities.

II. FINDING _____

The application filed by Inverness has been evaluated to determine if the proposed import arrangement meets the public interest requirement of section 3 of the NGA, as amended by section 201 of the Energy Policy Act of 1992 (Pub. L. 102-486). Under section 3(c), the importation of natural gas from a nation with which there is in effect a free trade agreement requiring national treatment for trade in natural gas is deemed to be consistent with the public interest and must be granted without modification or delay. The authorization sought by Inverness to import natural gas from Canada, a nation with which a free trade

1/ 15 U.S.C. 717b. _____

agreement is in effect, meets the section 3(c) criterion and, therefore, is consistent with the public interest. This blanket order authorizes transactions under contracts with terms of no longer than two years.

ORDER

Pursuant to section 3 of the Natural Gas Act, it is ordered that:

A. Inverness Petroleum Ltd. (Inverness) is authorized to import from Canada, at any point on the international border, up to 3.65 Bcf of natural gas over a two-year period beginning on the date of the first delivery.

B. Within two weeks after deliveries begin, Inverness shall provide written notification to the Office of Fuels Programs (OFP), Fossil Energy, Room 3F-056, FE-50, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585, of the date that the first import of natural gas authorized in Ordering Paragraph A above occurred.

C. With respect to the imports authorized by this Order, Inverness shall file with OFP, within 30 days following each calendar quarter, quarterly reports indicating whether imports of natural gas have been made. Quarterly reports must be filed whether or not initial deliveries have begun. If no imports have been made, a report of "no activity" for that calendar quarter must be filed. If imports occur, Inverness must report total monthly volumes in Mcf and the average purchase price of gas per MMBtu at the international border. The reports shall also

provide the details of each import transaction, including:

- (1) the name of the seller(s); (2) the name of the purchaser(s);
- (3) the estimated or actual duration of the agreement(s); (4) the name of the U.S. transporter(s); (5) the point(s) of entry;
- (6) the geographic market(s) served; (7) whether sales are being made on an interruptible or firm basis; and, if applicable,
- (8) the per unit (MMBtu) demand/commodity/reservation charge breakdown of the contract price.

D. The first quarterly report required by Ordering Paragraph C of this Order is due not later than January 30, 1996, and should cover the period from the date of this Order until the end of the fourth calendar quarter, December 31, 1995.

Issued in Washington, D.C., on October 24, 1995.

Anthony J. Como
Director
Office of Coal & Electricity
Office of Fuels Programs
Office of Fossil Energy