

UNITED STATES OF AMERICA

DEPARTMENT OF ENERGY

OFFICE OF FOSSIL ENERGY

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BRYMORE ENERGY INC. )  
\_\_\_\_\_)

FE DOCKET NO. 95-56-NG

ORDER GRANTING BLANKET AUTHORIZATION TO  
IMPORT AND EXPORT NATURAL GAS  
FROM AND TO CANADA

DOE/FE ORDER NO. 1076

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AUGUST 10, 1995

I. DESCRIPTION OF REQUEST \_\_\_\_\_

On August 2, 1995, Brymore Energy Inc. (Brymore) filed an application with the Office of Fossil Energy of the Department of Energy (DOE), under section 3 of the Natural Gas Act (NGA),<sup>1/</sup>

and DOE Delegation Order Nos. 0204-111 and 0204-127, for blanket authorization to import and export up to a combined total of 200 billion cubic feet (Bcf) of natural gas from and to Canada over a two-year term beginning on the date of the first import or export after August 13, 1995.<sup>2/</sup> Brymore is a Delaware corporation

with its principal place of business in Calgary, Alberta, Canada. Brymore will import and export the natural gas under spot and short-term purchase arrangements, on its own behalf or as an agent on behalf of U.S. and Canadian suppliers and/or purchasers. The proposed authorization does not involve the construction of new pipeline facilities.

II. FINDING \_\_\_\_\_

The application filed by Brymore has been evaluated to determine if the proposed import and export arrangement meets the public interest requirement of section 3 of the NGA, as amended

by section 201 of the Energy Policy Act of 1992 (Pub. L. 102-486). Under section 3(c), the import or export of natural gas from or to a nation with which there is in effect a free trade agreement requiring national treatment for trade in natural

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1/ 15 U.S.C. 717b. —

2/ This is the expiration date of Brymore's current blanket authorization to import and export natural gas from and to Canada, granted by DOE/FE Opinion and Order No. 820 on July 13, 1993 (1 FE 70,818).

2

gas is deemed to be consistent with the public interest and must be granted without modification or delay. The authorization sought by Brymore to import and export natural gas from and to Canada, a nation with which a free trade agreement is in effect, meets the section 3(c) criterion and, therefore, is consistent with the public interest. This blanket order authorizes transactions under contracts with terms of no longer than two years.

ORDER

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Pursuant to section 3 of the Natural Gas Act, it is ordered that:

A. Brymore Energy Inc. (Brymore) is authorized to import and export up to a combined total of 200 Bcf of natural gas from

and to Canada over a two-year term beginning on the date of first import or export delivery after August 13, 1995. This natural gas may be imported or exported at any point on the border of the United States and Canada.

B. Within two weeks after deliveries begin, Brymore shall provide written notification to the Office of Fuels Programs (OFP), Fossil Energy, Room 3F-056, FE-50, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585, of the date that the first import or export of natural gas authorized in Ordering Paragraph A above occurred.

C. With respect to the natural gas imports and exports authorized by this Order, Brymore shall file with OFP, within 30 days following each calendar quarter, quarterly reports

indicating whether imports or exports of natural gas have been made. Quarterly reports must be filed whether or not initial deliveries have begun. If no imports or exports of natural gas have been made, a report of "no activity" for that calendar quarter must be filed. If imports or exports have occurred, Brymore must report the following: (1) total monthly volumes in Mcf; (2) the average monthly purchase price of gas per MMBtu at the international border; (3) the name of the seller(s); (4) the

name of the purchaser(s); (5) the estimated or actual duration of the agreement(s); (6) the name of the United States transporter(s); (7) the point(s) of entry and exit; and (8) the geographic market(s) served (for imports, by State). For import transactions only, the report shall also include: (1) whether sales are being made on an interruptible or firm basis; and, if applicable, (2) the per unit (MMBtu) demand/commodity/reservation charge breakdown of the contract price.

D. The first quarterly report required by Ordering Paragraph C of this Order is due not later than October 30, 1995, and should cover the period from August 14, 1995, until the end of the third calendar quarter, September 30, 1995.

Issued in Washington, D.C., on August \_\_\_\_, 1995.

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Anthony J. Como  
Director  
Office of Coal & Electricity  
Office of Fuels Programs  
Office of Fossil Energy

