

UNITED STATES OF AMERICA

DEPARTMENT OF ENERGY

OFFICE OF FOSSIL ENERGY

JONAN GAS MARKETING INC.)	
)	FE DOCKET NO. 95-46-NG
)	

ORDER GRANTING BLANKET AUTHORIZATION TO
IMPORT AND EXPORT NATURAL GAS FROM AND TO CANADA

DOE/FE ORDER NO.1062

JUNE 20, 1995

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I. DESCRIPTION OF REQUEST _____

On June 12, 1995, as amended June 15, 1995, Jonan Gas Marketing Inc. (Jonan) filed an application with the Office of Fossil Energy of the Department of Energy (DOE), under section 3 of the Natural Gas Act (NGA),^{1/} and DOE Delegation Order Nos.

0204-111 and 0204-127, requesting blanket authorization to import and export a combined total of up to 100 Bcf of natural gas from and to Canada over a two-year term beginning on the date of first delivery after October 31, 1995.^{2/} Jonan, a Nevada corporation

with its principal place of business in Calgary, Alberta, Canada, is a natural gas marketing and trading company operating primarily in the western United States. Jonan proposes to import and export the gas under spot and short-term sales arrangements, either on its own behalf or as the agent for others. The requested authorization does not involve the construction of new pipeline facilities.

II. FINDING _____

The application filed by Jonan has been evaluated to determine if the proposed import/export arrangement meets the public interest requirement of section 3 of the NGA, as amended by section 201 of the Energy Policy Act of 1992 (Pub. L. 102-486). Under section 3(c), the import or export of natural gas from or to a nation with which there is in effect a free trade agreement requiring national treatment for trade in natural gas

1/ 15 U.S.C. 717b. _____

2/ This is the date Jonan's current blanket authorization to
import and export natural gas from and to Canada expires. See
DOE/FE Order No. 823 issued July 29, 1993 (1 FE 70,821).

is deemed to be consistent with the public interest and must be granted without modification or delay. The authorization sought by Jonan to import and export natural gas from and to Canada, a nation with which a free trade agreement is in effect, meets the section 3(c) criterion and, therefore, is consistent with the public interest. This blanket order authorizes transactions under contracts with terms of no longer than two years.

ORDER

Pursuant to section 3 of the Natural Gas Act, it is ordered that:

A. Jonan Gas Marketing Inc. (Jonan) is authorized to import from and to export to Canada a combined total of up to 100 Bcf of natural gas. This authorization is for a period of two years beginning on the date of the initial import or export, whichever occurs first, after October 31, 1995. These transactions may take place at any point on the border of the United States and Canada.

B. Within two weeks after deliveries begin, Jonan shall provide written notification to the Office of Fuels Programs, Fossil Energy, Room 3F-056, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585, of the date that the first import or export of natural gas authorized in Ordering Paragraph A above occurred.

C. With respect to the natural gas imports and exports authorized by this Order, Jonan shall file with the Office of Fuels Programs, within 30 days following each calendar quarter,

quarterly reports indicating whether imports or exports have been made. Quarterly reports must be filed whether or not initial deliveries have begun. If no imports or exports have been made, a report of "no activity" for that calendar quarter must be filed. If imports or exports occur, Jonan must report total monthly volumes in Mcf and the average purchase or sales price per MMBtu at the international border. The reports also shall provide the details of each import and export transaction, including: (1) the name of the seller(s); (2) the name of the purchaser(s); (3) the estimated or actual duration of the agreement(s); (4) the name of the U.S. transporter(s); (5) the point(s) of entry or exit; (6) the geographic market(s) served; (7) whether the sales are being made on an interruptible or firm basis; and, if applicable, (8) the per unit (MMBtu) demand/commodity/ reservation charge breakdown of the contract price.

D. The first quarterly report required by Paragraph C of this Order is due not later than January 30, 1996, and should cover the period from November 1, 1995, until the end of the fourth calendar quarter, December 31, 1995.

Issued in Washington, D.C., on June 20, 1995.

Anthony J. Como
Director
Office of Coal & Electricity
Office of Fuels Programs
Office of Fossil Energy

