

UNITED STATES OF AMERICA

DEPARTMENT OF ENERGY

OFFICE OF FOSSIL ENERGY

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MOCK RESOURCES, INC.            )  
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  )            FE DOCKET NO. 95-42-NG

ORDER GRANTING BLANKET AUTHORIZATION  
TO IMPORT AND EXPORT NATURAL  
GAS FROM AND TO CANADA

DOE/FE ORDER NO. 1057

JUNE 1, 1995

I. DESCRIPTION OF REQUEST \_\_\_\_\_

On May 22, 1995, Mock Resources Inc. (MRI) filed an application with the Office of Fossil Energy of the Department of Energy (DOE), under section 3 of the Natural Gas Act (NGA) 1/ and DOE Delegation Order Nos. 0204-111 and 0204-127, for blanket authorization to import up to 100 Bcf of natural gas from Canada and to export up to a 100 Bcf of natural gas to Canada over a two-year term beginning on May 7, 1995.2/ MRI, a California corporation with its principal place of business in Irvine, California, is a marketer of natural gas. MRI plans to import or export the gas under short-term and spot market arrangements on its own behalf as well as on behalf of others. The requested authorization does not involve the construction of new pipeline facilities.

II. FINDING \_\_\_\_\_

The application filed by MRI has been evaluated to determine if the proposed import/export arrangement meets the public interest requirement of section 3 of the NGA, as amended by section 201 of the Energy Policy Act of 1992 (Pub. L. 102-486). Under section 3(c), the import or export of natural gas from or to a nation with which there is in effect a free trade agreement requiring national treatment for trade in natural

1. 15 U.S.C. 717b.

2. This is the day following the expiration date of MRI's previous blanket import/export authorization granted by DOE/FE Opinion and Order No. 775 (Order No. 775) dated February 24, 1993 (1 FE 70,764). MRI has not imported or exported since

Order No. 775 expired. Therefore, authorization will be granted as of the date of this Order instead of May 7, 1995.

gas is deemed to be consistent with the public interest and must be granted without modification or delay. The authorization sought by MRI to import and export natural gas from and to Canada, a nation with which a free trade agreement is in effect, meets the section 3(c) criterion and, therefore, is consistent with the public interest. This blanket order authorizes transactions under contracts with terms of no longer than two years.

ORDER

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Pursuant to section 3 of the Natural Gas Act, it is ordered that:

A. MRI Resources Inc. (MRI) is authorized to import up to 100 Bcf of natural from Canada and to export up to 100 Bcf of natural gas to Canada over a two-year term, beginning on the date of first import or export delivery. This natural gas may be imported and exported at any point on the border of the United States and Canada.

B. Within two weeks after deliveries begin, MRI shall provide written notification to the Office of Fuels Programs (OFP), Fossil Energy, Room 3F-056, FE-50, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585, of the date that the first import or export delivery of natural gas authorized in Ordering Paragraph A above occurred.

C. With respect to the natural gas imports and exports authorized by this Order, MRI shall file with OFP, within 30 days following each calendar quarter, quarterly reports indicating

whether imports or exports of natural gas have been made. Quarterly reports must be filed whether or not initial deliveries have begun. If no imports or exports have been made, a report of "no activity" for that calendar quarter must be filed. If imports or exports occur, MRI must report total monthly volumes in Mcf and the average purchase price of gas per MMBtu at the international border. The reports also shall provide the details of each import and export transaction, including: (1) the name of the seller(s); (2) the name of the purchaser(s); (3) the estimated or actual duration of the agreement(s); (4) the name of the U.S. transporter(s); (5) the point(s) of entry and exit; (6) the geographic market(s) served; (7) whether sales are being made on an interruptible or firm basis; and, if applicable, (8) the per unit (MMBtu) demand/commodity/reservation charge breakdown of the contract price.

D. The first quarterly report required by Ordering Paragraph C of this Order is due not later than July 30, 1995, and should cover the period from the date of this Order until the end of the second calendar quarter, June 30, 1995.

Issued in Washington, D.C., on June 1, 1995.

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Anthony J. Como  
Director  
Office of Coal & Electricity  
Office of Fuels Programs  
Office of Fossil Energy