

UNITED STATES OF AMERICA

DEPARTMENT OF ENERGY

OFFICE OF FOSSIL ENERGY

_____)
GREENFIELD FUEL OIL CO., INC.) FE DOCKET NO. 94-62-NG
_____)

ORDER GRANTING BLANKET AUTHORIZATION
TO IMPORT AND EXPORT NATURAL GAS
FROM AND TO CANADA AND MEXICO

DOE/FE ORDER NO. 973

SEPTEMBER 12, 1994

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I. DESCRIPTION OF REQUEST

On September 1, 1994, Greenfield Fuel Oil Co., Inc. (Greenfield) filed an application with the Office of Fossil Energy of the Department of Energy (DOE), under section 3 of the Natural Gas Act (NGA)^{1/}, and DOE Delegation Order Nos. 0204-111 and 0204-127, requesting blanket authorization to import and export natural gas from and to Canada and Mexico. Greenfield is a New York corporation, with its principal place of business in Brooklyn, New York. The term of the authorization would be for a period of two years beginning on the date of the initial import or export delivery, whichever occurs first.

Specifically, Greenfield proposes to import up to 200,000 Mcf per day of gas from Canada, and to export up to 200,000 Mcf per day of gas to Canada.^{2/} In addition, Greenfield proposes to import up to 200,000 Mcf per day of gas from Mexico, and to export up to 200,000 Mcf per day of gas to Mexico.^{3/} This gas would be imported and exported by Greenfield under spot and short-term sales arrangements, either on its own behalf or as the agent for others. The requested authorization does not involve the construction of new pipeline facilities.

1/ 15 U.S.C. 717b.

2/ Equivalent to requesting authority to import up to 146 Bcf of Canadian gas into the United States and export up to 146 Bcf of domestic gas to Canada over the two-year term (200,000 Mcf/day x 365 days x 2 years).

3/ Equivalent to requesting authority to import up to 146 Bcf of Mexican gas into the United States and export up to 146 Bcf of domestic gas to Mexico over the two-year term (200,000 Mcf/day x 365 days x 2 years).

II. FINDING

The application filed by Greenfield has been evaluated to determine if the proposed import and export arrangement meets the public interest requirement of section 3 of the NGA, as amended by section 201 of the Energy Policy Act of 1992 (Pub. L. 102-486). Under section 3(c), an import or export of natural gas from or to a nation with which there is in effect a free trade agreement requiring national treatment for trade in natural gas is deemed to be consistent with the public interest and must be granted without modification or delay. The authorization sought by Greenfield to import and export natural gas from and to Canada and Mexico, nations with which a free trade agreement is in effect, meets the section 3(c) criterion and, therefore, is consistent with the public interest. This blanket order authorizes transactions under contracts with terms of no longer than two years.

ORDER

Pursuant to section 3 of the Natural Gas Act, it is ordered that:

A. Greenfield Fuel Oil Co., Inc. (Greenfield) is authorized to import up to 146 Bcf of natural gas from Canada and to export up to 146 Bcf of natural gas to Canada. In addition, Greenfield is authorized to import up to 146 Bcf of natural gas from Mexico and to export up to 146 Bcf of natural gas to Mexico. This authorization to import and export gas from and to Canada and Mexico is for a period of two years beginning on the date of the

initial import or export, whichever occurs first. These transactions may take place at any United States border point.

B. Within two weeks after deliveries begin, Greenfield shall provide written notification to the Office of Fuels Programs, Fossil Energy, Room 3F-056, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585, of the date that the first import or export of natural gas authorized in Ordering Paragraph A above occurred.

C. With respect to the natural gas imports and exports authorized by this Order, Greenfield shall file with the Office of Fuels Programs, within 30 days following each calendar quarter, quarterly reports indicating whether imports or exports have been made. Quarterly reports must be filed whether or not initial deliveries have begun. If no imports and exports have been made, a report of "no activity" for that calendar quarter must be filed. If imports or exports occur, Greenfield must report total monthly volumes in Mcf and the average purchase price of gas per MMBtu at the international border. The reports also shall provide the details of each import and export transaction, including: (1) the name of the seller(s); (2) the name of the purchaser(s); (3) the estimated or actual duration of the agreement(s); (4) the name of the U.S. transporter(s); (5) the point(s) of entry or exit; (6) the geographic market(s) served; (7) whether the sales are being made on an interruptible or firm basis; and, if applicable, (8) the per unit (MMBtu)

demand/commodity/reservation charge breakdown of the contract price.

D. The first quarterly report required by Ordering Paragraph C of this Order is due not later than October 30, 1994, and should cover the period from the date of this order until the end of the current calendar quarter, September 30, 1994.

Issued in Washington, D.C., on September 12, 1994.

Anthony J. Como
Director
Office of Coal & Electricity
Office of Fuels Programs
Office of Fossil Energy