

UNITED STATES OF AMERICA

DEPARTMENT OF ENERGY

OFFICE OF FOSSIL ENERGY

_____)
ST. CLAIR PIPELINES LTD.)
_____)

FE DOCKET NO. 93-141-NG

ORDER GRANTING BLANKET AUTHORIZATION TO
IMPORT AND EXPORT NATURAL GAS
FROM AND TO CANADA

DOE/FE ORDER NO. 896

DECEMBER 21, 1993

I. DESCRIPTION OF REQUEST _____

On December 13, 1993, St. Clair Pipelines Ltd. (St. Clair) filed an application with the Office of Fossil Energy of the Department of Energy (DOE), under section 3 of the Natural Gas Act (NGA),^{1/} and DOE Delegation Order Nos. 0204-111 and 0204-127, for blanket authorization to import and export up to a combined total of 200 Bcf of natural gas from and to Canada over a two-year term, beginning on the date of first import or export. St. Clair, a wholly-owned subsidiary of Union Enterprises, Ltd., is a Canadian corporation with its principal place of business in Chatham, Ontario. St. Clair will import and export the gas under spot and short-term transactions, either on its own behalf or as the agent for others. The natural gas to be imported either will be Canadian domestic supplies or gas previously exported from the U.S. to Canada for subsequent importation and redelivery in the U.S. The natural gas to be exported either will be U.S. domestic supplies or gas previously imported into the U.S. from Canada for subsequent exportation and redelivery in Canada. The requested authorization does not involve the construction of new pipeline facilities.

II. FINDING _____

The application filed by St. Clair has been evaluated to determine if the proposed import/export arrangement meets the

^{1/} 15 U.S.C. § 717b. _____

public interest requirement of section 3 of the NGA, as amended by section 201 of the Energy Policy Act of 1992 (Pub. L. 102-486). Under section 3(c), the import or export of natural gas from or to a nation with which there is in effect a free trade agreement requiring national treatment for trade in natural gas is deemed to be consistent with the public interest and must be granted without modification or delay. The authorization sought by St. Clair to import and export natural gas from and to Canada, a nation with which a free trade agreement is in effect, meets the section 3(c) criterion and, therefore, is consistent with the public interest. This blanket order authorizes transactions under contracts with terms of no longer than two years.

ORDER

Pursuant to section 3 of the Natural Gas Act, it is ordered that:

A. St. Clair Pipelines Ltd. (St. Clair) is authorized to import and export up to a combined total of 200 Bcf of natural gas from and to Canada over a two-year term, beginning on the date of initial import or export, whichever occurs first. This natural gas may be imported and exported at any point on the border of the United States and Canada.

B. Within two weeks after deliveries begin, St. Clair shall provide written notification to the Office of Fuels Programs

(OFP), Fossil Energy, Room 3F-056, FE-50, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585, of the date that the first import or export delivery of natural gas authorized in Ordering Paragraph A above occurred.

C. With respect to the natural gas imports and exports authorized by this Order, St. Clair shall file with OFP, within 30 days following each calendar quarter, quarterly reports indicating whether imports or exports of natural gas have been made. Quarterly reports must be filed whether or not initial deliveries have begun. If no imports or exports have been made, a report of "no activity" for that calendar quarter must be filed. If imports or exports occur, St. Clair must report total monthly volumes in Mcf and the average purchase price of gas per MMBtu at the international border. The reports also shall provide the details of each import and export transaction, including: (1) the name of the seller(s); (2) the name of the purchaser(s); (3) the estimated or actual duration of the agreement(s); (4) the name of the U.S. transporter(s); (5) the point(s) of entry and exit; (6) the geographic market(s) served; (7) whether sales are being made on an interruptible or firm basis; and, if applicable, (8) the per unit (MMBtu) demand/commodity/reservation charge breakdown of the contract price.

D. The first quarterly report required by Ordering Paragraph C of this Order is due not later than January 30, 1994, and should cover the period from the date of this Order, until the end of the fourth calendar quarter, December 31, 1993.

Issued in Washington, D.C., on December 21, 1993.

Anthony J. Como
Director
Office of Coal & Electricity
Office of Fuels Programs
Office of Fossil Energy