

UNITED STATES OF AMERICA

DEPARTMENT OF ENERGY

OFFICE OF FOSSIL ENERGY

OCEAN STATE POWER)
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FE DOCKET NO. 93-127-NG

ORDER GRANTING BLANKET AUTHORIZATION TO
IMPORT AND EXPORT NATURAL GAS
FROM AND TO CANADA

DOE/FE ORDER NO. 887

DECEMBER 9, 1993

I. DESCRIPTION OF REQUEST

On November 12, 1993, Ocean State Power (Ocean State) filed an application with the Office of Fossil Energy of the Department of Energy (DOE), under section 3 of the Natural Gas Act (NGA),^{1/} and DOE Delegation Order Nos. 0204-111 and 0204-127,

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for blanket authorization to import and export up to a combined total of 36.5 Bcf of natural gas from and to Canada over a two-year term, beginning on December 18, 1993. In DOE/FE Opinion and Order No. 451, Ocean State was granted authority to import and export up to a combined total of 36.5 Bcf of natural gas from and to Canada. This authority expires December 17, 1993.^{2/} Ocean

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State is a Rhode Island general partnership with its principal place of business in Harrisville, Rhode Island. Ocean State owns and operates a natural gas-fired, combined-cycle 250 megawatt electric generating facility and intends to use the imported gas as a supplemental supply and to export any of the facility's excess supply to Canadian purchasers. Ocean State also claims that the requested authorization does not involve the construction of new pipeline facilities.

1/ 15 U.S.C. § 717b.

2/ 1 FE § 70,380 (November 20, 1990).

II. FINDING

The application filed by Ocean State has been evaluated to determine if the proposed import/export arrangement meets the public interest requirement of section 3 of the NGA, as amended by section 201 of the Energy Policy Act of 1992 (Pub. L. 102-486). Under section 3(c), the import or export of natural gas from or to a nation with which there is in effect a free trade agreement requiring national treatment for trade in natural gas is deemed to be consistent with the public interest and must be granted without modification or delay. The authorization sought by Ocean State to import and export natural gas from and to Canada, a nation with which a free trade agreement is in effect, meets the section 3(c) criterion and, therefore, is consistent with the public interest. This blanket order authorizes transactions under contracts with terms of no longer than two years.

ORDER

Pursuant to section 3 of the Natural Gas Act, it is ordered that:

A. Ocean State Power (Ocean State) is authorized to import and to export up to a combined total of 36.5 Bcf of natural gas from and to Canada over a two-year term, beginning on the date of first import or export after December 17, 1993. This natural gas

may be imported and exported at any point on the border of the United States and Canada.

B. Within two weeks after deliveries begin, Ocean State shall provide written notification to the Office of Fuels Programs (OFP), Fossil Energy, Room 3F-056, FE-50, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585, of the date that the first import or export delivery of natural gas authorized in Ordering Paragraph A above occurred.

C. With respect to the natural gas imports and exports authorized by this Order, Ocean State shall file with OFP, within 30 days following each calendar quarter, quarterly reports indicating whether imports or exports of natural gas have been made. Quarterly reports must be filed whether or not initial deliveries have begun. If no imports or exports have been made, a report of "no activity" for that calendar quarter must be filed. If imports or exports occur, Ocean State must report total monthly volumes in Mcf and the average purchase price of gas per MMBtu at the international border. The reports also shall provide the details of each import and export transaction, including: (1) the name of the seller(s); (2) the name of the purchaser(s); (3) the estimated or actual duration of the agreement(s); (4) the name of the U.S. transporter(s); (5) the point(s) of entry and exit; (6) the geographic market(s) served;

(7) whether sales are being made on an interruptible or firm basis; and, if applicable, (8) the per unit (MMBtu) demand/commodity/reservation charge breakdown of the contract price.

D. The first quarterly report required by Ordering Paragraph C of this Order is due not later than January 30, 1994, and should cover the period from December 18, 1993, until the end of the fourth calendar quarter, December 31, 1993.

Issued in Washington, D.C., on December 9, 1993.

Anthony J. Como
Director
Office of Coal & Electricity
Office of Fuels Programs
Office of Fossil Energy