

UNITED STATES OF AMERICA

DEPARTMENT OF ENERGY

OFFICE OF FOSSIL ENERGY

_____)
BONUS GAS PROCESSORS, INC.) FE DOCKET NO. 93-59-NG
_____)

ORDER GRANTING BLANKET AUTHORIZATION TO
IMPORT AND EXPORT NATURAL GAS
FROM AND TO CANADA

DOE/FE ORDER NO. 839

AUGUST 31, 1993

I. DESCRIPTION OF REQUEST _____

On June 10, 1993, Bonus Gas Processors, Inc. (BGPI) filed an application with the Office of Fossil Energy of the Department of Energy (DOE), under section 3 of the Natural Gas Act (NGA),^{1/}

—
for blanket authorization to import up to 220 Bcf and to export up to 220 Bcf of natural gas from and to Canada over a two-year term, beginning on the date of the first delivery of either imports or exports.^{2/} BGPI, a Nevada corporation with its

—
principal place of business in Calgary, Alberta, is a wholly-owned subsidiary of Bonus Gas Processors Corp. BGPI states that it will import and export the gas under spot and short-term transactions, and that the requested authorization does not involve the construction of new pipeline facilities.

II. FINDING _____

The application filed by BGPI has been evaluated to determine if the proposed import/export arrangement meets the public interest requirement of section 3 of the NGA, as amended by section 201 of the Energy Policy Act of 1992 (Pub. L. 102-486). Under section 3(c), the import or export of natural gas from or to a nation with which there is in effect a free trade agreement requiring national treatment for trade in natural gas is deemed to be consistent with the public interest and must be granted without modification or delay. The authorization sought

1/ 15 U.S.C. Sec. 717b. —

2/ BGPI's previous two-year blanket authorization to import and

export natural gas from and to Canada, granted by DOE/FE Opinion and Order No. 510 on June 7, 1991 (1 FE Para. 70,456), has expired.

by BGPI to import and export natural gas from and to Canada, a nation with which a free trade agreement is in effect, meets the section 3(c) criterion and, therefore, is consistent with the public interest. This blanket order authorizes transactions under contracts with terms of no longer than two years.

ORDER

Pursuant to section 3 of the Natural Gas Act, it is ordered that:

A. Bonus Gas Processors, Inc. (BGPI) is authorized to import up to 220 Bcf and to export up to 220 Bcf of natural gas from and to Canada over a two-year term, beginning on the date of first delivery of either imports or exports. This natural gas may be imported and exported at any point on the border of the United States and Canada.

B. Within two weeks after deliveries begin, BGPI shall provide written notification to the Office of Fuels Programs (OFP), Fossil Energy, Room 3F-056, FE-50, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585, of the date that the first import or export delivery of natural gas authorized in Ordering Paragraph A above occurred.

C. With respect to the natural gas imports and exports authorized by this Order, BGPI shall file with OFP, within 30 days following each calendar quarter, quarterly reports indicating whether imports or exports of natural gas have been made. Quarterly reports must be filed whether or not initial deliveries have begun. If no imports or exports have been made,

a report of "no activity" for that calendar quarter must be filed. If imports or exports occur, BGPI must report total monthly volumes in Mcf and the average purchase price of gas per MMBtu at the international border. The reports also shall provide the details of each import and export transaction, including: (1) the name of the seller(s); (2) the name of the purchaser(s); (3) the estimated or actual duration of the agreement(s); (4) the name of the U.S. transporter(s); (5) the point(s) of entry and exit; (6) the geographic market(s) served; (7) whether sales are being made on an interruptible or firm basis; and, if applicable, (8) the per unit (MMBtu) demand/commodity/reservation charge breakdown of the contract price.

D. The first quarterly report required by Ordering Paragraph C of this Order is due not later than October 30, 1993, and should cover the period from the date of this order until the end of the third calendar quarter, September 30, 1993.

Issued in Washington, D.C., on August 31, 1993.

Anthony J. Como
Acting Deputy Assistant Secretary
for Fuels Programs
Office of Fossil Energy