

March 26, 2019

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Ms. Amy Sweeney
Acting Director, Division of Analysis and Engagement
Office of Regulation, Analysis and Engagement
Office of Fossil Energy
United States Department of Energy
FE-34
1000 Independence Avenue, SW
Washington, DC 20585

Re: Clarification to Pending Application to Modify DOE/FE Order No. 3909

Dear Ms. Sweeney:

On December 31, 2018, Magnolia LNG LLC (“Magnolia LNG”) submitted an application to the U.S. Department of Energy Office of Fossil Energy (“DOE/FE”) to modify DOE/FE’s authorizations to export natural gas in DOE/FE Orders Nos. 3245, 3406, and 3909 to increase the total amount of natural gas that Magnolia LNG may export annually as liquefied natural gas (“LNG”). DOE/FE approved on March 21, 2019, Magnolia LNG’s application to modify Order Nos. 3245 and 3406 related to exports of LNG to nations with which the United States has free trade agreements in place. Magnolia LNG’s request to modify Order No. 3909 under DOE/FE Docket No. 13-132-LNG is pending before DOE/FE.

On March 25, 2019, Magnolia LNG filed the enclosed letter with the Federal Energy Regulatory Commission (“FERC”) under Docket No. CP19-19-000 to clarify the company’s calculations regarding overall natural gas deliveries to the Magnolia LNG facility as compared to the volumes of gas that Magnolia LNG proposes to liquefy and export as LNG. As the enclosed letter to FERC states, Magnolia LNG proposes to export up to 8.8 million tonnes per annum of LNG, approximately equivalent to 1.23 billion cubic feet per day. This revised calculation in the FERC docket now is consistent with Magnolia LNG’s December 31 application to DOE/FE.

Thank you for your consideration of this matter. Please contact me at 202.778.9014 or david.wochner@klgates.com if you have any questions.

Very truly yours,

A handwritten signature in black ink, appearing to read "D. L. Wochner". The signature is fluid and cursive, with a long horizontal stroke at the end.

David L. Wochner
Counsel for Magnolia LNG LLC

Enclosure

CERTIFICATE OF SERVICE

I hereby certify that I have this 26th day of March 2019 served the foregoing document upon each person designated on the official service list compiled by the Secretary in this proceeding.

A handwritten signature in black ink, appearing to read "D. L. Wochner". The signature is fluid and cursive, with a horizontal line extending from the end of the name.

David L. Wochner
Counsel for Magnolia LNG LLC

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March 25, 2019

Ms. Kimberly D. Bose
Office of the Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Re: Magnolia LNG LLC
Docket No. CP19-19-000
Clarification of Feed Gas Included in Overall Gas Demand for LNG Production Increase

Dear Ms. Bose:

On November 19, 2018, Magnolia LNG LLC (“Magnolia LNG”) filed an Application under Docket No. CP19-19-000 pursuant to Section 3(a) of the Natural Gas Act, as amended, and Part 153 of the Rules and Regulations of the Federal Energy Regulatory Commission (“FERC” or the “Commission”). In this proceeding, Magnolia LNG has requested that the Commission amend its authorization under Docket No. CP14-347-000 to site, construct, modify, and operate Magnolia LNG’s facilities used for the export of natural gas (“Project”) in order to increase the authorized total liquefied natural gas (“LNG”) production capacity.

With this letter, Magnolia LNG clarifies an erroneous number in its original application in this docket. In that application, Magnolia LNG has requested that FERC authorize an increase in the LNG liquefaction plant export capacity from 8.0 to 8.8 million tonnes per annum (“mtpa”) and stated that 8.8 mtpa was the equivalent of 1.4 billion cubic feet per day (“Bcf/d”), both in feed gas into the plant and the volume of gas in the form of produced LNG). In fact, while 1.4 Bcf/day is accurate with regard to the volume of feed gas required to produce 8.8 mtpa, the resulting volumes of LNG produced is 1.23 Bcf/day, not 1.4 Bcf/day as the application stated. The difference between the required feed gas volume (1.4 bcf/d) and the produced LNG volume that Magnolia LNG will export (1.23 bcf/d) is accounted for with fuel use, impurities, and availability of the liquefaction terminal.

If you have any questions regarding this filing, please contact me at (202) 778-9014 or at david.wochner@klgates.com.

Best regards,

A handwritten signature in black ink that reads "David Wochner". The signature is written in a cursive style with a large, stylized "D" and "W".

David Wochner
Counsel for Magnolia LNG LLC

Enclosure

CERTIFICATE OF SERVICE

I hereby certify that I have this day served the foregoing document upon each person designated on the official service list compiled by the Secretary in this proceeding.

Dated this 25th day of March 2019.

/s/ Michael L. O'Neill

Michael L. O'Neill

Counsel for Magnolia LNG LLC

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