



Industry perspectives and priorities EU & UK Developments

Luke Warren The Carbon Capture & Storage Association CSLF, 30th October 2014



CCSA Members

Members across the full CCS chain (capture, transport, storage) as well as service sector and academic community

2Co Energy	Chevron	Howden Group	Sasol
Allen & Overy	Clean Energy Systems	Linklaters	Schlumberger
Alstom Power	CO2Tech Centre Mongstad	Lloyd's Register	Scottish Carbon Capture &
AMEC	Costain	Maersk Oil & Gas	Storage
BG Group	Doosan Power	MMI Engineering	Scottish Enterprise
BOC	Drax Power	National Grid	Senergy
BP	EDF Energy	National Physical Laboratory	SGS United Kingdom
Calix	EON	Nottingham Centre for CCS	Shell
Capture Power Ltd	ESB	Poyry Energy Consulting	Siemens
Carbon Clean Solutions	Gassnova	Process Systems Enterprise	Statoil
CCS TLM	GDF Suez	Progressive Energy	Tees Valley Unlimited
Centrica	Herbert Smith Freehills	Rhead Group	UK CCS Research Centre Zurich



European 2030 Climate and Energy Framework agreed on 23rd October





CCS Commercialisation programme launched April 2012

• Outcome: "As a result of the intervention, private sector electricity companies can take investment decisions to build CCS equipped fossil fuel power stations, in the early 2020s, without Government capital subsidy, at an agreed CfD strike price that is competitive with the strike prices for other low carbon generation technologies"

CCS Competition

- Support; £1 billion capital and Feed-in-Tariff (FiT) revenues
- Two projects selected and undergoing FEED studies

Second phase of projects (potentially developed alongside competition)

- Primary support from FiTs for low-carbon electricity
- At least three commercial-scale CCS projects under development

Commercial CCS

- CCS competing with other low-carbon technologies on cost
- UK Government analysis suggests 5 13 GW CCS deployed by 2030



White Rose

- Drax, North Yorkshire, England
- 304MW oxy-fuel project
- Alstom, Drax, BOC, National Grid
- FEED contract signed 20 Dec 2013 and commenced 13 Jan 2014
- FID in 2015/2016
- Design work on a larger capacity 24" CO₂ pipeline enabling shared infrastructure and facilitation of further CCS projects





http://www.whiteroseccs.co.uk/



CCS Commercialisation Competition

Peterhead

- Peterhead, Scotland
- 340MW Post-combustion capture plant retrofitted to existing CCGT
- Shell and SSE
- Storage offshore in depleted gas field – Goldeneye
- FEED signed 20 Mar 2014
- 10 mt CO₂ stored over 10 years



http://www.shell.co.uk/gbr/environment-society/environment-tpkg/peterhead-ccs-project.html



Supporting next phase CCS

Seeks input on;

- Incentives
- Access to finance
- Infrastructure
- CO₂-EOR
- Regulation

Next Steps: Over remainder of 2014 & 2015 will engage with developers to enable an appropriate suite of enabling architecture to be in place for CCS by 2016.







- Techno-economic study of industrial CCS, April 2014
- Clear potential for large-scale industrial CCS by
- 2025; 1.2 8.2 MtCO2/yr at 22 75 EtCO_2 abated



- Receiving much political attention in UK and Europe
- Currently no policies to drive industrial CCS

Tees Valley City Deal

- Tees Valley contains significant number of Energy Intensive Industries
- Received £1 million for pre-FEED feasibility study for an industrial CCS network (4 Mt CO₂ initially)
- Scope
 - Infrastructure needs for industrial CCS cluster
 - Infrastructure business case
 - Propose industrial CCS incentive
- Completed by mid-2015





- Strongly supporting the implementation of a policy framework that treats CCS on an equivalent basis to other innovative low-C technologies
- Delivery of the first projects, in order to prove the CCS commercial model and initiate infrastructure development
- Timely development of 2nd phase CCS projects to begin early deployment thereby enabling 2030 objectives to be delivered
- Establish industrial CCS policy framework that can support early investments