



## Finance Roundtable

September 15, 2014,

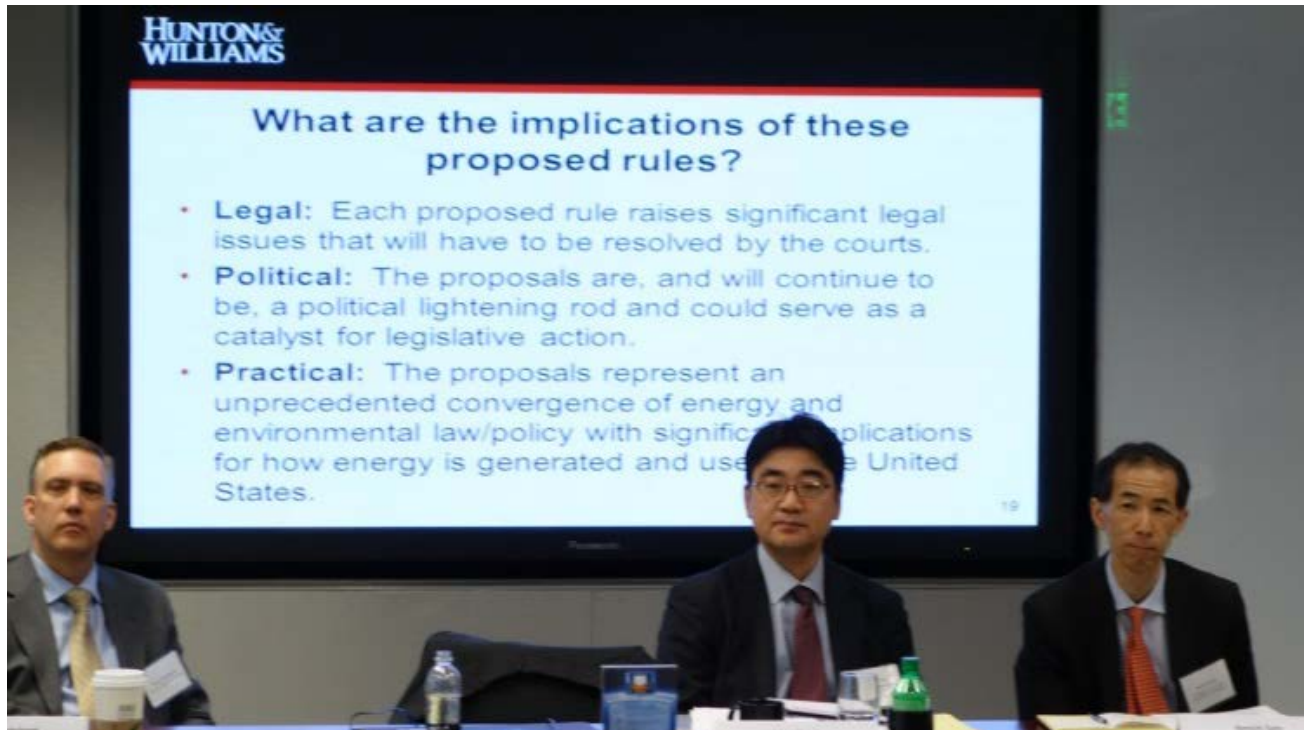
Hunton & Williams LLP, 2200 Pennsylvania N.W. Washington D.C.

*Fred Eames, Partner, Hunton & Williams LLP*

*Bernard Frois, Chair, CSLF Finance Task Force*



**47 participants, North America, Europe, Asia**



30/10/2014

Bernard Frois, Chair, Finance Task Force

**8:30 am Welcoming Remarks**

*Fred Eames, Partner, Hunton & Williams LLP,  
Bernard Frois, Chair, CSLF Financing Task Force*

**8:45 am Perspectives on CCS from the U.S. Department of Energy**

*Julio Friedmann, Deputy Assistant Secretary for Clean Coal*

**9:15 am The Growing Potential of CCUS**

*Mike Moore, Vice President, Energy Commodities and Advisory Services, Fearnoil*

**10:50 am Case Studies – Developing Projects**

*Karl Moor, Senior Vice President, Southern Company*

**12:15 pm Working lunch**

*U.S. Environmental Protection Agency Proposals: Encouraging or Discouraging Investment? Bill Wehrum, Chairman, Administrative Law Group, Hunton & Williams*

**1:15 pm Financing Projects**

*Allan Baker, Global Head of Power, Société Générale*

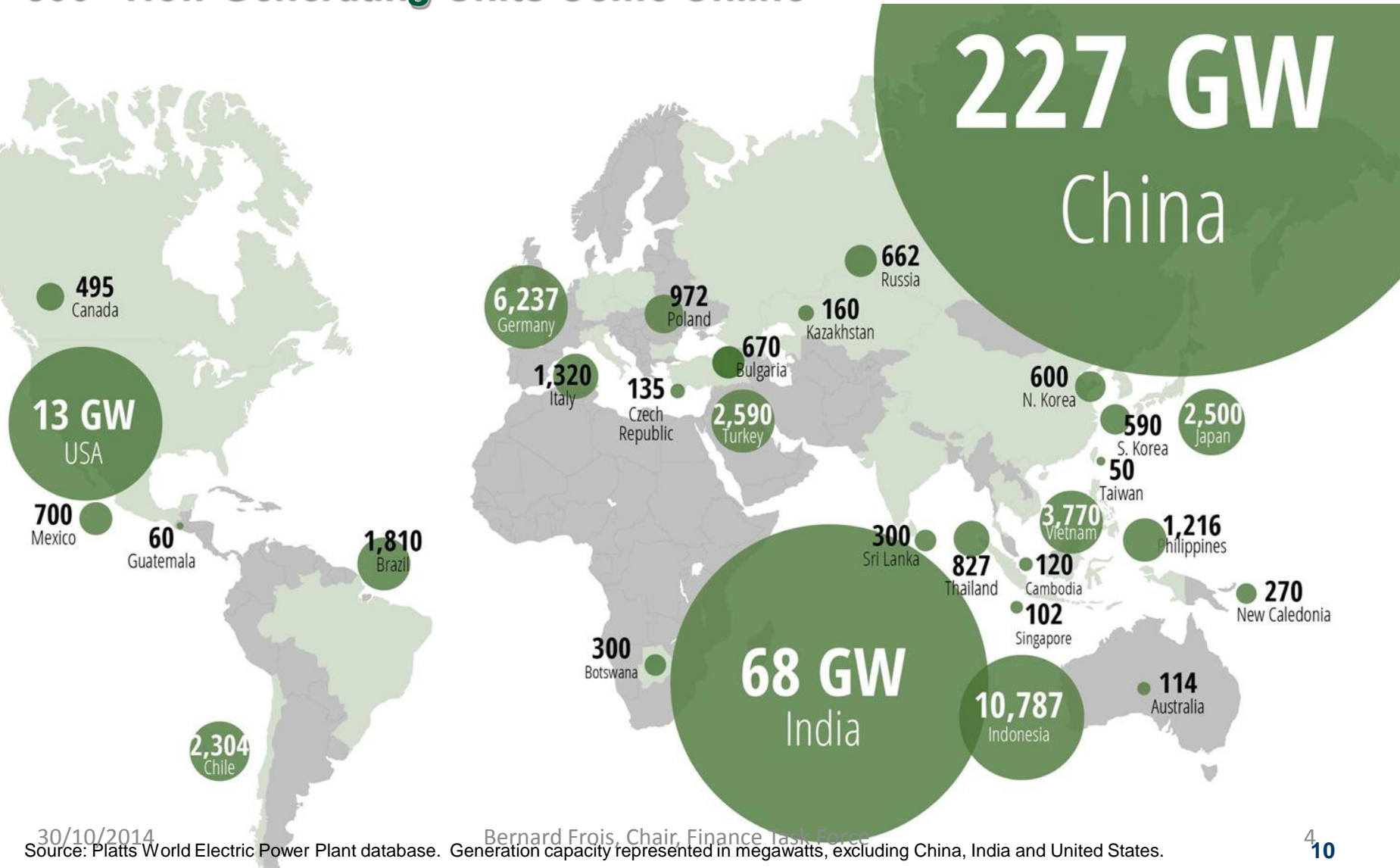
**2:45 pm Progress in Asia**

*Jim Wood, Director, Advanced Coal Technology Consortium at West Virginia University*

**4:00 pm – 4:45 pm Roundtable Discussion: Takeaways**

# 30 Countries Add 348 GW of New Coal Generation Capacity Since 2010

800+ New Generating Units Come Online

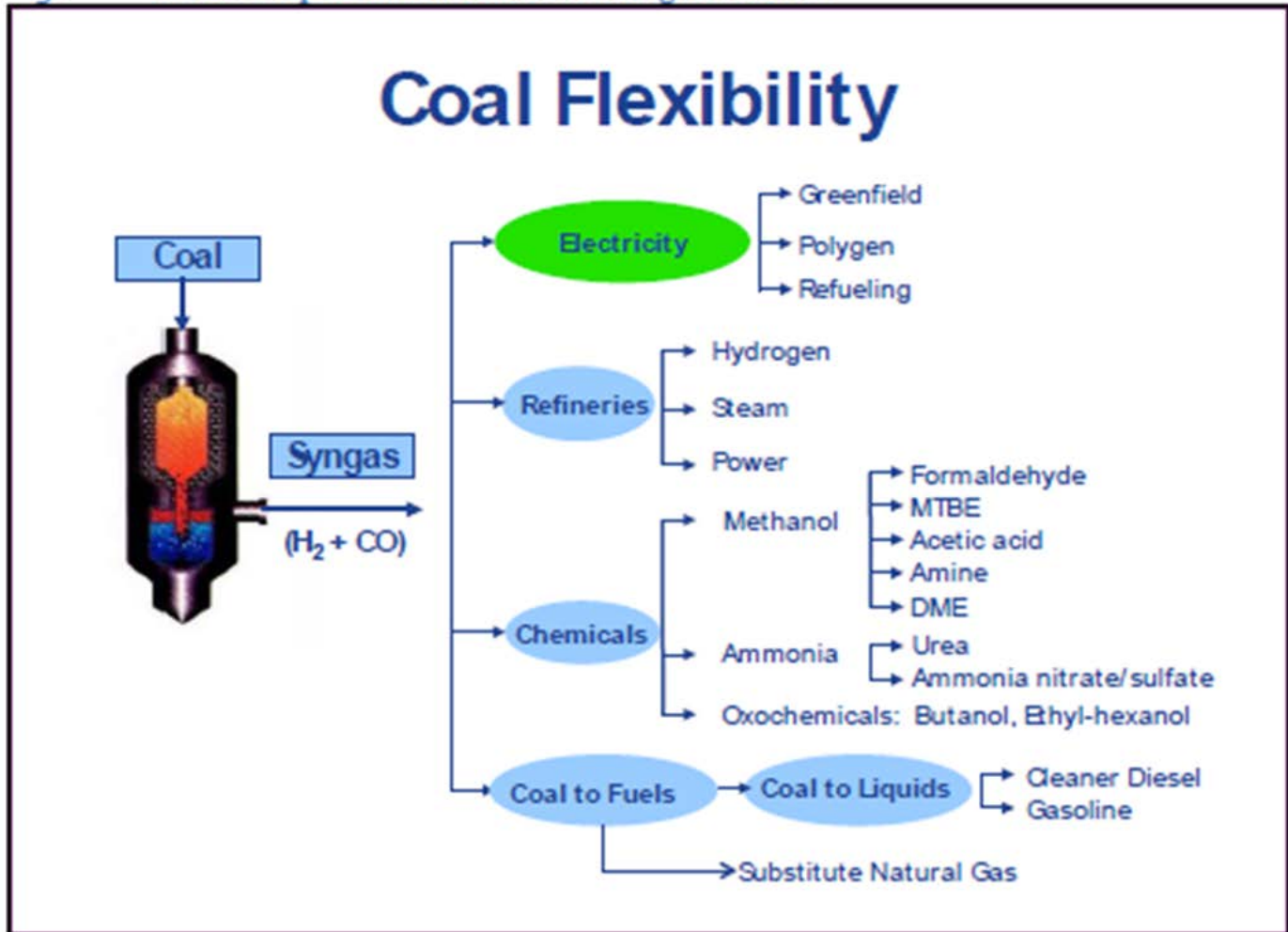


# Perspectives

- The use of coal is increasing
- Renewables need baseload power
- CCS may take time. Growing interest for CCUS.
- Significant economic impact of CCUS projects (EOR, Water, Chemical products)
- Success stories encourage investments. Banks become more interested. Significant impact of SaskPower success.
- Broad suite of financing mechanisms exists
- Government assistance is essential
- China has the drive and the will to become a key player in CCS. Developing Clean Air Technologies is a top priority.

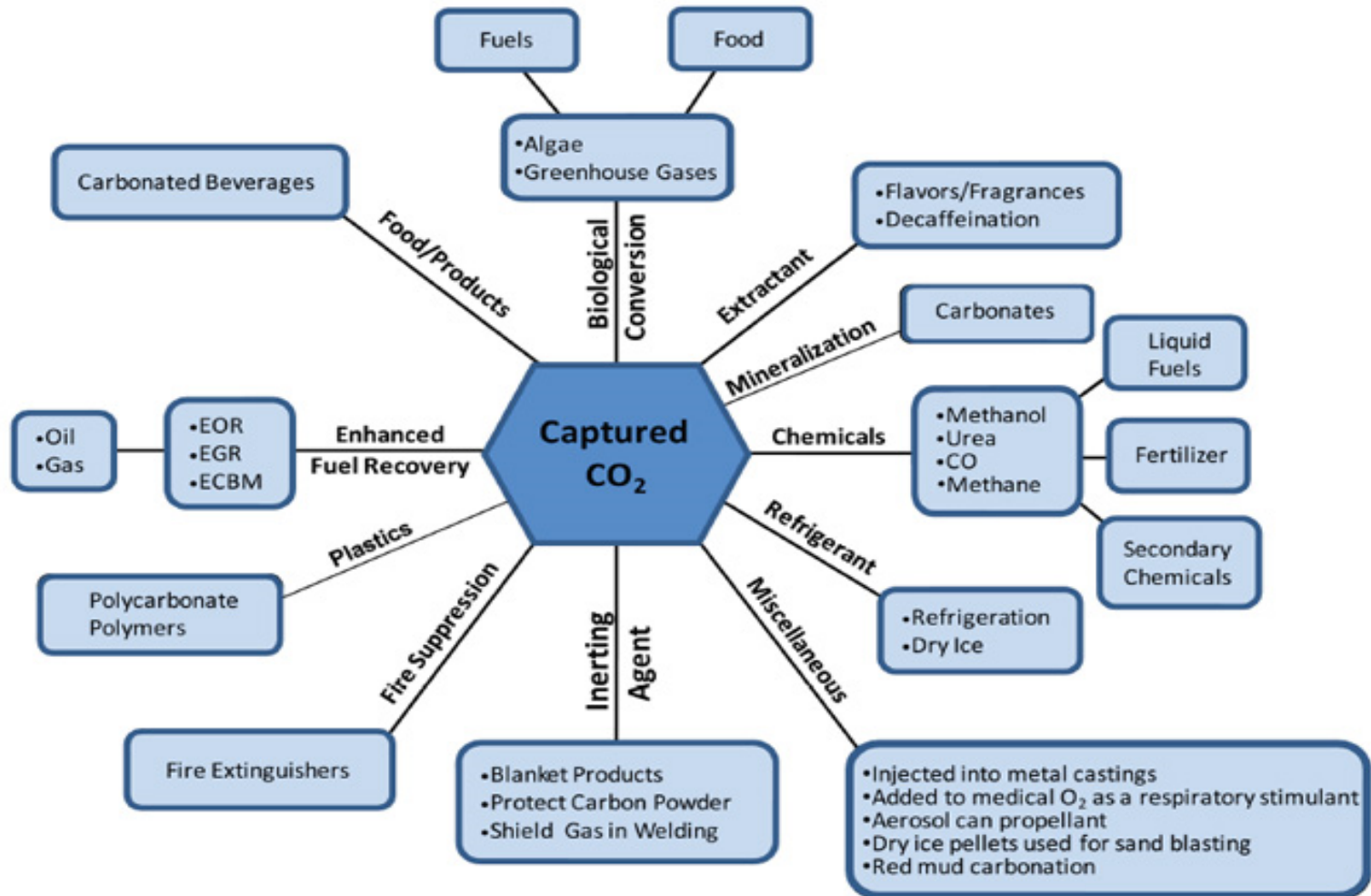
# Value of coal is considerable

Potential product slate from coal gasification



CO<sub>2</sub>

# CO<sub>2</sub> Utilization



# Growing potential of CCUS

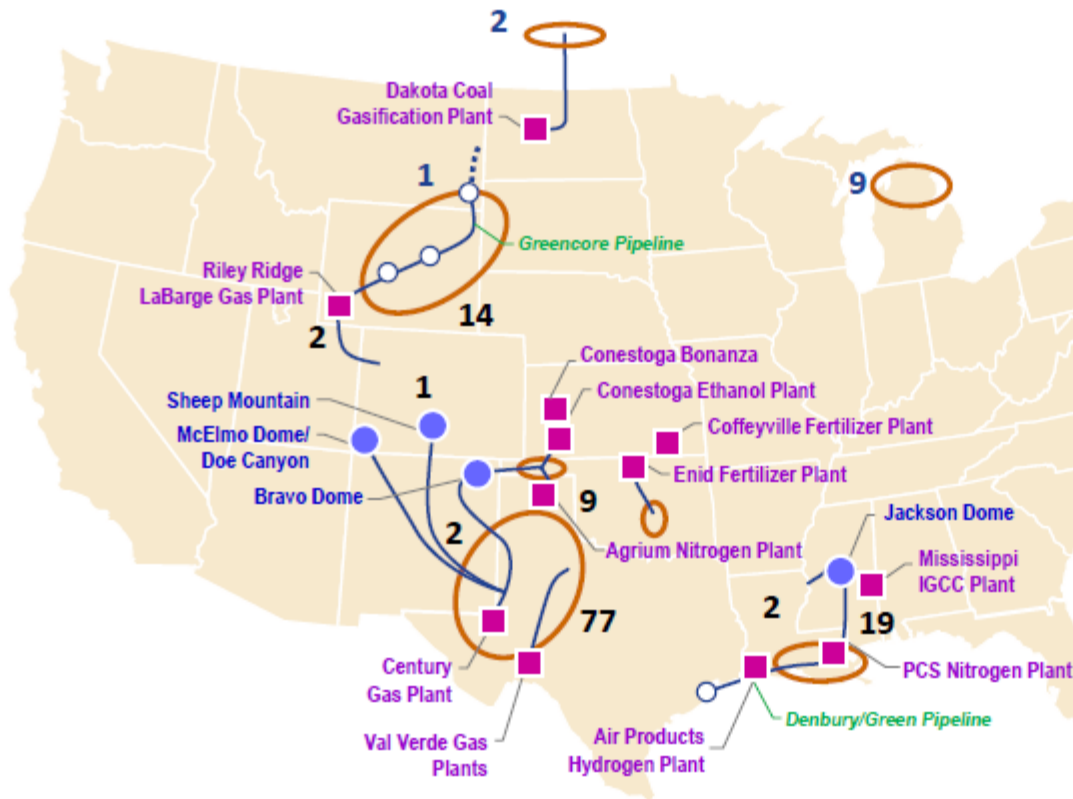
*Michael Moore*

- There is a market for CO<sub>2</sub> (as opposed to pay for its disposal. CO<sub>2</sub> is no longer a waste
- Bakken Shale in North Dakota shows that micro fracturing would allow a significant increase in oil recovery
- A number of companies are looking for residual oil zones
- More interest in building pipelines



# Current CO<sub>2</sub>-EOR Operations and CO<sub>2</sub> Sources (2014)

Currently, CO<sub>2</sub>-EOR provides 300,000 B/D of oil using 3.5 Bcfd of CO<sub>2</sub>.



Oil Production (2014)	
CO <sub>2</sub> -EOR Projects	136
Oil Production (MBbl/d)	300
CO <sub>2</sub> Supplies (2014)	
Number of Sources	17
▪ Natural	5
▪ Industrial	12
CO <sub>2</sub> Supply (Bcfd)	3.5
▪ Natural	2.8
▪ Industrial	0.7

**136** No. of U.S. CO<sub>2</sub>-EOR Projects

● Natural CO<sub>2</sub> Source

■ Industrial CO<sub>2</sub> Source

— CO<sub>2</sub> Pipeline

- - - - - CO<sub>2</sub> Proposed Pipeline

Source: Advanced Resources International, Inc., based on Oil and Gas Journal, 2014 and other sources.

Source: The CO<sub>2</sub>-EOR Oil Recovery and CO<sub>2</sub> Utilization "Prize". Prepared for: Global Technology Exchange Session: Subsurface and EOR Task Area Challenge  
 Prepared/given By: Mr. Vello A. Kuuskraa, President, Advanced Resources International, Inc. April 2014

# Case studies

## *Karl Moor*

- **Southern Company's Kemper County facility and SaskPower's Boundary Dam project.** Utility customers will finance an amount of costs under an agreement with regulators
- **Summit Power's Texas Clean Energy Project,** a “merchant” power plant that will receive 75% of its revenue from sources other than the sale of power.
- **The NRG-PetraNova project** at the Parish Plant in Texas. Not only will this project avoid the cost of disposal of CO<sub>2</sub> by using the CO<sub>2</sub> to produce oil, but the oil production is part of the project, as the developers also will own the produced oil.
- **White Rose UK.** The availability of both grant and the CfD mechanism has provided a potentially financeable framework

# SASKPOWER A CCS SUCCESS STORY



Province's Power Utility



The Business Case



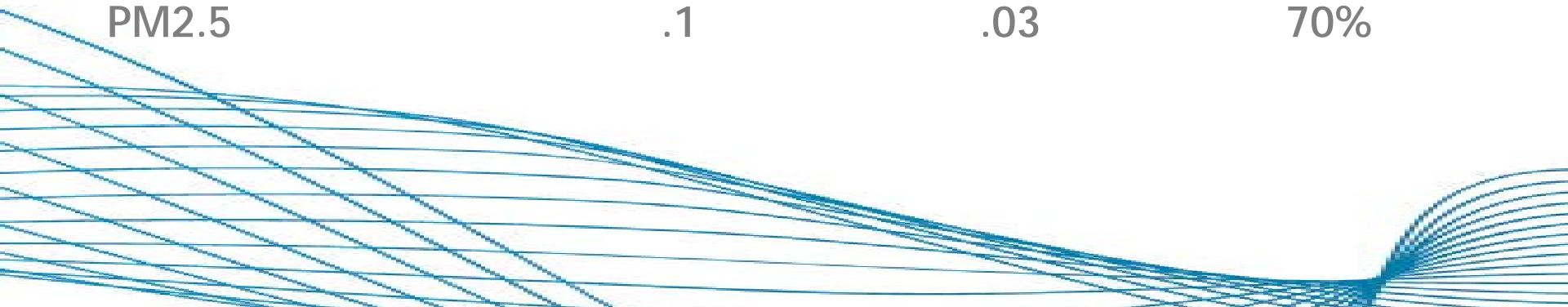
Government Approval



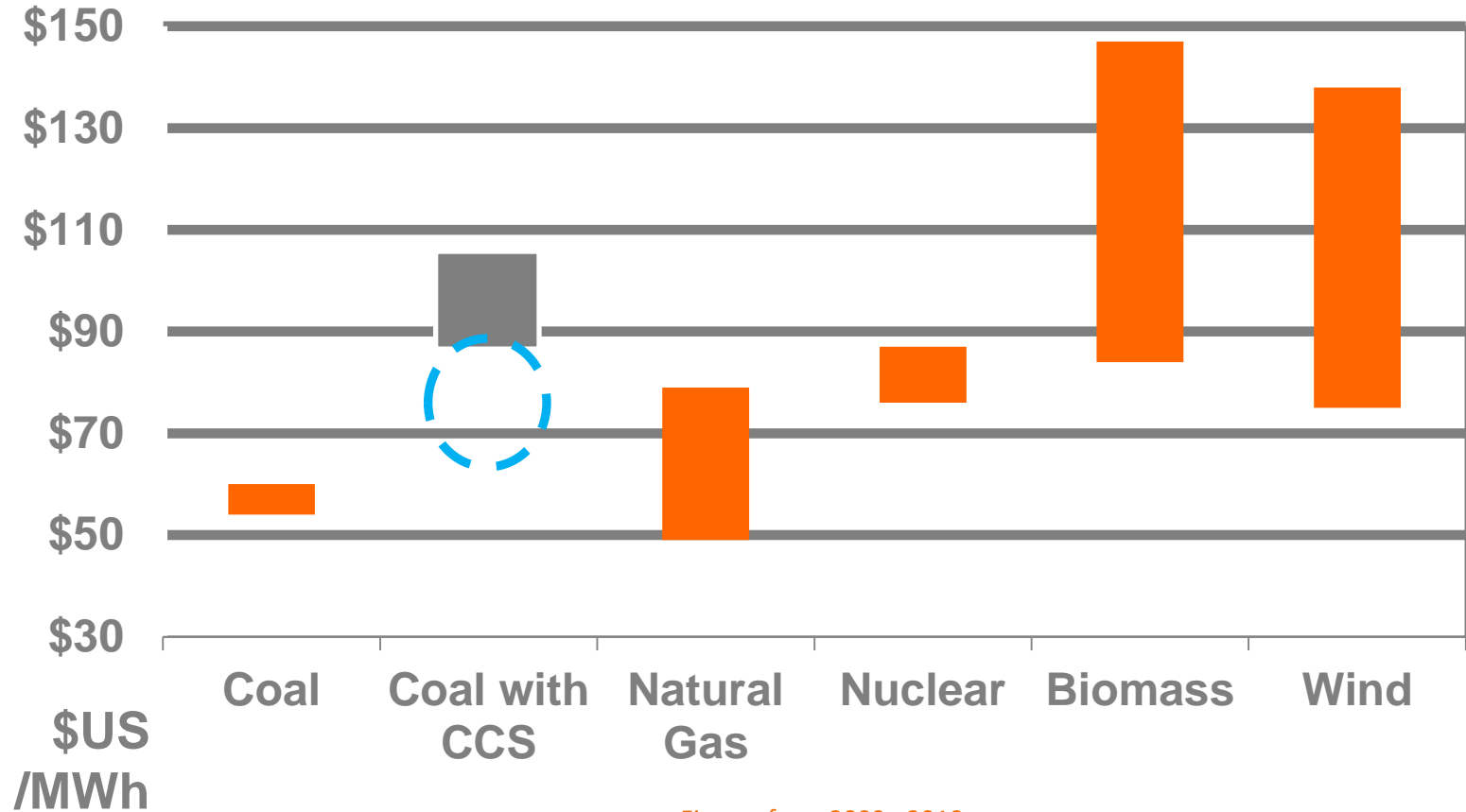
A World's First

# BOUNDARY DAM UNIT 3

Emission Change	Pre-CCS	Post-CCS	Reduction
CO <sub>2</sub>	1094	120	90%
SO <sub>2</sub>	11	0	100%
NO	1.5	1.1	27%
PM10	.2	.02	90%
PM2.5	.1	.03	70%



# GENERATION COSTS.



Figures from 2009 - 2010

# SECURING OFF-TAKERS.



- Sale of CO<sub>2</sub> to oil company for EOR.



- Sale of sulphuric acid, used primarily for industrial purposes including fertilizer.



- Sale of flyash for concrete production 100%.

## What are the implications of these proposed rules?

- **Legal:** Each proposed rule raises significant legal issues that will have to be resolved by the courts.
- **Political:** The proposals are, and will continue to be, a political lightning rod and could serve as a catalyst for legislative action.
- **Practical:** The proposals represent an unprecedented convergence of energy and environmental law/policy with significant implications for how energy is generated and used in the United States.

# Financing Projects

- U.S. lenders have been hesitant to provide long enough terms for project financing. CCS is still seen by many as experimental.
- The Department of Energy's loan guarantee program is seen as a vital mechanism to reduce risk for commercial lenders.
- Asian entities have proven willing to provide long-term financing suitable for merchant projects, which accounts for recent partnerships with Asian entities financing U.S. projects.
- The World Bank provides guarantees to projects in developing countries. The bank must evaluate projects based on the likelihood that its guarantees will be called upon



# Financing in the EU

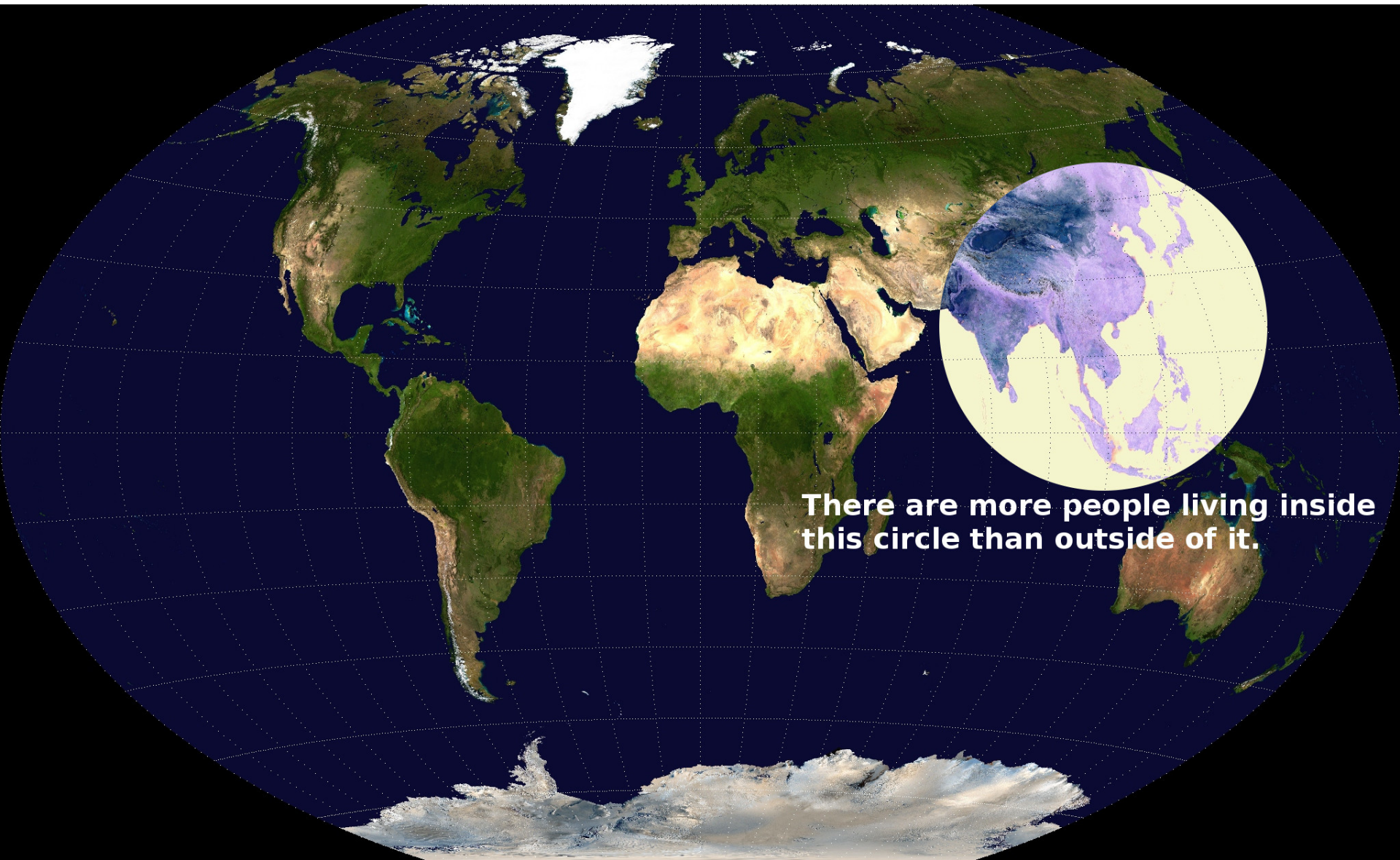
- The European Investment Bank is the most CCS-savvy lending entity in Europe, and is eager to be the leading edge of funding for CCS projects.
- Norway is willing to fund projects outside of Norway. There are few opportunities for CCS projects in Norway itself.
- In Eastern Europe, building major energy infrastructure is a challenge. Better understanding of financing is needed.
- The U.K.'s contract for differences mechanism is successful, and may be a model for others in Europe.

# CCS Financing in the UK: a successful story

- The bank sounding process for the UK projects has further raised the profile of the opportunity - 12-15 institutions engaged, all of whom have reacted positively to the potential opportunity.
- For White Rose the approach to the finance community has been very structured, focused and is in many respects an education process designed to deliver committed finance when it's required, even if this may be two years in the future.

# Increased interest for CCS from the Finance World

- May not be debt financed yet but the fact that operating plants exist employing a range of technology has started to create the "precedent" base they need to get comfortable with the industry.
- Also contributing in Europe is the UK CCS Competition. The availability of both grant and the CfD mechanism has provided a potentially financeable framework (subject to risk allocation) and both projects have blue chip sponsors with strong rationale



**There are more people living inside  
this circle than outside of it.**

# Japan and Korea

- Japan and Korea seem to be making small equity investments in companies with promising developments in order to further develop the technology.
- **Korea hopes for large demonstrations by 2020.** For now, it has 2 pilot projects. Hadong (which is a 10 MW potassium capture system) reports 85% capture and 95% purity; Boryeong (which is a 10 MW amine capture system) reports 90% capture and 99% purity.
- Coal-fired capacity in each country does not appear sufficient to encourage an indigenous industry.

# INDIA - INDONESIA

- **India** clearly believes, and has publicly stated, **it should not bare costs of de-carbonization**. It is plagued by many other issues that together will tend to keep it from leading any large pilot projects for a long time.
- **Indonesia** exports 75% of its coal and does not have an interest in hosting large projects, even if financially supported by others.

# CCS CHINA

- China's priorities are related to criteria pollutants (NO<sub>x</sub>, SO<sub>x</sub>, Pb, PM<sub>2.5</sub>, CO, Hg). Clean air is the central issue.
- China uses coal for 75% of its electricity generation which creates a lot of potential for future CCS projects.
- 500 GW of installed coal and 200 GW of coal under construction.
- 17 nuclear reactors in operation, 31 under construction and about 25 under development.
- GreenGen, in Tianjin, is a large scale project. Goal is to develop 2 x 400 MW IGCC units. The joining of Peabody Energy, the world's largest private sector coal company, is seen as very important for this project

# CCS in CHINA

- A recent report on an ultra-supercritical plant owned and operated by Gouardian suggests the plant may be half way to achieving the CO<sub>2</sub> emissions of a natural gas fired power plant, just on thermal efficiency.
- China's participation in large scale projects will be directed and funded approved by the central government in accordance with decisions related to business opportunities in developed economies.
- The likelihood of any large demonstration projects outside China is modest to unlikely.



# Conclusions

- Lessons learned from existing projects have an important impact.
- Government support and success stories have triggered interest from Investors.
- The two Finance Round Tables held this year in Paris (Société Générale) and Washington (Hunton & Williams) confirm significant advances in understanding how to finance CCS.
- The dialog between Industry, Governments and Investors needs to be increased to accelerate the deployment of CCS. Trust in technology, management, solid financing plans is the key to open the future.