BRAZIL - CCS TECHNOLOGIES AND PROJECTS FOR EMERGING ECONOMIES

CSLF Technical Group Meeting

Seoul, Korea March 25, 2014



Brazilian GHG Emissions

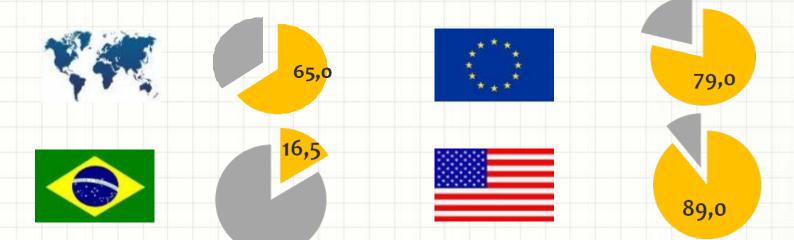
CSLF Capacity Building Program in Brazil

Petrobras R&D Initiatives on CCS

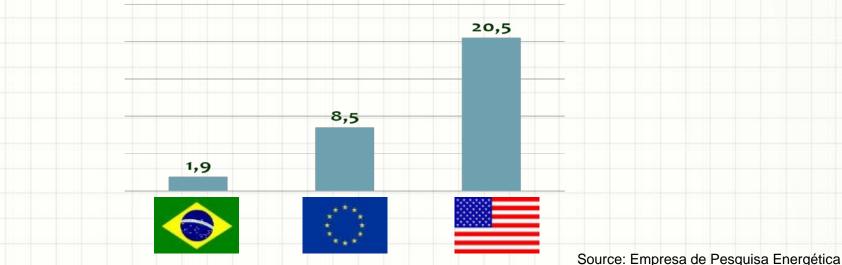
CO2 Geological Storage in the Pre-salt

GHG Emissions

Energy Sector emissions / Total Emissions



Energy Sector Emissions / population (2005) - tCO₂-eq/hab



CSLF Capacity Building Program in Brazil

• Petrobras, Rio de Janeiro – CCS Course in 2 modules (2013)



- CEPAC, Porto Alegre CCS Course in 3 modules (2012, 2013, 2014)
- SATC , Criciúma CCS Course in 2 module (2012, 2013)

Petrobras R&D on CO2

- 2 R&D Technological Programs :
 - EMISSÕES Technological Program for Atmospheric Emission Reduction, comprehensive and long-term, including climate change impacts, vulnerabilities and adaptation;
 - PROCO2 Technological Program on CO2 Management of Presalt, with a focus on the issues of CO2 in the development of Santos Basin Pre-salt cluster.
- Joint industrial projects : CO2 Capture Project (CCP)
- Participation in international institutions: International Petroleum Industry Environmental Conservation Association (IPIECA), IEAGHG, CCS - Society of Petroleum Engineers (SPE), Carbon Sequestration Leadership Forum (CSLF) e WBCSD (World Business Council for Sustainable Development).
- Investments of US\$ 150 million 2010 to 2015

Carbon Sequestration and Climate Change Network

Establish and consolidate the technological and infra-structure base in Brazil to address Petrobras' challenges on CCS and climate change.

40 projects have been developed with 15 Brazilian universities and research centers. 17 million US dollars were invested in the period of 2006-13.



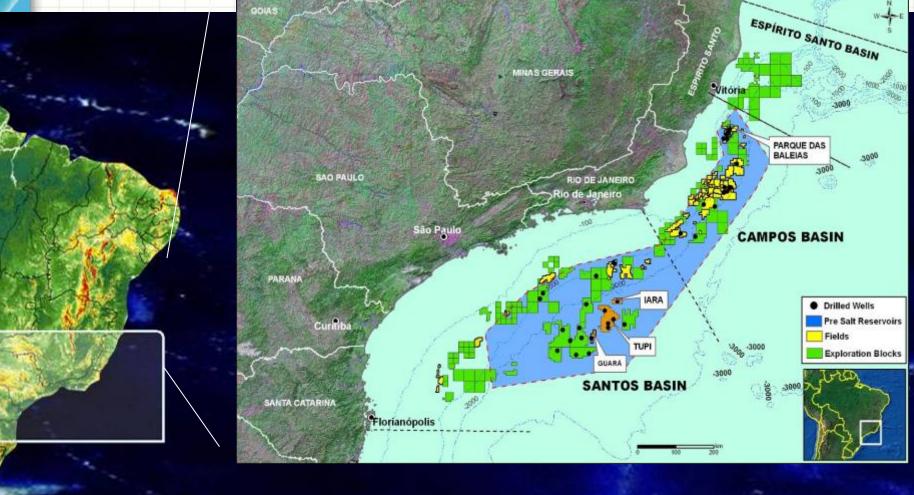


Research Institutions that are part of the network:

UFRJ, PUC-RS, PUC-Rio, UFC, USP, UFMG, UFBA, INPE, UNICAMP, UFPR, UFRGS, FURG, IPEN, INT, UNESP

Pre-Salt Province

The big blue area represents the expected Pre-salt location, with great potential for oil presence



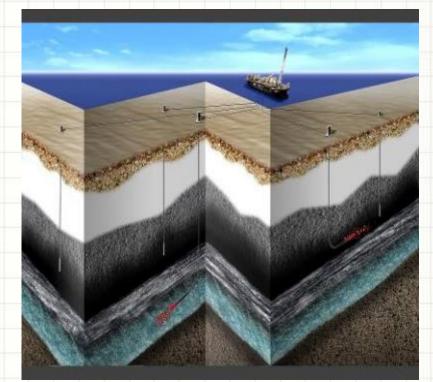
CO₂ Geological Storage in the Pre-salt

Motivation:

High CO_2 content found in hydrocarbon in some wells Petrobras and partners do not consider venting the CO_2 associated to the produced gas.

Considered Alternatives:

- EOR in Pre-salt reservoirs
- Storage in Saline Aquifers



CCS in the Pre-salt – Present Results

• CO₂ capture available technologies being used by major players: membranes and absorption (amines) - selection depends upon the CO₂ content;

 Development of new options more appropriated to the Pre-salt scenario together with providers and research institutions.

Paulo Negrais Seabra (EMISSÕES) negrais@petrobras.com.br

Wilson Mantovani Grava (PRO-CO2) wilson.grava@petrobras.com.br