

Dry Solid Sorbent CO₂ Capture Project of 10MWe Scale

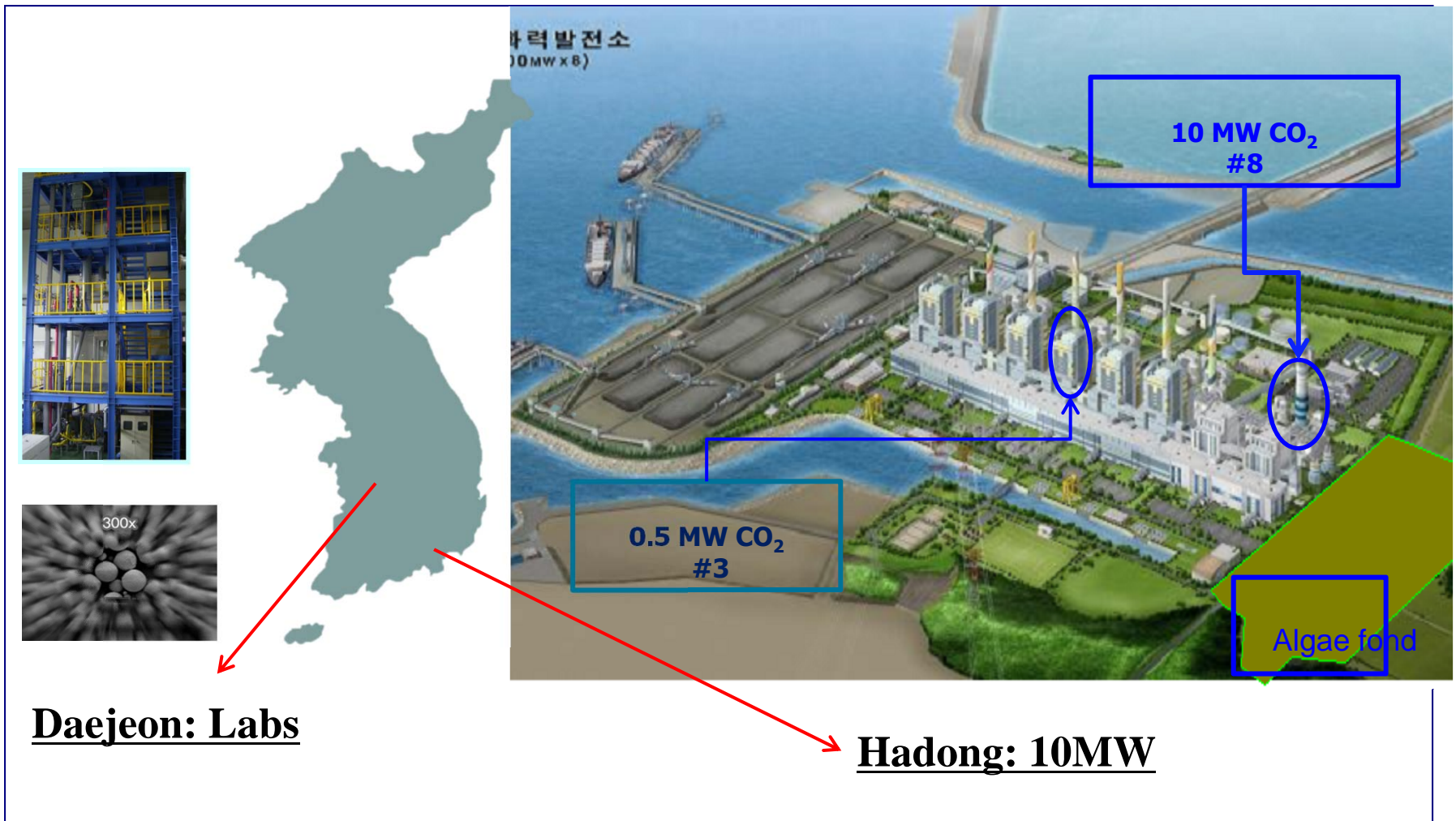
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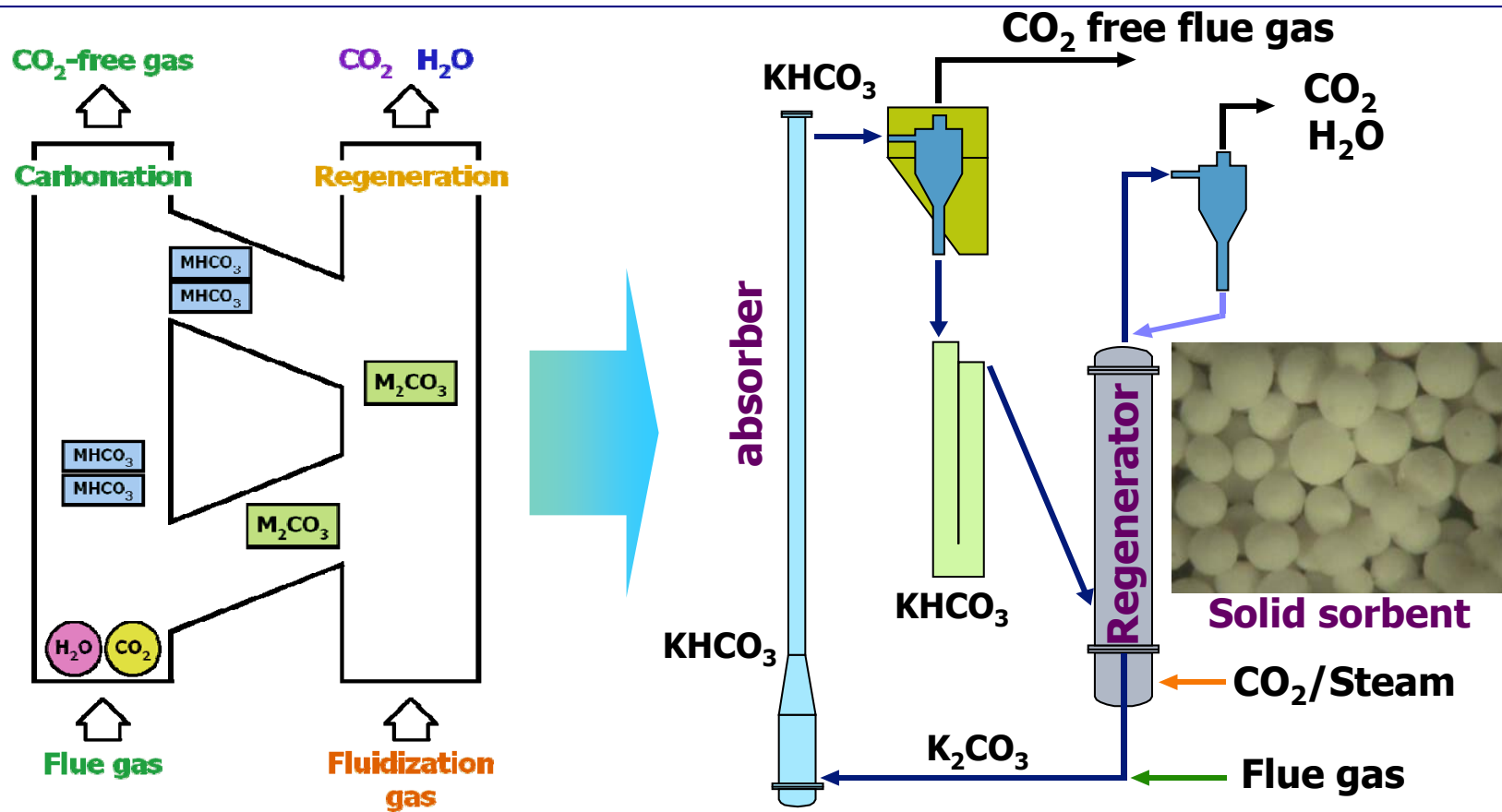
Carbon Sequestration Leadership Forum

Nov. 1~5, 2015

Locations: Hadong & Daejeon, Korea

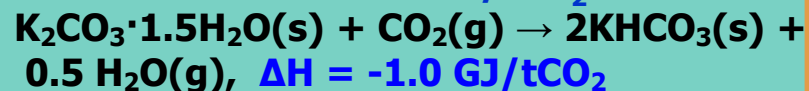
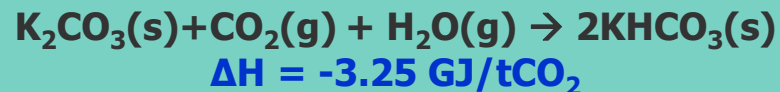


Post CO₂ Capture by Dry Solid Sorbent



Characteristics of Dry Solid Sorbent

Carbonation

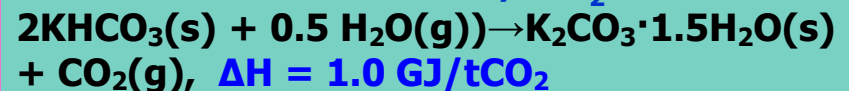
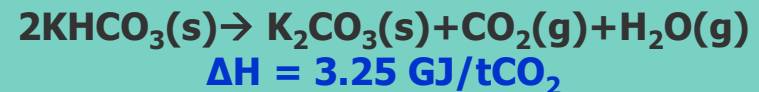


Operating temperature: 40-80°C

- No Volatile
- No waste water
- Little Corrosion

- Easy to control heat for exothermic reaction

Regeneration



Operating temperature: 140-200°C

- Recover high-concentrated CO₂ after condensing H₂O

- Use waste heat, steam for endothermic reaction

- Solid sorbents for fluidized-bed applications
 - High sorption capacity
 - High mechanical strength

Outline of Project

Title

- **Dry solid sorbent CO₂ capture project of 10 MWe scale**

Goal

- To operate and optimize 10 MWe pilot plant by dry solid sorbent to decrease 20% energy penalty and 20% capital cost

Period

- ~ May. 2018

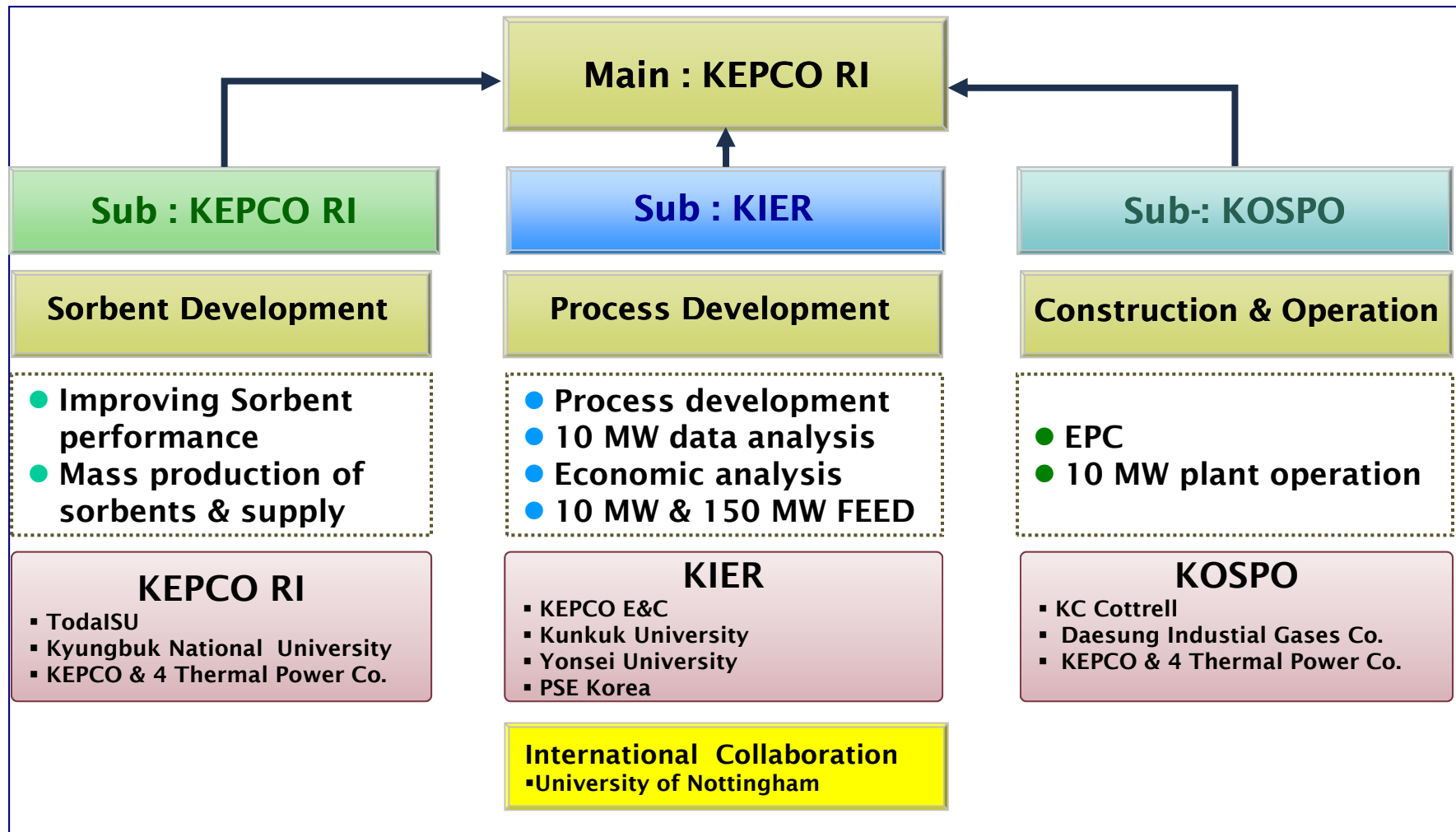
Objectives

- To demonstrate the feasibility of dry CO₂ capture technology
- To optimize the 10MWe-scale CO₂ capture process

Anticipated Outcomes

- CO₂ capture cost target: <\$40/tCO₂ captured
- 200 tCO₂/day CO₂ capture rate with more than 95% CO₂ purity
- >160 days operation annually

Project Structure

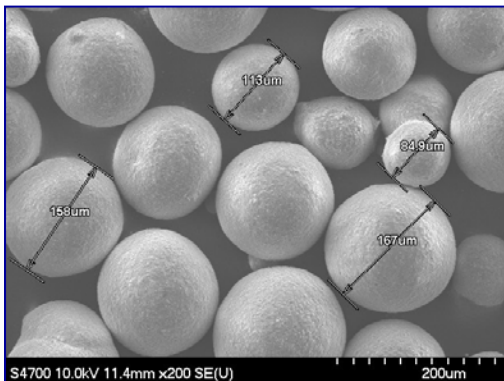


Project Participants



Sorbent

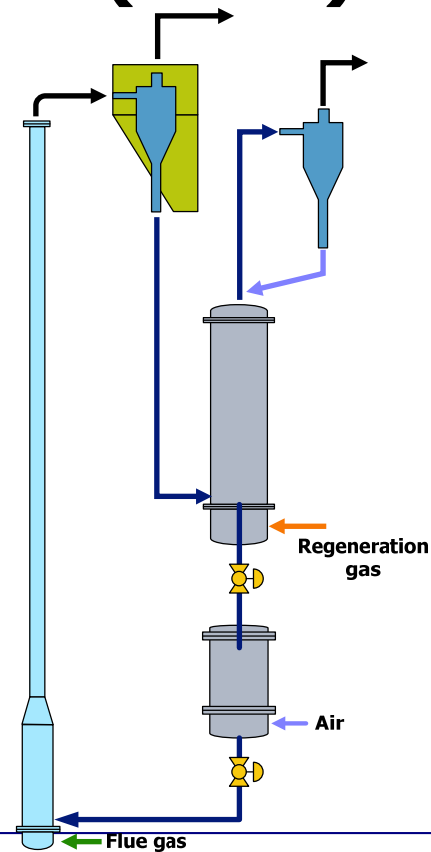
- ◆ **Dry sorbent has been developed by Korea Electric Power Research Institute (KEPCO RI)**



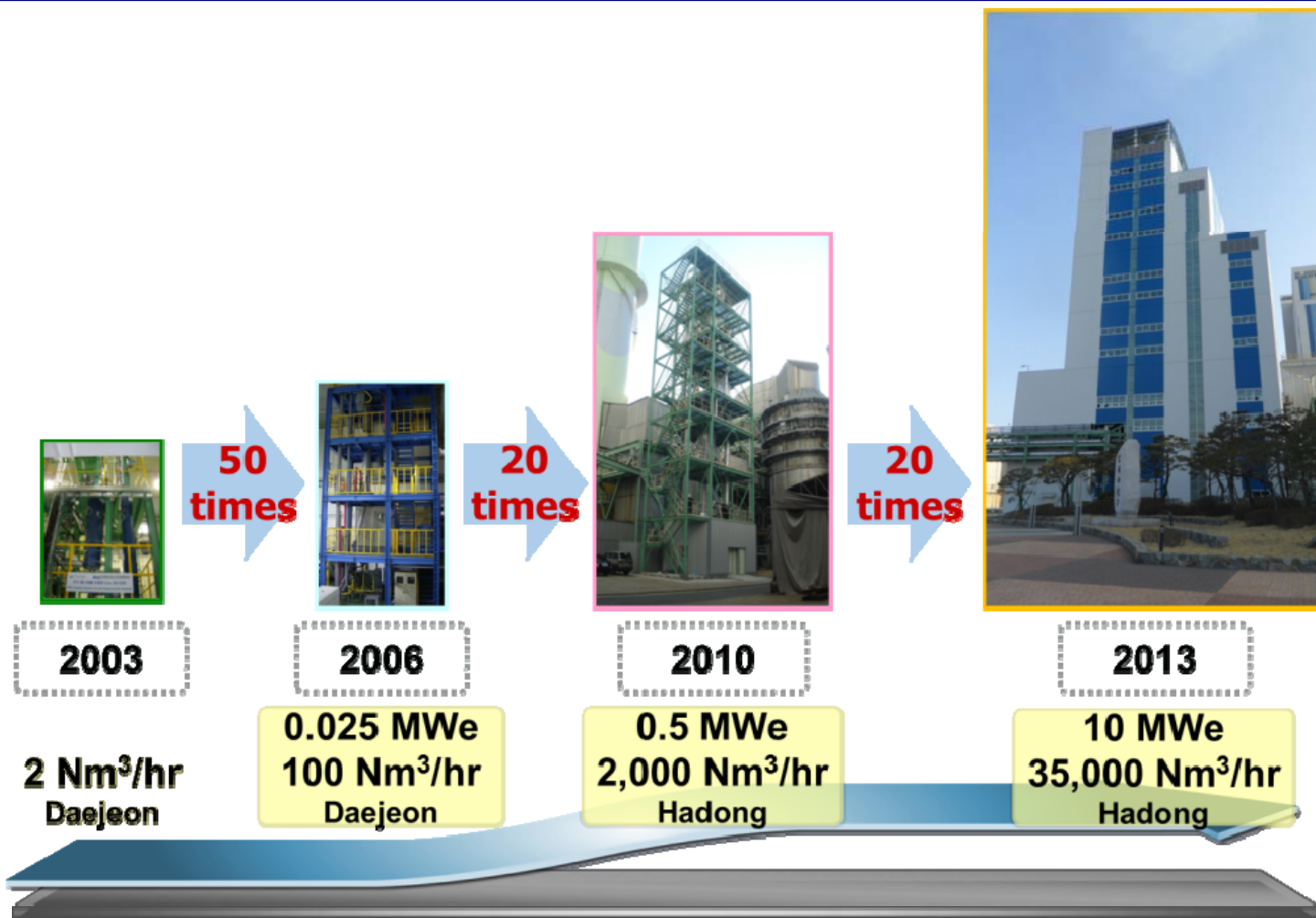
Sorbent name	KEPCO2P2 (by KEPCO RI)
Composition	35% K_2CO_3 65% supporters
Mean particle size [μm]	~ 100
Bulk density [g/cm^3]	~ 0.9
ASTM attrition loss [%]	2 ~ 8

KIERDRY[®] Process

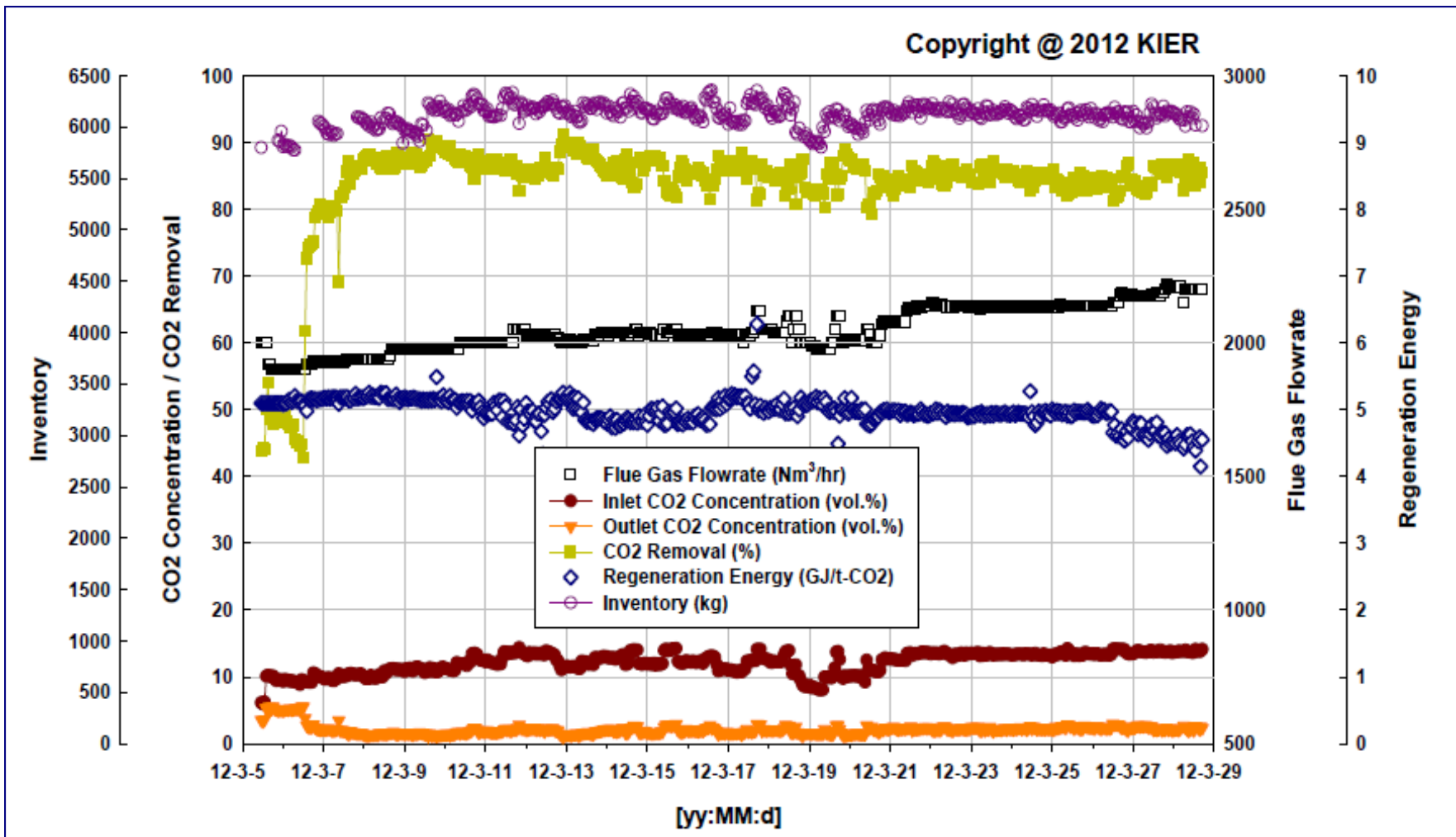
- ◆ Process has been developed by Korea Institute of Energy Research (KIER)



Process Development History



30-day Campaign: 0.5MW test bed



KOSPO's 10 MW Pilot Plant Construction

- Integrated with KOSPO's Hadong thermal power station (Unit #8)
- Starting construction (Aug. 2012)
- Completing construction (Oct. 2013)
- Test operation (October, 2013 ~ June, 2014)
- Long-term continuous operation



Cyclone



Regenerator



Main Boosting Fan



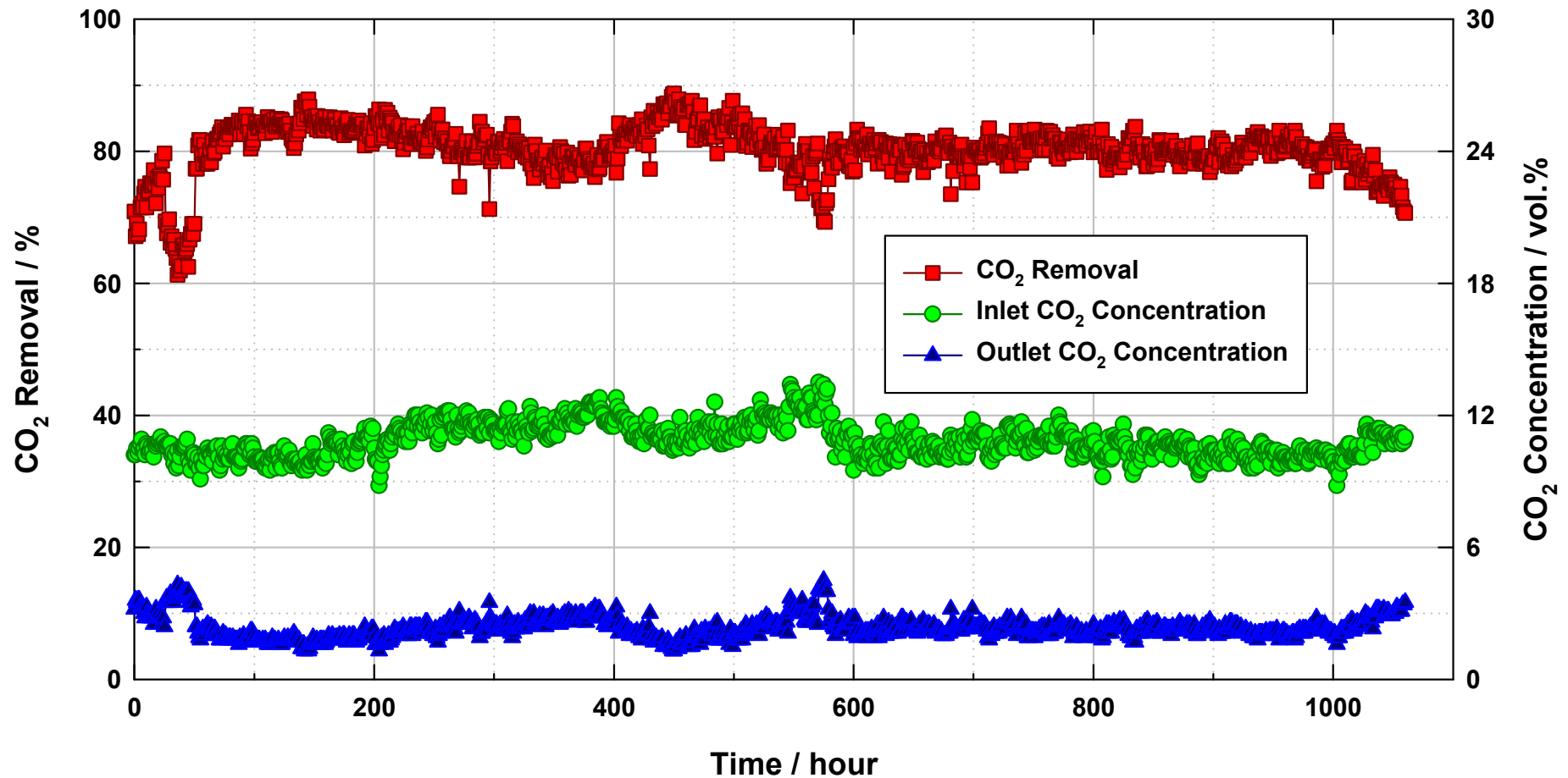
Riser

10MW Hadong Dry CO₂ Capture Plant



10MW Pilot Plant: Long-term Operation

Pilot Unit – CO₂ Removal Performance



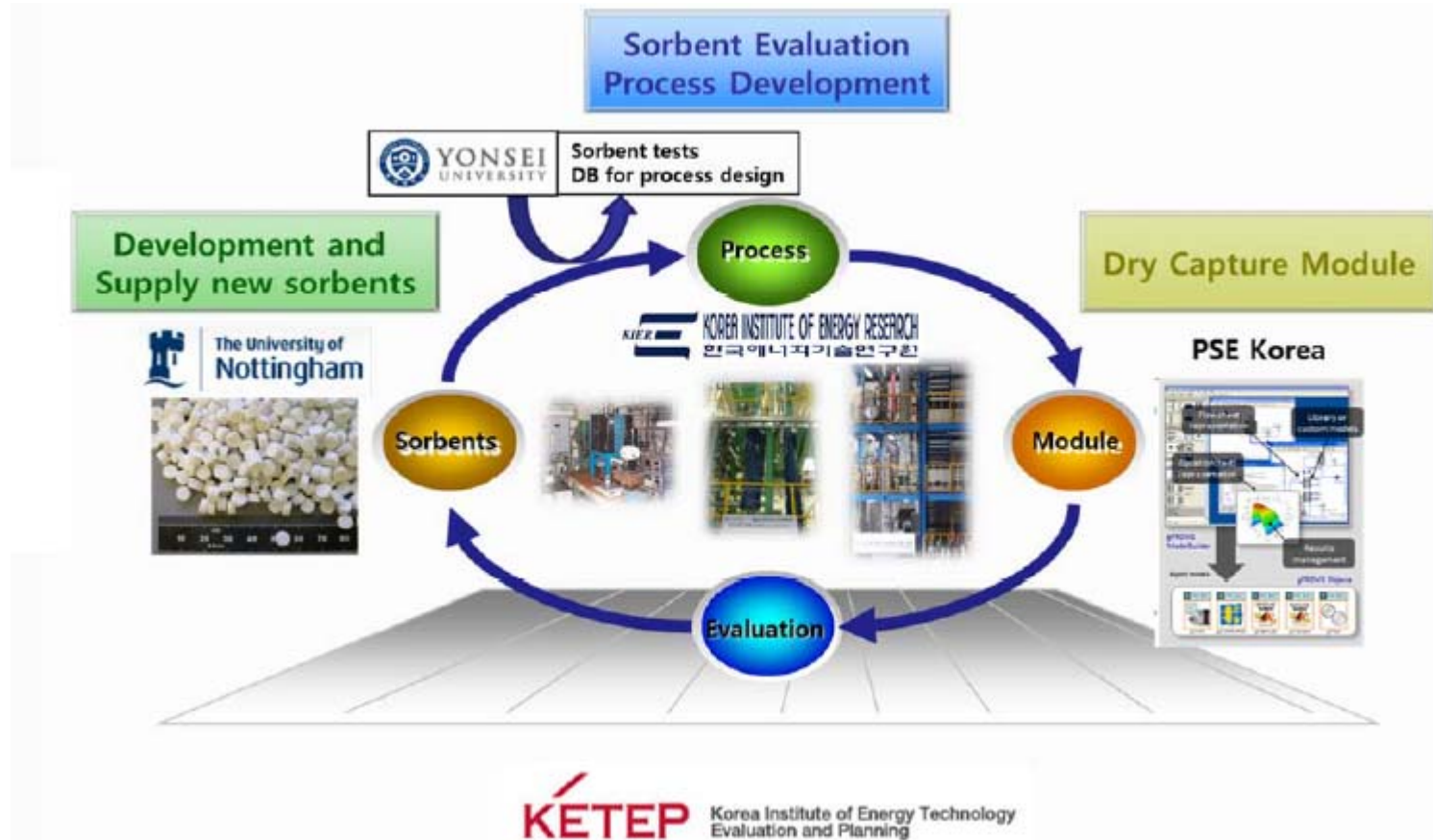
10 MW Dry Solid Sorbent Process



10 MW Pilot Plant at KOSPO's Hadong coal-fired power plant, Unit # 8

- ❑ **Scale: 10 MW slip-streamed from 500 MW coal-fired power plant(SC)**
- ❑ **Capacity: 200 tCO₂/d**
- ❑ **Flue gas: coal-fired boiler**
- ❑ **Sorbent: KEP-CO2P2**
- ❑ **Achievement**
 - **> 80% CO₂ capture rate**
 - **95% CO₂ purity**
 - **Completed 1000 h continuous operation**
- ❑ **Targets:**
 - **20% capital cost reduction**
 - **20% cost reduction (<US\$ 40/tCO₂)**
- ❑ **Startup: October, 2013**
- ❑ **Plot area: 34 (L) x 15 (W) x 59 m(H)**
- ❑ **Location: Hadong, Korea. KOSPO's Hadong Thermal Power Station (unit #8)**

International Collaboration



Vision

- ◆ **Lots of sorbents have been developing in the world**

	K₂CO₃	PEI-Silica	K-AC SALT
Heat of Reaction (GJ/tonCO ₂)	3	1.5	
Required Regeneration Heat (GJ/tonCO ₂)	5	2.2	0.6

Ref.: Univ. of Nottingham

- ◆ **Platform for the dry solid sorbent technology development**
- ◆ **Role of dry solid sorbent technology as the 3rd generation technology**

Thank You !

