

CO₂ Capture Project (CCP) Phase 3 Preparing for Industrial Deployment

CCP3 application for CSLF Recognition - 20th September 2011

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Project Overview



CO₂ Capture Project (CCP) – award-winning partnership of 7 major energy companies working to advance the technologies that will underpin the deployment of industrial-scale CO₂ capture and storage (CCS). Currently in third phase of activity:

- Phase 1 (CCP1, 2001-2004) technology screening/proof of concept completed
- Phase 2 (CCP2, 2004-2009) intensive development completed
- Phase 3 (CCP3, 2009-2013) demonstration on going

The CCP is funded primarily by:

- Member and associate member contributions
- Government grants
- In-kind contributions

CCP3 project members are:

BP (Program Operator), Chevron, ConocoPhillips, Eni, Petrobras, Shell, Suncor and associate member EPRI.

















Program Objectives



In order to help make CCS a practical reality, in reducing emissions from power plants and heavy industrial processes such as oil and gas refining and gas processing, the CCP aims to accomplish the following goals:

- Increase technical and cost knowledge associated with CO₂ capture technologies and confirm that geological storage of CO₂ is a secure and viable means of reducing greenhouse gas emissions
- Reduce CO₂ capture costs by 20-30% by supporting the development of improved technologies
- Quantify remaining assurance issues surrounding geological storage of CO₂ through site assessments, field surveys and numerical approaches; and rapid dissemination of results to stakeholder groups
- Validate cost-effectiveness of monitoring technologies with design and testing of emerging and integrated systems
- Cooperate with interested parties to share information about both capture and storage demonstrations

















CCP3 Team Overview



- Storage Monitoring and Verification: increasing understanding and developing methods for safely storing and monitoring CO₂ in the subsurface
 - Storage assurance (well integrity, sub-surface processes, M&V, storage optimisation)
 - Field trialing (M&V technologies, in situ sub-surface processes experiments)
 - Stakeholder issues
- Capture: aiming to reduce the cost of CO₂ capture from a range of refinery, in-situ extraction of bitumen and natural gas power generation sources
 - New base-lines for CCP3
 - Technology demos (oxy-fired fluid cat cracking; oxy-fired OTSG)
 - Development projects (oxy-fired refinery heaters, CLC, membrane WGS)
- Policy and Incentives: providing technical and economic insights needed by stakeholders, to inform the development of legal and policy frameworks
 - Regulatory update (focus on EU, NAM, Australia)
 - Risk evaluation study
- Communications: taking rich content from the ongoing work of the other teams and delivering it to diverse audiences including: government, industry, NGOs and the general public
 - Technical conferences, literature, website, media
- Economic Modelling: building a fuller picture of the integrated costs for CCS



















End



CCP3













