







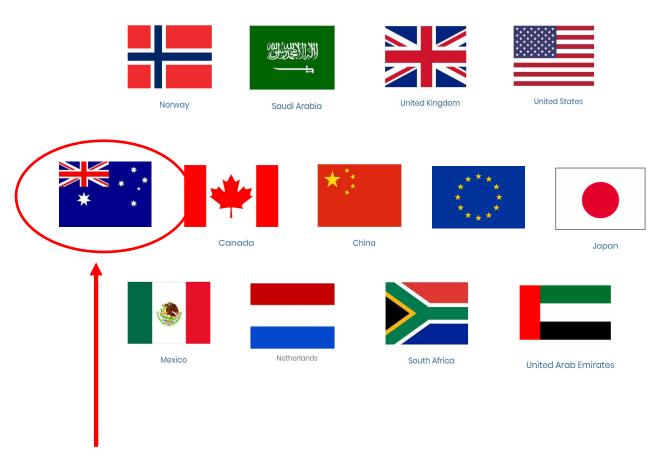
Clean Energy Ministerial CCUS Initiative Update

CSLF Technical Group meeting | 8 December 2021

Juho Lipponen, CEM CCUS Initiative Coordinator



Clean Energy Ministerial CCUS Initiative



NEW:

Australia joined the Initiative in September.

Members and Partners:

Thirteen Members:

- Lead countries: Norway, Saudi Arabia, United Kingdom, United States
- Participating CEM members: Australia, Canada, China, Japan, Mexico, Netherlands, South Africa and United Arab Emirates; in addition, the European Commission is an observer

Links to further countries: Bahrain, Denmark, Germany, India, Indonesia, Ireland, Malaysia, Nigeria, Singapore etc.

Industry: Oil and Gas Climate Initiative, Global Cement and Concrete Association, worldsteel

Financial institutions: Multilateral Development Banks, private banks, investment firms

Organizations: Carbon Sequestration Leadership Forum (CSLF), International Energy Agency (IEA), IEA Greenhouse Gas R&D Programme (IEAGHG), Mission Innovation (MI), Global CCS Institute (GCCSI)



CCUS Initiative Annual Meeting

Day-1, Monday 6 December

12:30	1. Opening and welcome
12:35	2. Global CCUS policy round table
	2.1. Overview of COP-26 results2.2. Policy Round Table
	~14:00 5-minute break
15:20	~14:00 5-minute break 3. CEM Secretariat update
15:20 15:30	

Day-2, Tuesday 7 December

	CARB
15:30	End of meeting
15:25	10. Summary of actions
15:15	9. Open space for information
14:30	8. Work towards CEM-13
13:45	7. Collaboration with industry
13:15	6. Role of Paris Agreement Article 6
12:45	5. Global CO2 storage assessment work
12:30	4. CSLF Policy Group meeting

Informal networking

15:35



Meeting participants: record attendance

CEM CCUS MEMBER COUNTRIES

Australia: Jocelyn Taylor, Lucy Haller, Jen Deng

Lee

Canada: Claude Gauvin, Tyler Chapman,

Kathryn Gagnon, Dan-Tam Nguyen

China: Xuejing Zhang, Dongyang Zhang,

Mingwei Shi, Xian Zhang

European Commission: Chris Bolesta

Japan: Hiroki Goto, Ryozo Tanaka, Hiroto Yoshikawa, Yoshihiro Sawada, Jiro Tanaka,

Takashi Kawabata

Mexico:

Netherlands: Tom Mikunda

Norway: Stig Svenningsen, Henriette Nesheim

Saudi Arabia: Hamoud Otaibi

South Africa: David Khoza, Taufeeq Dhansay,

Thabo Mosia

UAE: Nawal Alhanaee, Naser Alhammadi, Maryam Alshamsi, Yusif Alhanaee, Dina

Almannaee

United Kingdom: Matt Taylor

United States: Jennifer Wilcox, Adam Wong,

Stephanie Hutson, Noah Thompson

INVITED COUNTRIES

Brazil: Ana Pinto, Viviana Coelho, Irineu

Barreto, Igor Teixeira

Denmark: Jasmin Sharzad

Germany: Almut Fischer

India: Neelima Alam

Indonesia: Saleh Abdurrahman, Putu Suardana, Bambang Eka Satria, Jauhar Fuadi, Rachmat Sule, Brioletty Letty, Senda Kanam, Fahrur Rozi Firmansyah, Wanda Ali Akbar, Dadan Saputra, Usman Pasarai,

Kosario Kautsar, Jery Christian

Israel: Michael Gardosh, Eran Brokovich,

Sarit Klibanski, Shahar Dolev

Malaysia: Noriani Yati Mohamad

Nigeria: Victor Osu

Russia: Denis Deryushkin, Alexey Tsikin

Singapore: Benedict Chia, Ho Hiang Kwee,

Joseph Tay

Sweden: Svante Söderholm

ORGANISATIONS, INDUSTRY, FINANCE

CEM Secretariat: Ellina Levina, Samuel Price

IEA: Samantha McCulloch

IEAGHG: Tim Dixon, Keith Burnard

CSLF TG: Åse Slagtern, Lars Ingolf Eide

GCCSI: Jarad Daniels

USGS: Peter Warwick, Sean Brennan

UNIDO / CEM Industry Deep

Decarbonisation Initiative: Rana Ghoneim

OGCI: Bjorn Otto Sverdrup, Martin Towns,

Julien Perez, Nirvasen Moonsamy

GCCA: Claude Lorea

World Bank: Natalia Kulichenko-Lotz,

Brendan Beck

ADB: Darshak Mehta, Jinmiao Xu



Global CCUS policy round table

CEM CCUS Initiative Members:

- 1. Australia (~12:45)
- 2. Japan (12:51)
- 3. China (12:57)
- 4. UAE (13:03)
- 5. Saudi Arabia (13:09)
- 6. South Africa (13:15)
- 7. European Union (13:21)

- 8. Norway (13:27)
- 9. Netherlands (13:33)
- 10. UK (13:39)
- 11. Mexico (13:45)
- 12. US (14:51)
- 13. Canada (14:57)

*** 5-minute break at 14:05 ***

Invited guests:

- 14. Indonesia (14:10)
- 15. Malaysia (14:16)
- 16. Singapore (14:22)
- 17. India (14:28)
- 18. Russia (14:34)

- 19. Nigeria (14:40)
- 20. Germany (14:46)
- 21. Denmark (14:52)
- 22. Sweden (14:58)
- 23. Brazil (15:04)
- 24. United States Geological Survey (15:10)

Australia

Key climate policy targets

 Long-Term Emissions Reduction Plan to achieve net zero by 2050 using a technology led approach.

Current government strategy for CCUS

- Technology Investment Roadmap and annual Low Emissions Technology Statements (where CCS is a priority technology and CCU is an emerging technology).
 - Economic stretch goal of under \$20 per tonne for CO₂ compression, hub transport and storage through innovation and co-location.

Deployment policies and programmes in place

- \$50 million CCUS Development Fund
- \$250 million CCUS Hubs and Technology Program
 - \$150 million technology stream and
 - \$100 million for hub development
- \$464 million Clean Hydrogen Hub Industrial Program
 - An additional \$150 million has recently been announced for a further two locations under the program.
- Other government initiatives include:
 - CCS added to the Emissions Reduction Fund.
 - o CCS added to the Australian Renewable Energy Agency remit.
 - 2021 Offshore Greenhouse Gas Acreage Release which aims to encourage investment in CCS.

Priorities going forward

- Develop a National CCUS Technology Emissions Abatement Strategy to improve policy frameworks and help coordinate the deployment of CCS hubs. Strategy is expected to be published in 2022.
- Establish a \$1 billion Low Emissions Technology Commercialisation Fund to support early stage companies to develop new technologies, with \$500 million from the Clean Energy Finance Corporation.
- Mapping of CO₂ storage capacity in Australia.



LARGE-SCALE CCUS PROJECTS

- **Current:** Gorgon CO₂ Injection Project (Chevron Australia): over 5 Mt of CO₂ equivalent stored since August 2019. Once fully operational, the system will capture up to 4 Mt of CO₂ annually and reduce greenhouse gas emissions by more than 100 Mt over the project life.
- Future: Moomba CCS Hub Project (Santos): Moomba CCS Hub Project (Santos and Beach Energy): Santos has announced it has made a final investment decision to develop a CCS plant in the onshore Cooper basin in South Australia. Expected be operational in 2024 and store 1.7 Mtpa of CO₂.





Indonesia

Key climate policy targets

- NZE 2060
- NDC 29% GHGs reduction by 2030
 - Target reduction from energy and transportation sector 314 (CM1) or 446 (CM2, with international support) from around 1,100 million tons p.a. emitted nowadays
 - 2021 outlook of total CO₂ emission from upstream oil and gas around 20 million tons p.a.
 - 2030 net zero routine flaring policy for upstream oil and gas activities

Current government strategy for CCS-CCUS

- Establishing CoE on CCS-CCUS involving research institutions
- Strengthening cooperation to deploy CCS-CCUS project

Deployment policies and programmes in place

- Carbon pricing system, cap and trade, cap and tax scheme in place through issuance Act No. 7 Year of 2021 regarding Harmonized Taxation, include carbon tax and Presidential Regulation Number 98 of 2021regarding carbon pricing.
- CCS-CCUS from upstream oil and gas already accommodated on current PSCs contract scheme

Priorities going forward:

- Preparing Ministerial regulation for CCS-CCUS development
- Include CCS-CCUS into revision of oil and gas act legislation program
- Considering multi point sources for CCS-CCUS (power plant, industrial) to integrate with upstream oil and gas which have nature sink
- Establishing cooperation with international institutions and multinational companies on carbon pricing implementation for CCS-CCUS

APPROVED PLAN CCS-CCUS PROJECTS

BP Tangguh CCUS Project,
 CO₂ reduction targeted 33 MT by 2045 (or 25 MT by PSC expiry in 2035).
 Incremental production 0.5tscf by 2045 or ca 0.3tscf prior to PSC expiry in 2035 (POD Ubadari and Vorwata EGR CCUS already approved).

POTENTIAL FUTURE CCS-CCUS PROJECTS

- PT Pertamina EP Gundih CCUS-EGR/EOR Project (2024/2025),
 CO₂ reduction targeted 0.29 MTPA for 10 years,
 Incremental gas production 36 BSCF and 325 MB condensates
- PT Pertamina EP Sukowati CCUS-EOR Project (2030),
 CO₂ reduction targeted 0.60 MTPA for 25 years,
 Incremental production potential: ± 50.6 MMSTB
- Repsol Sakakemang CCS Project,
 CO₂ injection targeted 2.2 MTPA or total 25 MT along production lifetime,
 target reservoir to be injected under other PSC.
 Production proposal around 450mmscfd.
- Inpex Abadi CCS Project,
 CO₂ injection targeted 5.6 MTPA or total 140 MT for 25 years.
 Production proposal around 150mmscfd and 41kbpd condensates since 2027.

MT = million tons; MTPA = million tons



Global Carbon Dioxide Storage Resource Assessments

CEM CCUS Initiative Annual Members' Meeting 6-7 December 2021

Sean T. Brennan and Peter D. Warwick

U.S. Department of the Interior

U.S. Geological Survey

Key Developments in the Clean Energy Ministerial since CEM 12

Ellina Levina, Partnerships Manager December 6-7, 2021





CEM Workstreams



POWER

- 21 Century Power Partnership
- Power System Flexibility
- Nuclear Innovation
- Flexible Nuclear
- International Smart Grid Action Network
- Regional and Global Energy Interconnection



TRANSPORT

- Electric Vehicles
- EV30@30
- Global Commercial Vehicles Drive to Zero



INDUSTRY

- Carbon Capture, Utilization, and Storage
- (NEW) Industrial Deep Decarbonisation
- (NEW) Green Public Procurement campaign (IDDI)



BUILDINGS

Super-efficient
 Appliance and
 Equipment
 Deployment (SEAD)



CROSS-SECTORAL

- Hydrogen Initiative
- Global Ports
 Hydrogen Coalition
- Biofuture Platform
- *(NEW)* Biofuture Campaign



ENABLING ENVIRONMENT

- (NEW) Empowering People
- Clean Energy Education and Empowerment
- Equal by 30
- Long-Term Energy Scenarios
- Investment and Finance
- Clean Energy Solutions Center

Carbon Sequestration leadership forum

www.c/lforum.org





DRAFT AGENDA

CSLF Policy Group Virtual Meeting Hosted by the CEM CCUS Initiative

Tuesday, 07 December 2021

Meeting platform (Zoom) opens at 12:15pm CET

Meeting starts at 12:30pm CET and ends at 12:45pm CET

- 1. Meeting Welcome and Meeting Protocols (5 minutes)
 Adam Wong, United States
- 2. Election of Policy Group Officers (5 minutes) Stephanie Hutson, CSLF Secretariat (presiding)
- 3. Closing Statement / Adjourn (5 minutes) Stephanie Hutson, CSLF Secretariat

Election of Policy Group Officers





- On September 29, the CSLF Secretariat sent a call to all CSLF members for nominations
- On October 17, Australia nominated the existing countries, Chair (United States) and Vice Chairs (China, Saudi Arabia, United Kingdom), to continue serving as Policy Group Officers

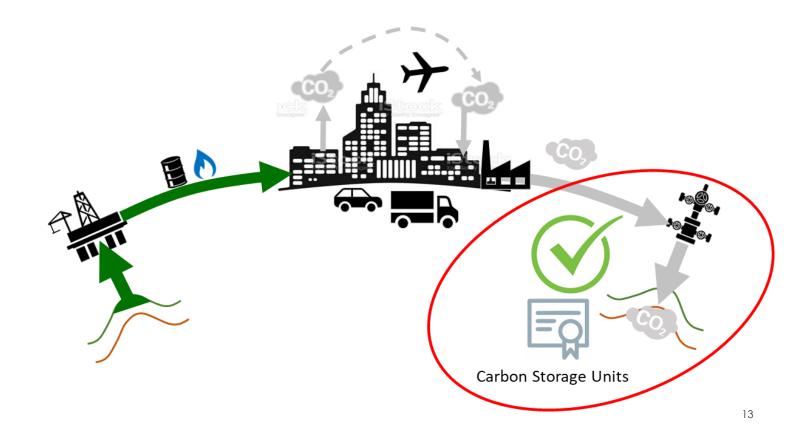
Carbon Storage Units - A new asset class



Asset classes for emissions and removals are well established. A corresponding asset class is needed for the carbon accounting frame of production and storage.

Carbon Storage Units (CSUs) would provide stakeholders with a trustworthy record of permanent storage.

CSUs would be issued under clearly defined protocols, either by independent inspectors, or by accredited storers who would be audited regularly. CSUs can satisfy the needs of both compliance and voluntary markets.

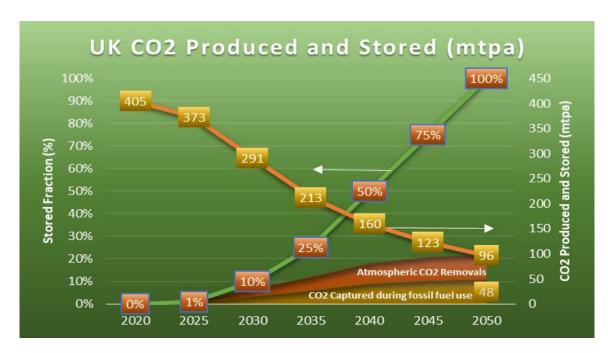


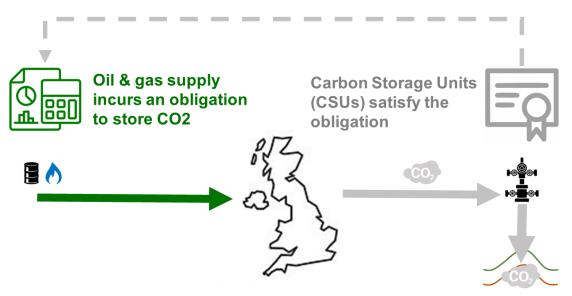
Carbon Storage Obligation - Mobilising demand



A region, country or bloc wishing to reach net zero could introduce a Carbon Storage Obligation (CSO).

This would mandate that suppliers of fossil carbon into the jurisdiction's markets geologically store a defined fraction of the carbon they supply, with this fraction increasing over time. Here's an illustration for the UK.





Once the fraction reaches 100% (by 2050 for example), the net emissions to atmosphere from fossil carbon use within the jurisdiction would be zero. And provided fossil carbon use did not grow over the same period, emissions would progressively fall from the point at which the CSO is introduced until net zero is reached.





CEM CCUS - OGCI Collaboration

7 December 2021

Next steps: potential collaboration





Hubs accelerator

Continue and enhance work on strategic hubs in key regions, on appropriate level (country or region), with particular emphasis on industrial sectors such as cement and blue H_2 . Also foster work on planning of infrastructure network creation in all relevant regions.

Activity / deliverables

Q1 2022 Identify priority countries Q1-Q4 Organise country meetings for industry, government and the finance sector to create coalitions of stakeholders working towards CCUS deployment.

Policy and finance

Dialogue on incentive policy to deploy CCUS, on market creation for low-carbon products and on Paris Agreement Article 6 mechanisms.

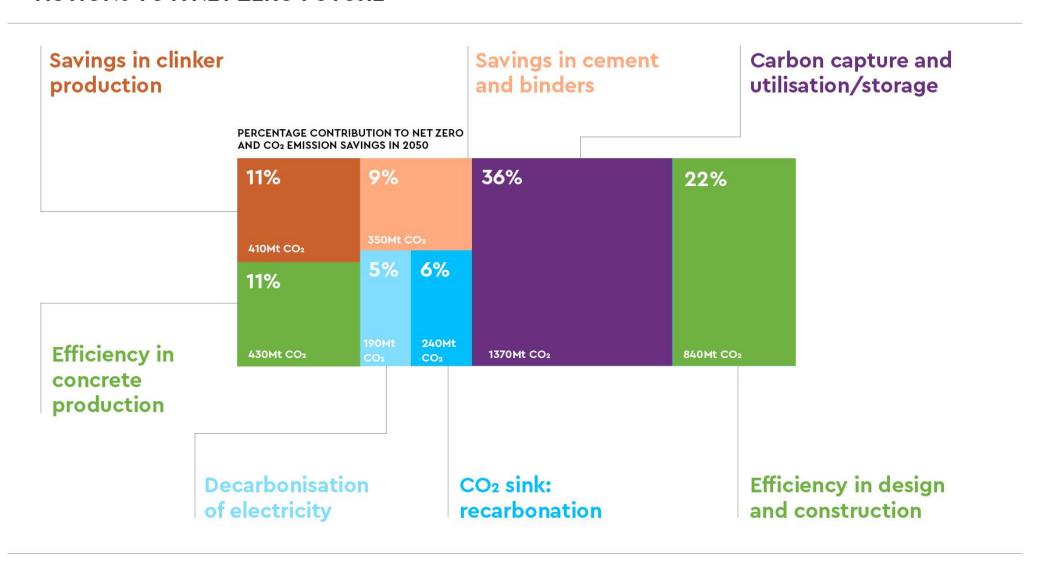
Q1-Q4 2022 Series of industry – government – finance sector meetings to inform policy approaches for both infrastructure and capture project development.

DACs and BECCS

Specific attention on accelerating and facilitating engineered carbon dioxide removals, such as DACs and BECCS.

Q1-Q2 Dialogue meetings on the role of DACs and BECCS in government and industry strategies.

ACTIONS TO A NET ZERO FUTURE



Example of specific policy asks – for discussion

- Use appropriate carbon pricing mechanisms to create a level playing field on carbon costs and avoid carbon leakage through adequate carbon pricing mechanisms.
- Integrate CCUS in **public financing mechanisms** that covers in particular the CapEx and early OpEx abatement costs at least during the depreciation period.
- Provide fair recognition of all carbon removal measures, both where the CO₂ is ultimately stored or used in products, either by acknowledging them as part of regional/national emission trading systems or by developing tailored accounting rules. Include negative emission savings through the use of CCS combined with biomass fuels in the accounting rules.
- Provide **transport infrastructure and storage infrastructure** to move captured carbon to places where it can be used or stored. In particular, speed up the permitting processes to allow for the construction of carbon storage facilities.
- Establish public-private partnerships to speed-up CCUS developments, including shared investment in CO₂ transport and storage networks.
- **Support R&D** including for new uses in other sectors of CO₂ captured by the cement industry.
- Enable the integration of CO₂ performance in public procurement, building standards and construction codes alongside traditional criteria (e.g. technical performance) to create the demand for carbon-neutral products.

(**Bold** text by JL for CSLF TG meeting 8 December)

Towards CEM-13: four suggested themes

SIGNIFICANT GLOBAL CCUS FUND

- Investigate the opportunity to replenish existing CCS/CCUS funds
- Investigate the opportunity for donors in a large new fund
- Liaise with key development banks to discuss how such a fund would best be organised
- Collaboration: ADB and WB, other banks

DAC and BECCS

- Organise a working group to look into key strategic questions around direct air capture and BECCS, conditional on a member being willing to lead such a group
- Map national policy approaches, current and future
- Establish links with the relevant industry and invite them to join the working group as necessary
- Collaboration: Industry (Carbon Engineering, Climeworks etc.), Biofuture Platform Initiative, Hydrogen Initiative

CO₂ STORAGE RESOURCE ASSESSMENTS

- Encourage CEM geological survey organisations to provide expertise
- Provide a platform to initiate collaboration between CEM CCUS members and organisations in developing countries
- Collaboration: USGS and various other geological survey organisations, ADB and WB

INDUSTRY COLLABORATION TO DRIVE CCUS IN CEMENT

- Collaborate with GCCA to jointly map out and review the key issue areas relevant for cement
- Work to create specific frameworks to facilitate CCUS in the cement sector, including as regards public procurement policies
- Organise a series of regional workstreams on strategic hubs
- Join the public procurement campaign organized by CEM IDDI
- Collaboration: GCCA, OGCI, CEM Industrial Deep Decarbonisation Initiative



