



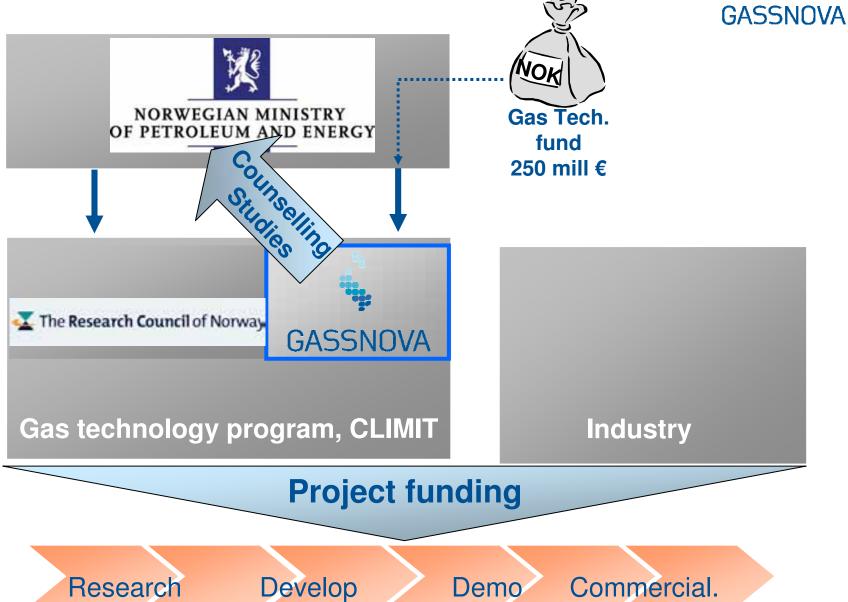
EUROPEAN CO2 TEST CENTRE MONGSTAD NORWAY

2007-02-09

Bjørn-Erik Haugan Gassnova Director

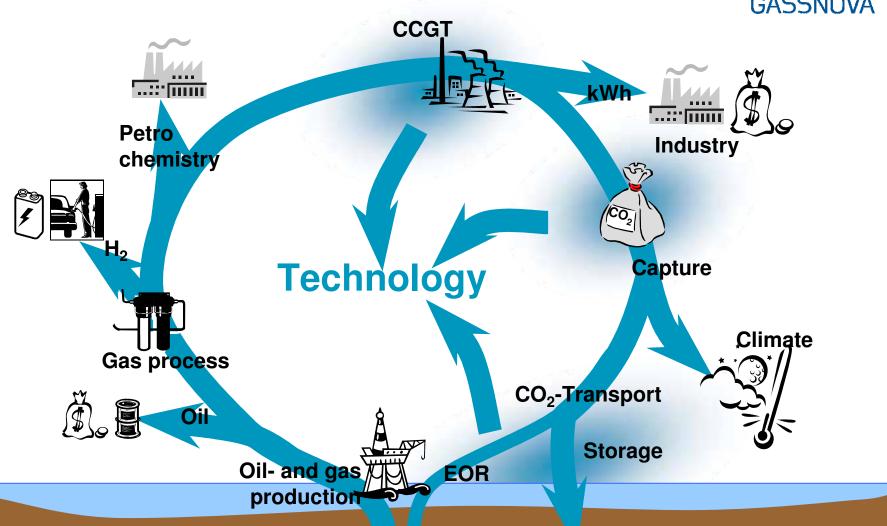
Norway: CCS technology development





Carbon cycle





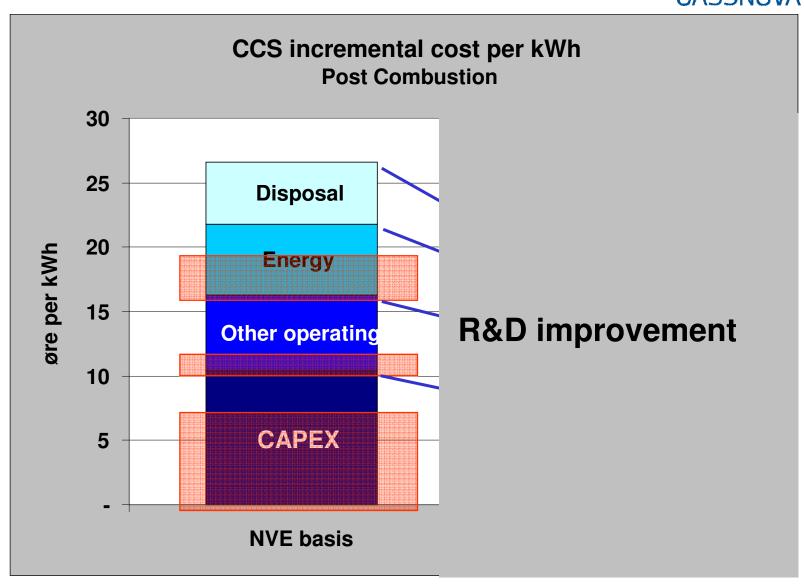
Vision:

Profitable gas power with carbon capture and storage

- Technology development
 - Commercial basis

Costs and potential





The Norwegian setting



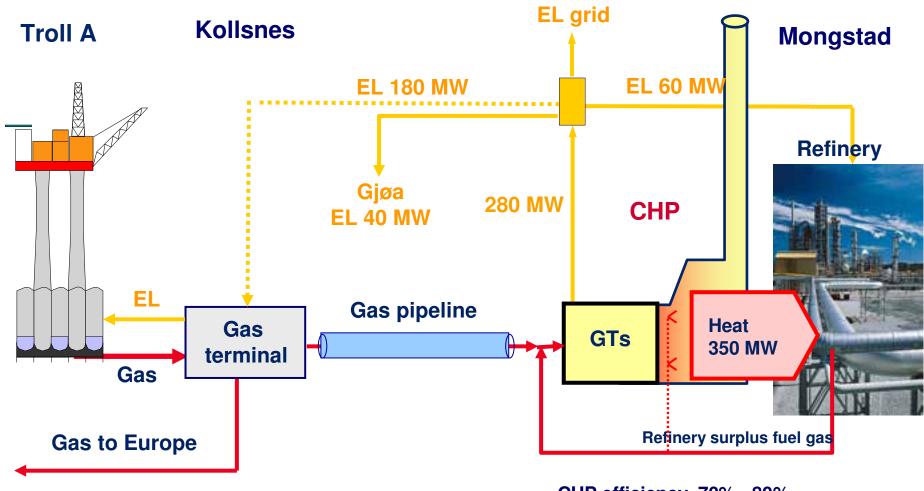
- Government declaration: CCS at new CCGT
- Climate issues and CCS broad acceptance
- 10 year large scale CO₂ storage experience at Sleipner
- Pioneering environment: Oil industry largely built on R&D and new Offshore technology
- Strong research community

Mongstad Refinery, Norway -site of Combined Heat and Power Plant (CHP)





Mongstad CHP Project description



CHP efficiency 70% - 80%



The CO₂ sources at the Mongstad refinery:

A few major and a number of smaller sources



A significant number of CO₂-source today. Some will disappear and some will merge with EVM.

Most relevant for future CO₂ capture:

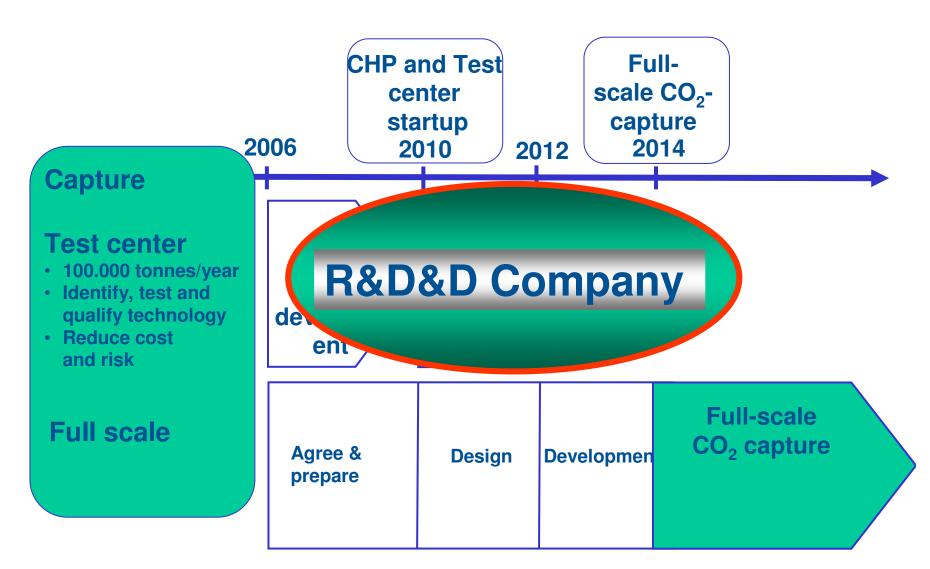
- EVM (CHP plant)
- Cracker
- Reformer

Future CHP plant location



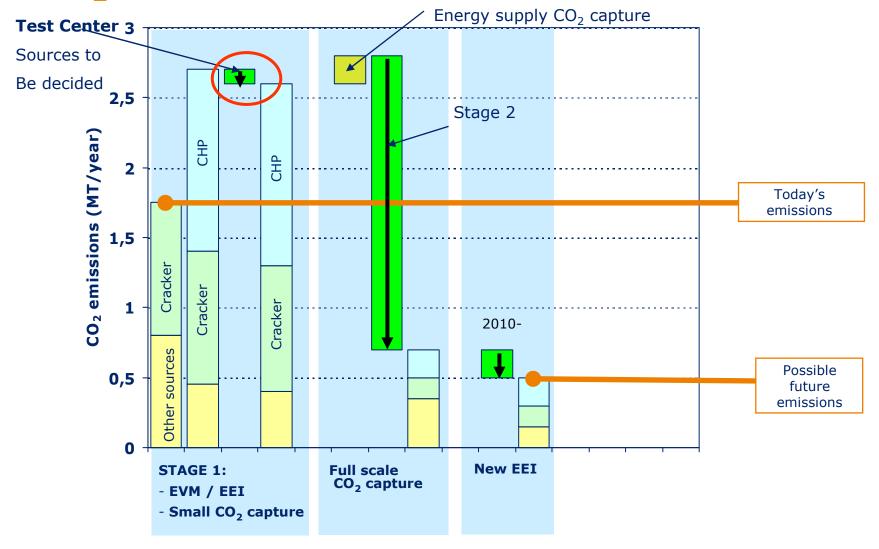
Full scale CO₂ management in two stages





Mongstad CHP

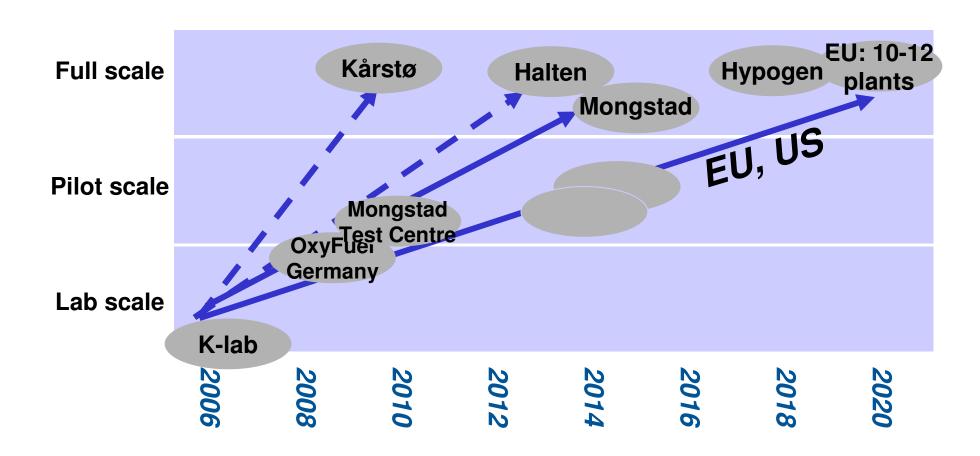
CO₂ emissions from Mongstad





Towards full scale CO₂ capture





Technology Company



Main objective

Testing, verification and demonstration of CO₂-capture technology with reduced costs and risks

Capable of wide national and international deployment

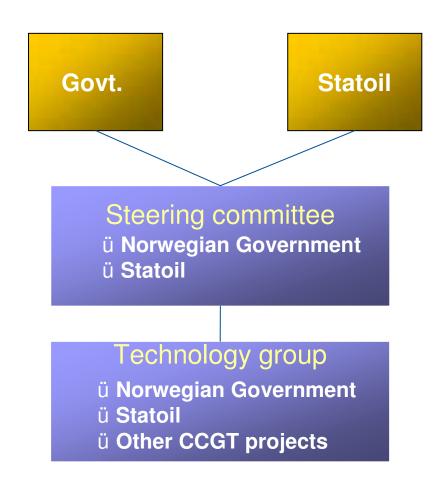
Specific objective

... technology capable of reducing cost and risk related to full scale CO₂ capture, including full scale CO₂-capture at Mongstad Refinery to be decided upon in 2012

Organisation

..as of January 2007





Activities 2007



- **Technology screening**
 - Up to March
- **Pre Engineering**
 - April to December
- **Engineering**
 - End/07 and onwards



Bilateral Agreement of **Implementation**

(Govt. – Statoil)

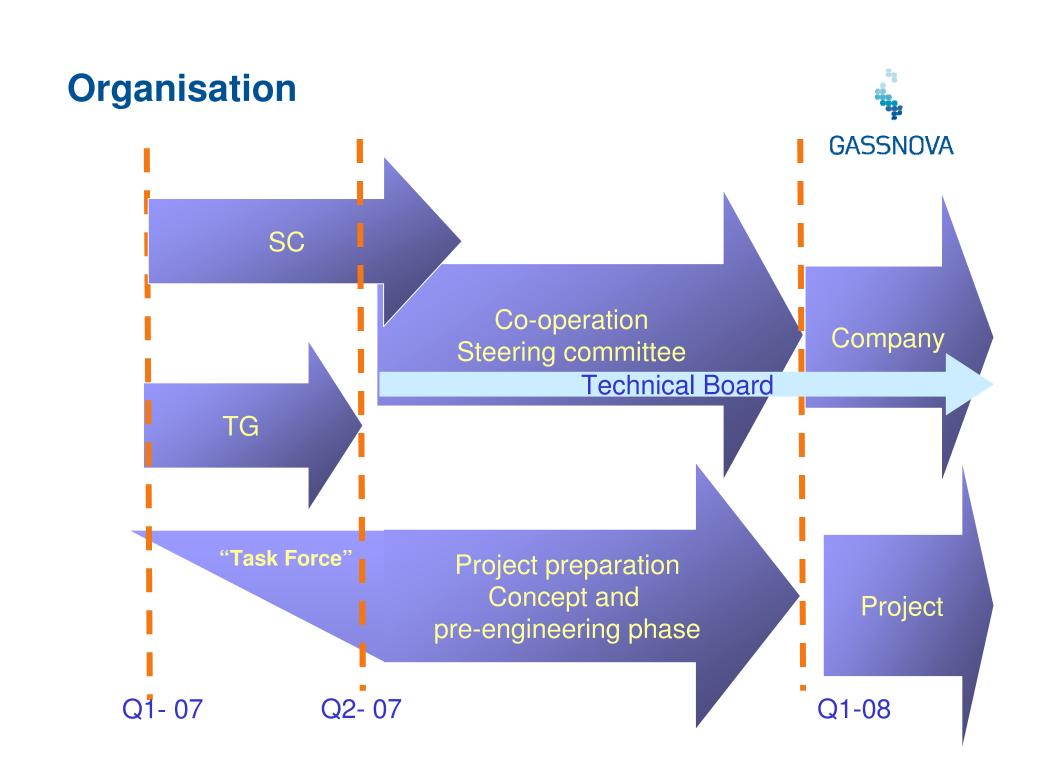
Agreement, (multilateral)







Co-operation



Technical objectives, initial phase

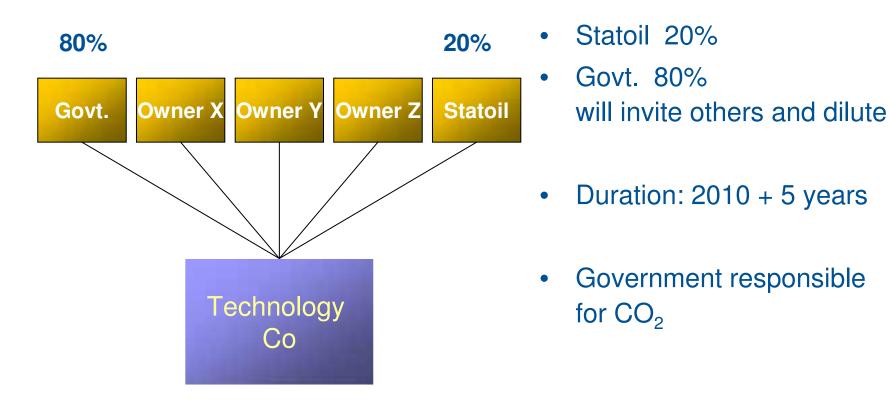


- Investigate technical conditions e.g. tie-in, utilities, fluegas sources and location at Mongstad site
- Identify necessary project timeframe and results for Mongstad and for other planned full scale CO₂ projects
- Propose project intentions and ambitions
- Propose project execution strategy
- Perform technology screening

Cost estimation and choice of concept is NOT part of this project phase

Ownership and framework





Participants, Criteria



- Technology users: Energy-Co, Oil-Co
- Corresponding interest
 - CO₂ technology and CO₂ management a strategic priority
 - Technology Co important for the participants
 - No conflicting interests
 - Not competitors within this area of technology
- Contribution
 - Capital, Competence, know-how and/or IPR
- Significant holding
- Complementarity
- Government discretion to select invitees

IPR and know-how



Fundamental principle

Add value to the owners: primarily through their core business

IP origin

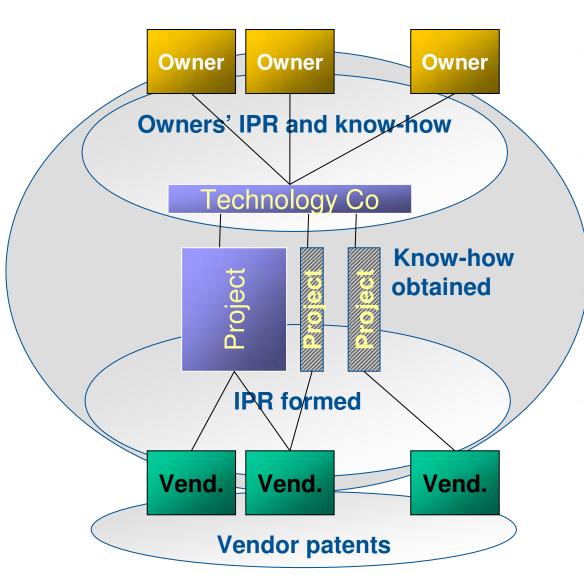
- Made available to Technology Co from owners and/or vendors
- Generated in Technology Co / projects

Regulated through:

- Technical Co Partnership agreement
- Project agreements with vendors and participating partners
 Regulates IPR gained in individual projects

Business model





Development projects (to be defined)

Owners participate with competence, IPR and capital

Vendors' participation based on competition

 IPR and know-how agreed in development contracts between Technical Co and vendors