

ENCAP Integrated Project

1st International workshop on CSLF projects29 September 2005

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Enhanced CO₂ Capture - ENCAP

A Research project for the development of <u>Pre-combustion technologies</u> for <u>ENhanced CAPture of CO₂</u> in large power plants

A five year Integrated Project within the EC FP6
Total budget 22.2 MEuro
EC support 10.7 MEuro

Project period 2004 March - 2009 February



ENCAP – a powerful consortium

The **ENCAP** Consortium gathers:

5 large European energy companies (+Total)

11 leading European technology providers

12 high ranked research providers

Energi E2

PPC

RWE Power

Statoil

Vattenfall

<u>(+Total)</u>

DLR SINTEF

IFP TNO

ISFTA

Air Liquide

ALSTOM Power Boiler (Fr)(GE)

ALSTOM Power Centrales

ALSTOM Power Ltd (UK)

ALSTOM Ltd (CH)

BOC

Linde

Lurgi

Mitsui Babcock

Siemens

Chalmers University of Twente

NTNU University of Stuttgart

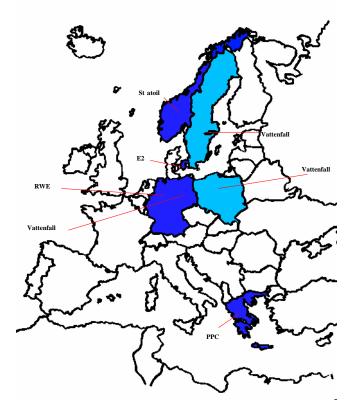
University of Paderborn University of Ulster



Energy providers

Main operating areas

Power & fossil fuel suppliers





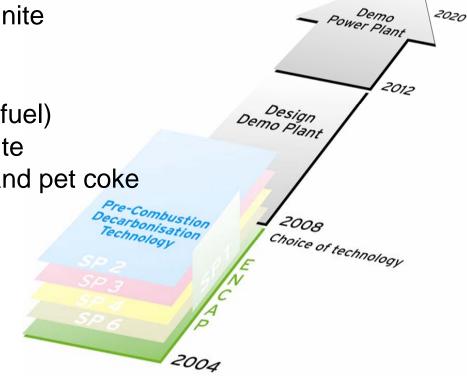


ENCAP target

Development and verification of technologies to reach a capture rate higher than 90% at a cost lower than 20 €ton CO₂

- Pre-combustion decarbonisation
 - IGCC for hard coal and lignite
 - IRCC for natural gas
- CO₂/O₂ combustion technologies (oxyfuel)
 - PFC for hard coal and lignite
 - CFB for hard coal, lignite and pet coke
- Chemical Looping Combustion

In 2008 - Recommend technology for a Demo Plant





ENCAP Update

The project has been running for 18 months Important results for the CCS strategy:

- •A common framework is established in ENCAP to define and compare the different technologies (Benchmarking and base for recommendation)
- •Verifications in test rigs and constructions of larger test facilities according to plan
- Development and test results so promising that preparation for "large scale" test has started
- Coordinated with CASTOR (post-combustion capture)
- Planned coordination with proposed projects Dynamis and Cachet



Reference cases and guidelines for ENCAP technology concepts

A common framework is established to define:

- State of the art reference power plants without CO₂ capture
 - Natural gas-fired 400 MWe Combined Cycle Gas Turbine (Statoil / Siemens)
 - Hard coal / pet coke-fired 445 MWe Circulating Fluidised Bed (Alstom)
 - Hard coal-fired 600 MWe PF (Mitsui Babcock)
 - Lignite-fired 1000 MWe PF (RWE / Vattenfall)
 - Lignite fired 380 MWe PF (PPC).
- Boundaries for economic analysis
- Procedure to evaluate power plants with CO₂ capture
- Design scenarios for CO₂ purity
- This will enable consistency in the benchmarking of CO₂ capture alternatives



Experimental work and pilot testing

Pre-combustion decarbonisation (for hard coal, lignite and natural gas)

H₂-rich combustion in gas turbines (Siemens, Alstom)

Pre-combustion denitrogenation, Oxyfuel

- Experimental investigation of combustion fundamentals in 10-500 kW_{th} test rigs
- Pilot testing in PF oxyfuel plant 10-30 MW_{th} and CFB 1 MW_{th}

Chemical Looping Combustion

Experiments in test rigs (IFP/Chalmers) and pilot testing 1 MW



Expected Results

Recomendation, in 2008-2009, of a pre-combustion technology for a Demo Power Plant:

- Natural gas-fired 400 MWe Combined Cycle Gas Turbine

- Hard coal / pet coke-fired 445 MWe Circulating Fluidised Bed

- Hard coal-fired 600 MWe PF

- Lignite-fired 1000 MWe PF

- Lignite fired 380 MWe PF

Demo Plant

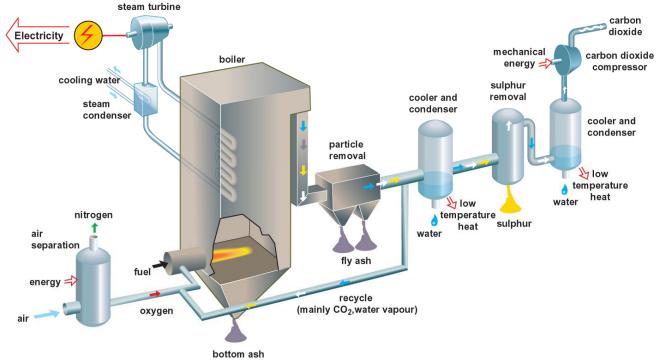
Choice of technology



The Vattenfall Pilot Plant supporting ENCAP

The size of the plant is 30 MWth and the energy will be utilized.

O₂/CO₂ recycle (oxyfuel) combustion capture



- The technology used is the CO_2/O_2 combustion also called "Oxyfuel technology"
- The plant will be built adjacent to the Schwarze Pumps Power plant and will utilize all necessary infrastructure there.
- Fuel will primarily be lignite, but also hard coal
- Budget including test program is Mio €57