

# Demonstration Project Jämschwalde

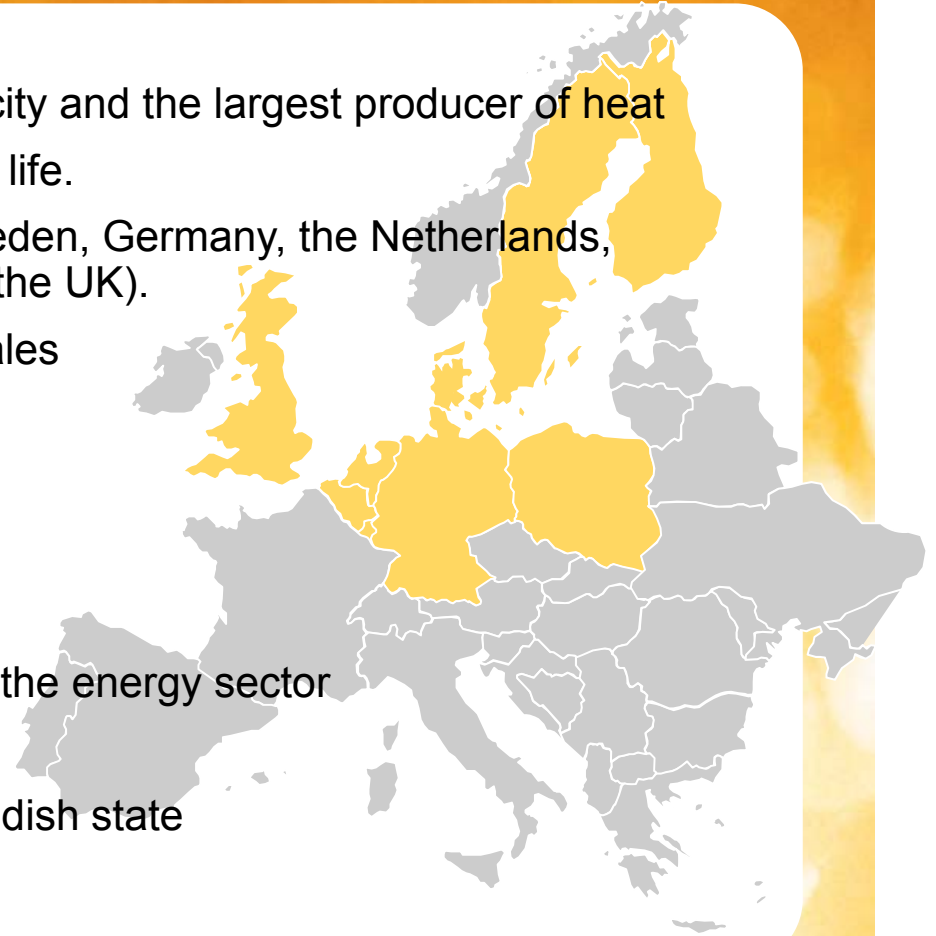


Vattenfall's contribution for large scale deployment of CCS

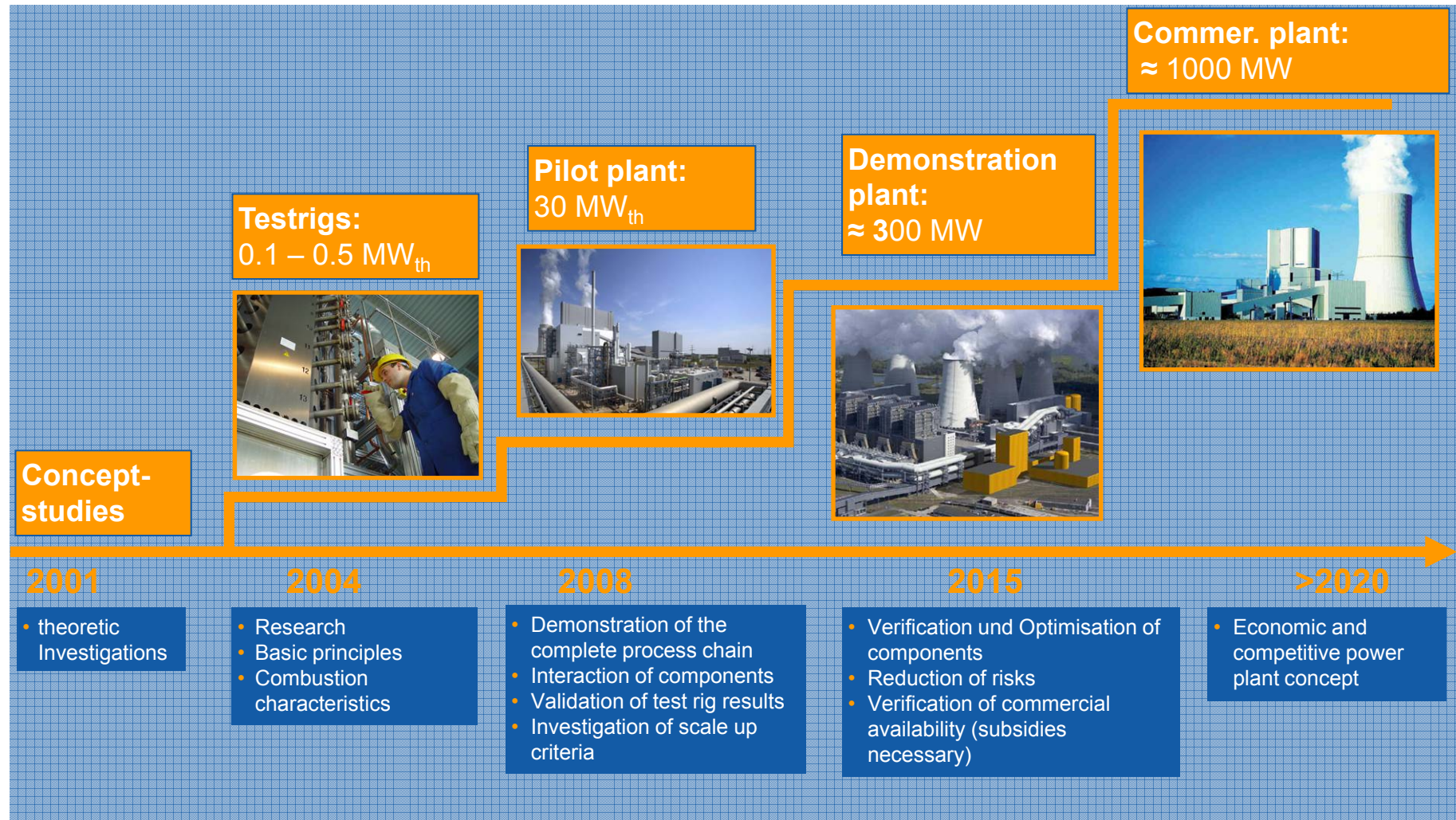


# Vattenfall at a glance

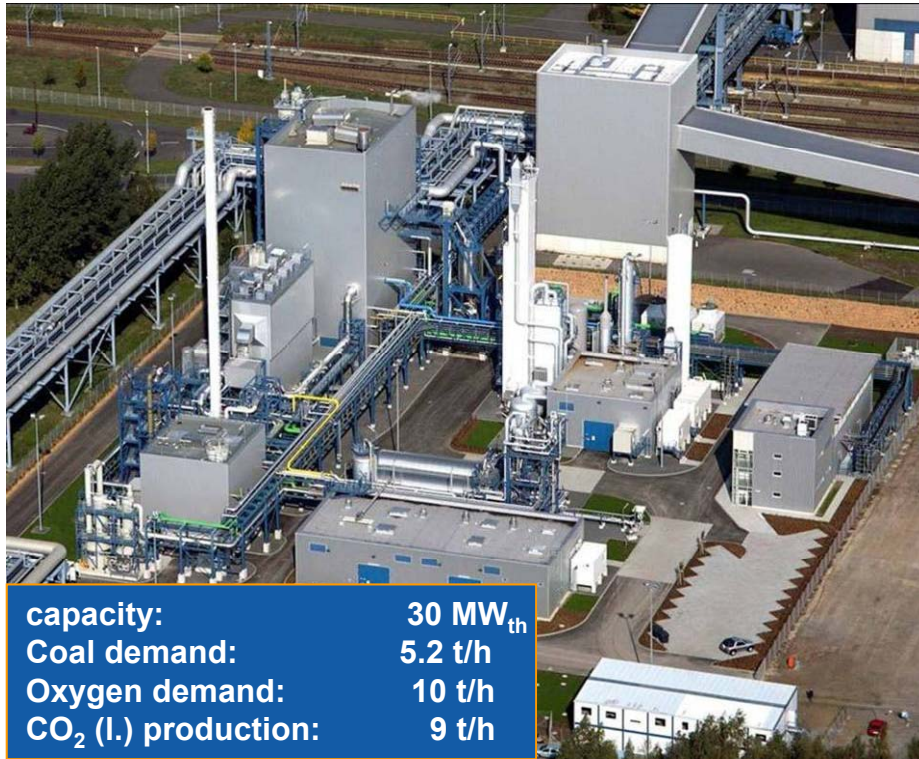
- Europe's fifth largest generator of electricity and the largest producer of heat
- Vision: Pioneering solutions for everyday life.
- Operations in 8 European countries (Sweden, Germany, the Netherlands, Finland, Denmark, Poland, Belgium and the UK).
- Electricity: generation, distribution and sales
- Heat: production, distribution and sales
- Gas: production and sales
- Mining and sales of lignite
- Energy trading in electricity, gas and coal
- Consulting and contracting operations in the energy sector
- ≈ 40,000 employees
- Vattenfall AB is wholly owned by the Swedish state



# Vattenfall's roadmap for CCS



# Vattenfall's Oxyfuel Pilot Plant



- Commissioning September 2008
- Until now approx. 11,600 operating hours
- CO<sub>2</sub>-separation rate 90 %
- Approx. 7,200 t CO<sub>2</sub> captured
- Good CO<sub>2</sub>-quality
- High plant availability
- Technology works
- Ready for scale-up

The promising results of the Oxyfuel pilot plant are the basis for design and layout of the CCS demonstration project.

# Historical time line of the demonstration project

<b>2004</b>	Study on selection and evaluation of suitable geological structures for CO <sub>2</sub> storage
<b>2007</b>	Brief study on application of the Oxyfuel technology at Jämschwalde power plant location in demonstration size
<b>02/2008 – 04/2009</b>	Elaboration of an extensive feasibility study on constructing a CCS demonstration plant at Jämschwalde power plant location
<b>10/2008</b>	Planning study: geo-technical exploration program for two saline aquifer structures
<b>04/2009</b>	Planning study: 3D-seismic for saline aquifer structures
<b>07/2009</b>	Start of planning/engineering activities and modification of the technical concept
<b>05/2010</b>	Implementation of the new technical concept with significant increased efficiency (28 → 36 %) and reduction of CO <sub>2</sub> to be stored annually (2.7 → 1.7 Mt/a)
<b>05.01.2010</b>	Signing of the „Grant Agreement“ with the European Commission for subsidies under EEPF framework
<b>09.02.2011</b>	File in application for subsidies under NER300 framework

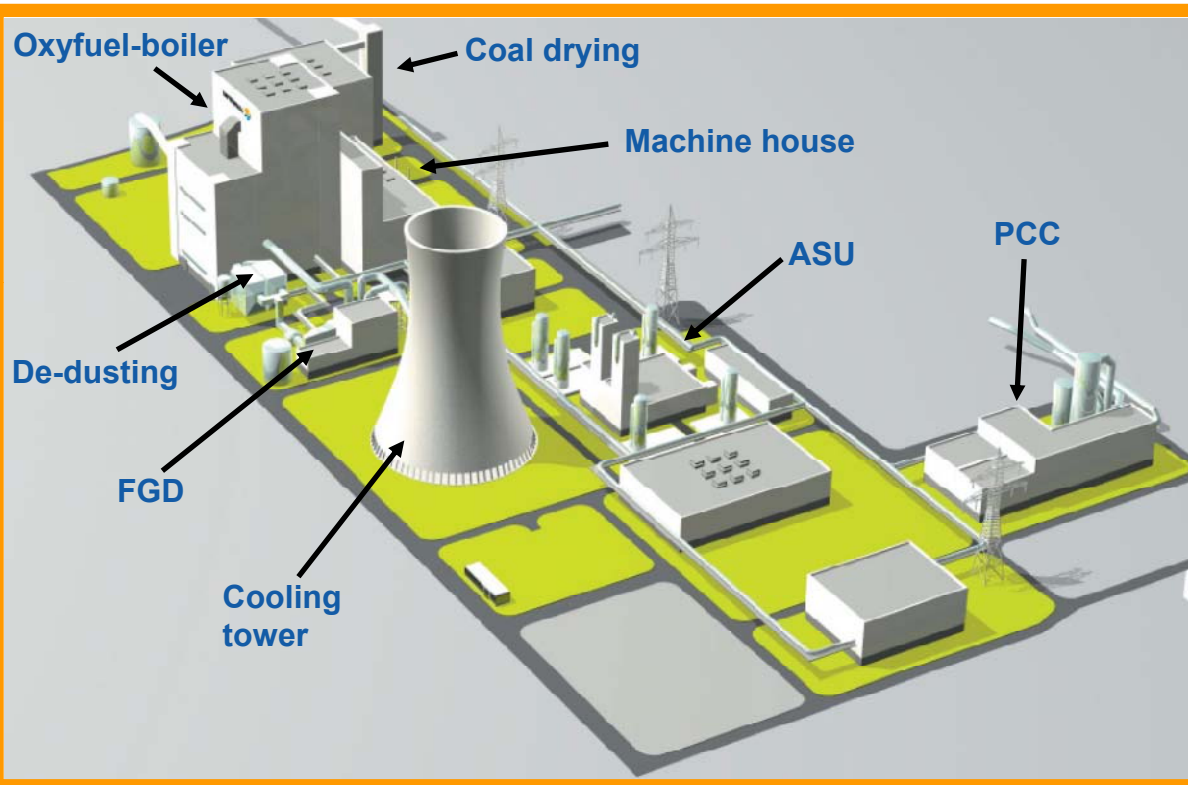


# CCS demonstration project Jämschwalde

- Installation of two CCS technologies:
  - Oxyfuel (separate Block 250 MW<sub>el</sub>)
  - Post Combustion Capture (retrofit 50 MW<sub>el,equiv</sub>)
- Evaluation of potential routing for CO<sub>2</sub> pipeline
- Evaluation of potential storage options
- Commissioning 2015/2016
- Investment of 1.5 bn €
- Receive funding as one of six projects under frame of EEPR (180 million €)
- Filed in application for funding under frame of NER300



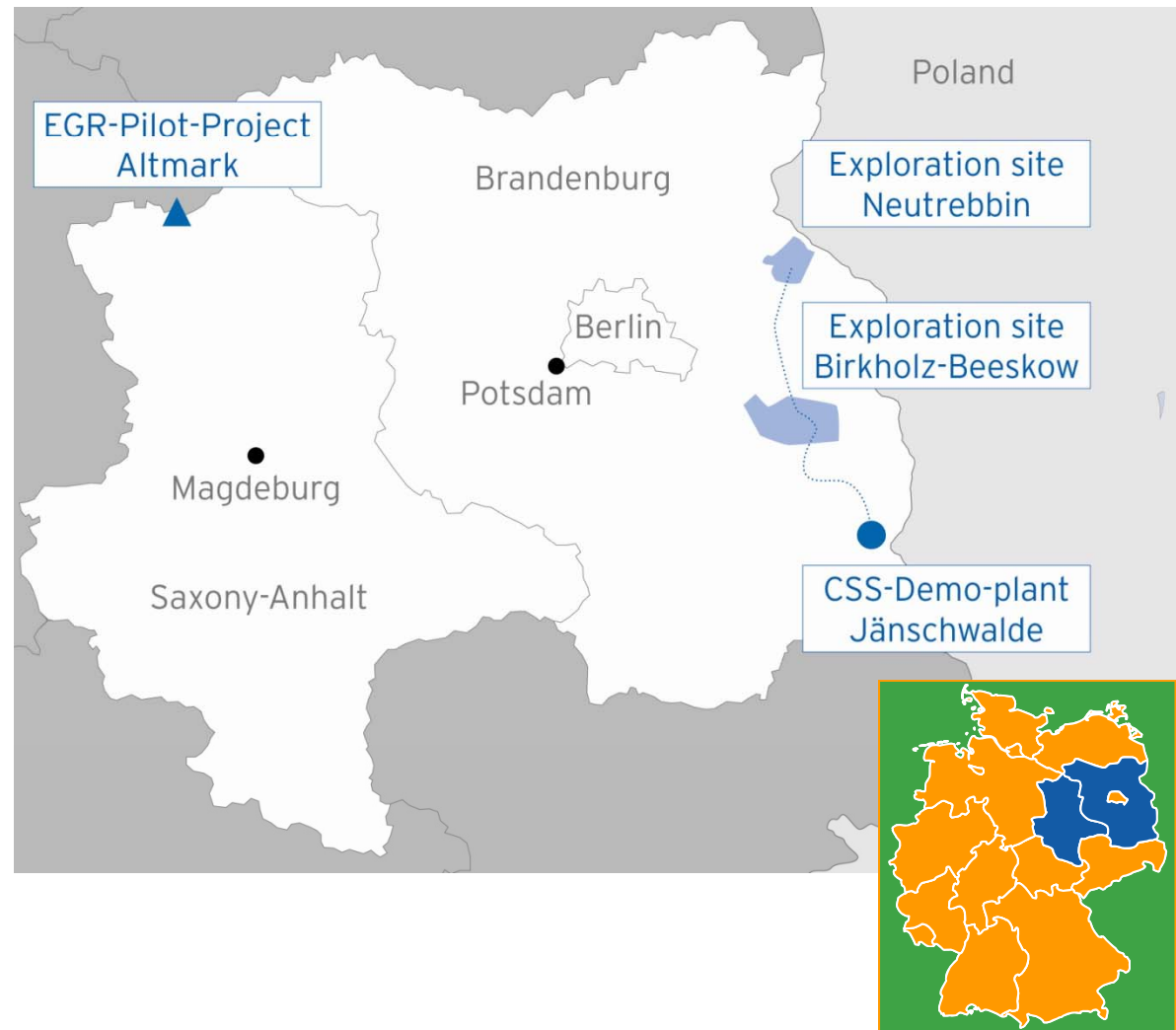
# Characterisation of the capture part



- Demonstration of two CCS technologies for lignite
- Process parameter at state of the art
- Highest demand on efficiency  
 $\eta = 36$  (38 %)
- Base load operation with flexible load range (50 to 103 %) for best possible integration of renewable generation
- High availability ( $\approx 97$  %)
- Capture and storage of  $\approx 1.7$  million t CO<sub>2</sub> per year

# Potential storage sites

- Favourite storage location from today's perspective is saline aquifer Birkholz-Beeskow.
- This formation offers:
  - Three separate cap rock layers
  - Storage horizon approx. 1,200m deep
  - Storage capacity for the whole lifetime of the plant
- Saline aquifer Neutrebbin and natural gas field Altmark are back-up options





**Thank you for your attention!**