

Overview of Carbon Capture, Utilization and Storage (CCUS) and Opportunities for Hydrogen

GCCSI Briefing: The Status of the Hydrogen Economy

Mark Ackiewicz Director, Division of Emissions Controls and CCUS R&D

Office of Clean Coal and Carbon Management, Office of Fossil Energy

October 2019

The US: A global leader on CCUS research, development, and deployment

- 40+ year history of CO₂ utilization for EOR
- Over 600 million tons of associated storage with EOR
- Over 4,000 miles of CO₂ pipelines in the United States
- Strong efforts in developing the human capital and enablers for CCUS deployment (scientists, engineers, trades)
 - Broad R&D program engaging Private Industry, Universities, National Laboratories, small business, and the financial community.
- Has successfully invested in major CCUS demonstrations
- Leading one of the most globally recognized and successful RD&D programs on CCUS....
- ...And leveraging this technology, science, and knowledge with other agencies for sound policy development.

EXCITING TIME FOR CCUS

CCUS is increasingly becoming widely accepted as a viable option for various point sources to lower their carbon dioxide (CO_2) emissions.

- DOE Major Demonstration
 Program
- 45Q tax credit

80% Fossil Energy

- Responses to DOE funding opportunities – broader R&D portfolio
- Increased investment interest

Cost reductions



EIA, Annual Energy Outlook 2017, Reference Case, https://www.eia.gov/totalenergy/data/monthly/pdf/flow/css_2017_energy.pdf

MAJOR CCUS DEMONSTRATION PROJECTS

Air Products Facility (Port Arthur, TX) – operations began in 2013



- Built and operated by Air Products and Chemicals Inc. at Valero Oil Refinery
- State-of-the-art system to capture CO₂ from two large steam methane reformers
- Over 5.0 million metric tons of CO₂ captured and transported via pipeline to oil fields in eastern Texas for enhanced oil recovery (EOR) since March 2013

Petra Nova CCS (Thompsons, TX) – operations began in 2017



- Joint venture by NRG Energy, Inc. (USA) and JX Nippon Oil and Gas Exploration (Japan)
- Demonstrating Mitsubishi Heavy Industries' solvent technology to capture 90% of CO₂ from 240-MW flue gas stream (designed to capture/store 1.4 million metric tons of CO₂ per year)
- Nearly 3.3 million metric tons of CO₂ used for EOR in West Ranch Oil Field in Jackson County, Texas since January 2017

ADM Ethanol Facility (Decatur, IL) – operations began in 2017



- Built and operated by Archer Daniels Midland (ADM) at its existing biofuel plant
- CO₂ from ethanol biofuels production captured and stored in deep saline reservoir
- First-ever CCS project to use new U.S. Environmental Protection Agency (EPA) Underground Injection Class VI well permit, specifically for CO₂ storage
- 1.3 million metric tons of CO₂ stored, since April 2017



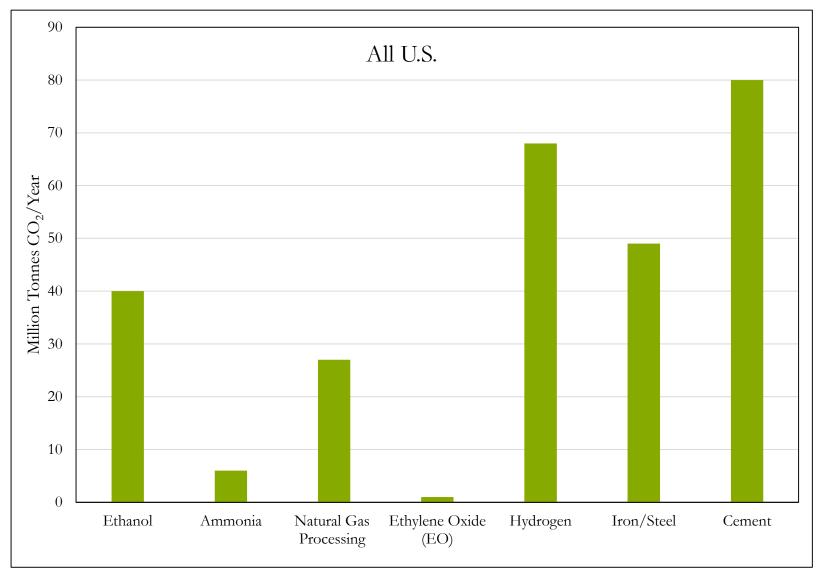
"Technology push" through R&D is matched with "market pull" through financial incentives

	Threshold by Facility Type (ktCO ₂ /y)			Credit in 2026
	Power Plant	Industrial Facility	Direct Air Capture	(\$/t)
Dedicated Storage	500	100	100	50
EOR	500	100	100	35
Utilization	25	25	25	35

Source: McCoy, 2018

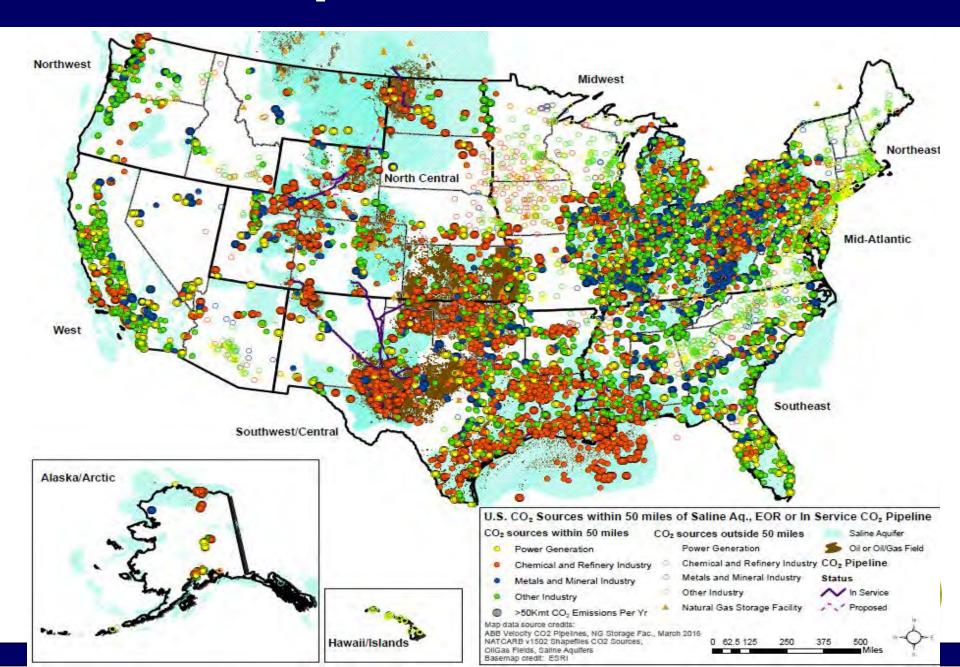
- Credit available to qualified facilities for 12 year period
- Defines qualified Carbon Oxides (CO or CO₂)
- Measured at point of capture and verified at the point of disposal/injection/use
- Qualified facilities:
 - 1) Construction must begin by Jan 1, 2024;
 - 2) Original planning and design includes carbon capture equipment
- Credit can be claimed by owner of capture equipment or transferred to disposal/use entity

INDUSTRIAL PROCESSES: CO₂ AVAILABLE FOR CAPTURE IN THE US



Cost of Capturing CO₂ from Industrial Sources, January 10, 2014, DOE/NETL-2013/1602; https://www.netl.doe.gov/energy-analysis/details?id=1836

NATIONAL MAP OF CO₂ SOURCES AND STORAGE OPPORTUNITIES



CARBON CAPTURE, UTILIZATION AND STORAGE

Program Areas

\$200M per Year Investment focused on:

Carbon Capture – Reduce the cost of capture

- Capital cost
- Energy penalty
- Integration

CO₂ Use and Reuse/Utilization – Develop viable carbon utilization alternatives – *opportunity for hydrogen?*

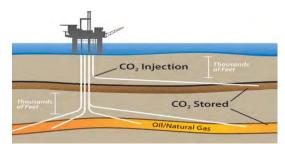
- Capital cost
- Energy requirements
- Lifecycle assessment

Carbon Storage – Improve the reliability and operations

- Higher resolution and quantification
- Geomechanics (pressure and state of stress)
- Cost









GROWING INDUSTRIAL INTEREST ON CCUS – NOT JUST FOR POWER

OIL AND GAS CLIMATE INITIATIVE (OGCI)

- bp billion
 chevron billion
 chevron
- Focused on three objectives:
 - Reducing Energy Value Chain Footprint
 - Accelerating Low-Carbon Solutions
 - Enabling a Circular Carbon Model
- \$1+ billion climate investment fund focused on:
 - Reducing methane leakage
 - Reducing carbon dioxide (efficiency)
 - Recycling carbon dioxide (CCUS)



U.S. role in multilateral CCUS partnerships

□ International Energy Agency (IEA)

- Working Party on Fossil Fuels (Chair)
- Greenhouse Gas R&D Programme (GHG) ExCo member
- Clean Coal Centre (CCC) ExCo Chair
- CCS Unit CCS Roadmap and International CCS Regulatory Network

Carbon Sequestration Leadership Forum (CSLF)

- Secretariat and Policy Group Chair
- □ Clean Energy Ministerial (CEM) CCUS Initiative
 - CCUS Initiative Lead
- □ Accelerating CCUS Technologies (ACT) Initiative
- Mission Innovation CCUS Initiative
- Asia Pacific Economic Cooperation Expert Group on Clean Fossil Energy (APEC EGCFE)
 - EGCFE Chair
- UN Economic Commission for Europe (UNECE)
 - Sustainable Energy Bureau Vice Chair
- Global CCS Institute













Asia-Pacific Economic Cooperation



ECONOMIC COMMISSION FOR EUROPE

KNOWLEDGE SHARING PRODUCTS



A global leader on CCUS research, development, and deployment



Thank You

Questions?

mark.ackiewicz@hq.doe.gov