

CDR in the IPCC Work

*CSLF Workshop on CDR
Bergen, 28 June 2022*

Jim Skea, Imperial College London



Treatment of CDR in the IPCC WG III Report

- Chapter 3: Mitigation pathways compatible with long-term goals
- Chapter 6: Energy systems
- Chapter 11: Industry
- Chapter 12: Cross-sectoral perspectives



Treatment of CDR in the IPCC WG III Report

Chapter 12: Cross-sectoral perspectives

Chapter 6: Energy systems

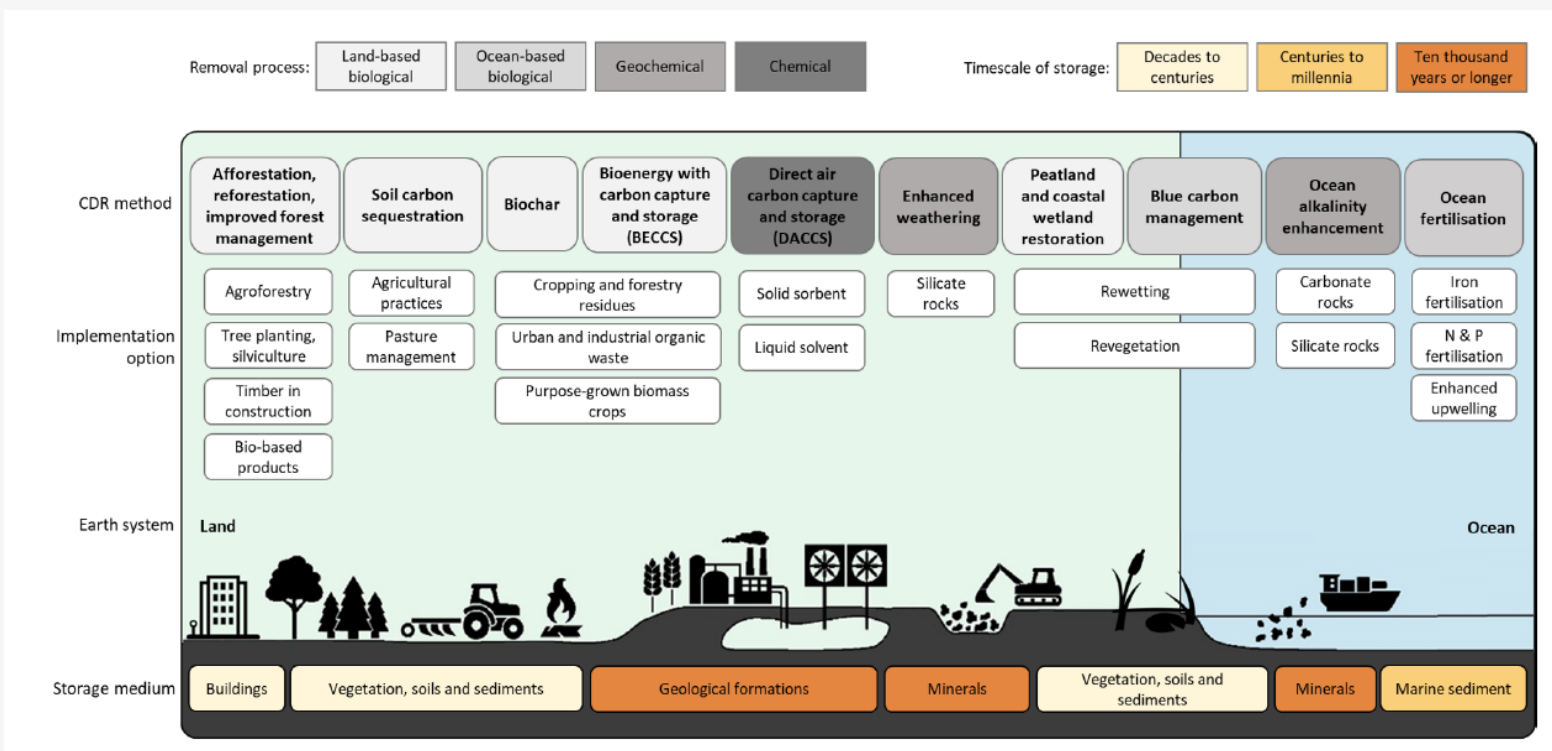
Chapter 11: Industry

Chapter 3: Mitigation pathways compatible with long-term goals



CDR in Chapter 12: Cross-sectoral perspectives

- **essential to achieve net zero**
- required to **counterbalance hard-to-eliminate** emissions
- through **biological** methods: reforestation, and soil carbon sequestration
- **new technologies** require more **research**, up-front **investment**, and proof of concept at **larger scales**
- **agreed methods** for measuring, reporting and verification required





CCUS in Chapter 6: Energy systems - deployment

- “At present, there are **28 commercially operating CCUS facilities** with a CO₂ removal capacity of around 40 million tonnes yr⁻¹ (Mtpa). Only two of these are associated with electricity production; **the majority are in industrial applications**. 2 commercial projects, accounting for about 75 Mtpa, are in various stages of development or construction.”
- “**The public is largely unfamiliar with carbon capture**, utilization, and storage technologies, and many people may not have formed stable attitudes and risk perceptions regarding these technologies. In general, **low support has been reported for CCS technologies**. When presented with neutral information on CCS, people favour other mitigation options such as renewable energy and energy efficiency”
- “**New investments in coal-fired electricity without CCS are inconsistent with limiting warming to well below 2°C.**”
- “Limiting warming to well below 2°C will strand fossil-related assets, including fossil infrastructure and unburned fossil fuel resources.... **CCS can allow fossil fuels to be used longer, reducing potential stranded assets.**”



CCUS in Chapter 6: Energy systems - technology

- “**Existing post-combustion approaches relying on absorption are technologically ready for full-scale deployment.** More novel approaches using membranes and chemical looping that might reduce the energy penalty associated with absorption are in different stages of development - ranging from laboratory phase to prototype phase”
- “**Several 2nd and 3rd generation capture technologies are being developed** with the aim of not just lowering costs but also enhancing other performance characteristics such as improved ramp-up and lower water consumption. These include processes such as chemical looping, which also has the advantage of being capable of co-firing with biomass.”
- **The theoretical global geologic storage potential is about 10,000 Gt-CO₂,** with more than 80% of this capacity existing in saline aquifers. **Not all the storage capacity is usable** because geologic and engineering factors limit the actual storage capacity to an order of magnitude below the theoretical potential, which is **still more than the CO₂ storage requirement through 2100 to limit temperature change to 1.5°C**”



CCUS in Chapter 6: Energy systems - costs

- “CO₂ capture costs present a key challenge, remaining higher than USD 50 tCO₂⁻¹ for most technologies and regions; novel technologies could help reduce some costs. ***The capital cost of a coal or gas electricity generation facility with CCS is almost double one without CCS.*** Additionally, ***the energy penalty increases the fuel requirement for electricity generation*** by 13–44%, leading to further cost increases.”
- “***Injecting CO₂ into hydrocarbon formations for enhanced oil or gas recovery can produce revenues and lower costs.***”
- “***By clustering together of several CO₂ sources, overall costs may be reduced*** by USD 10 tCO₂⁻¹, but geographical circumstances determine the prospects of these cost reductions via economies-of-scale.”

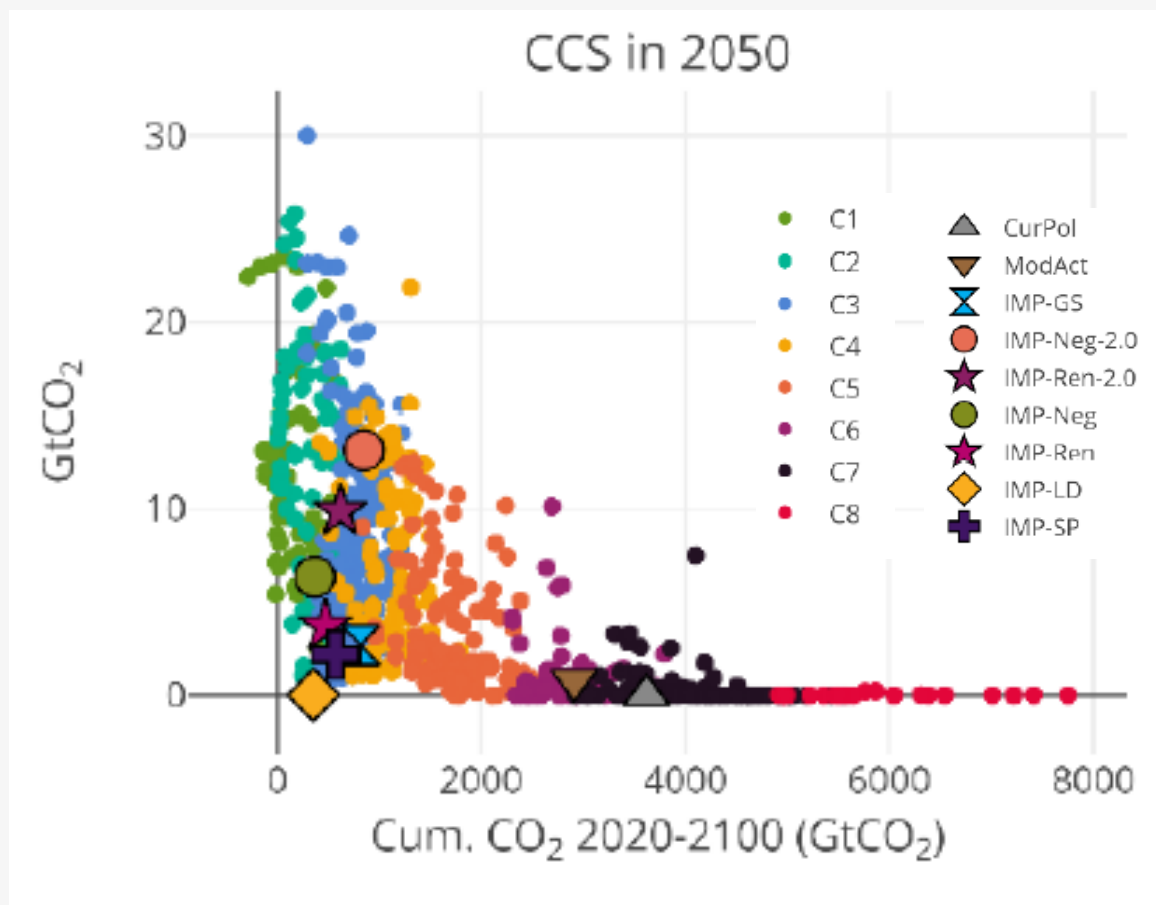


CCS and CCU in Chapter 11: Industry

- “***The potentials and costs for CCS in industry vary considerably*** due to the diversity of industrial processes, as well as the volume and purity of different flows of carbon. As a general rule it is not possible to capture all the carbon dioxide emissions from an industrial plant. ***To achieve zero or negative emissions, CCS would need to be combined with some use of sustainably sourced biofuel or feedstock***, or the remaining emissions would need to be offset by CDR elsewhere.”
- “Until new chemistries are mastered, ***deep reduction of cement process emissions will rely on*** already commercialised cementitious material substitution and ***the availability of CCS***.”
- “***Reducing emissions from the production and use of chemicals would need to rely on*** a life cycle approach, including increased plastics recycling, fuel and feedstock switching, and carbon sourced through biogenic sources, and, ***depending on availability, CCU, direct air CO₂ capture, as well as CCS***.”

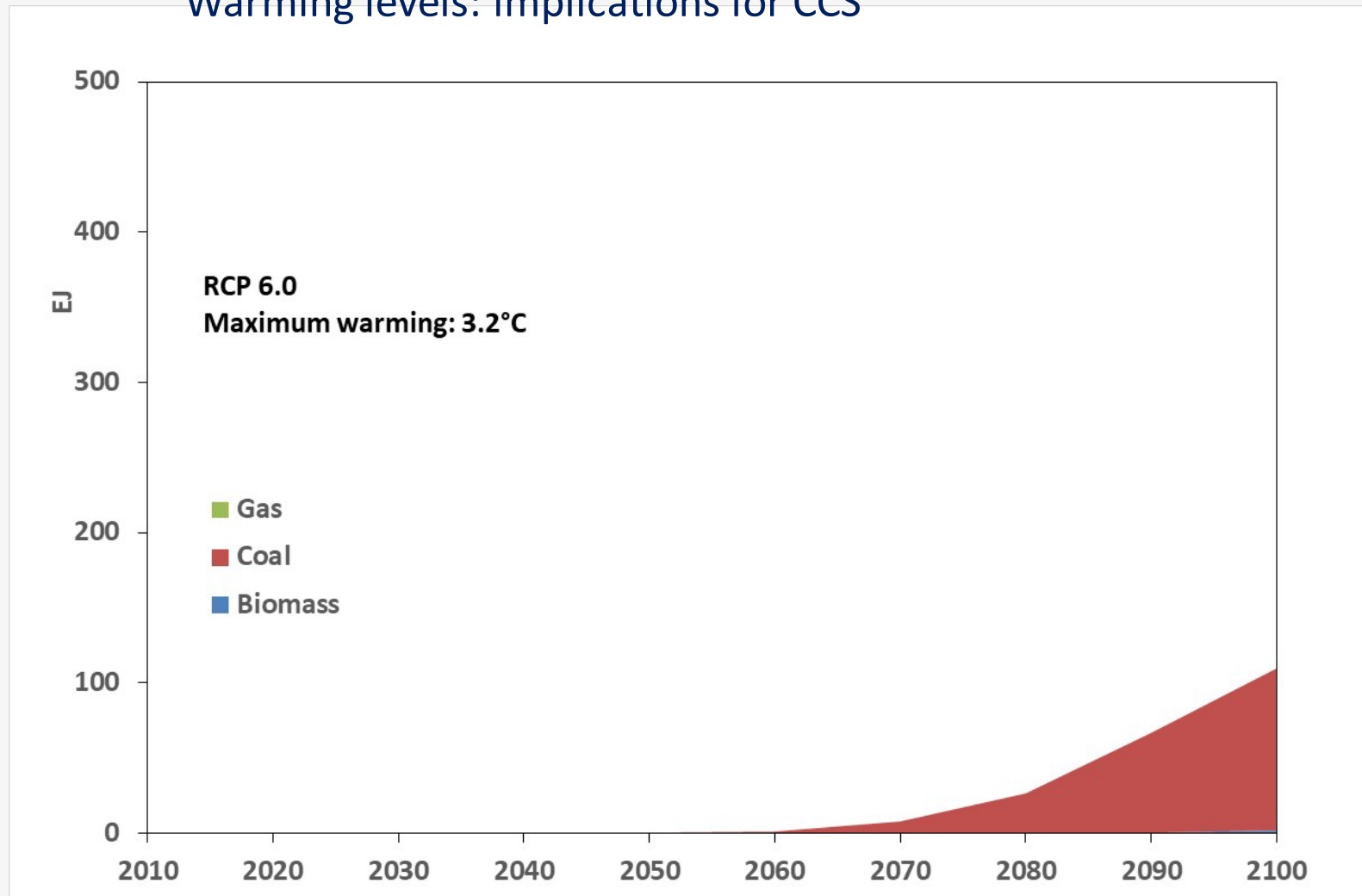


CCS in Chapter 3: Mitigation pathways



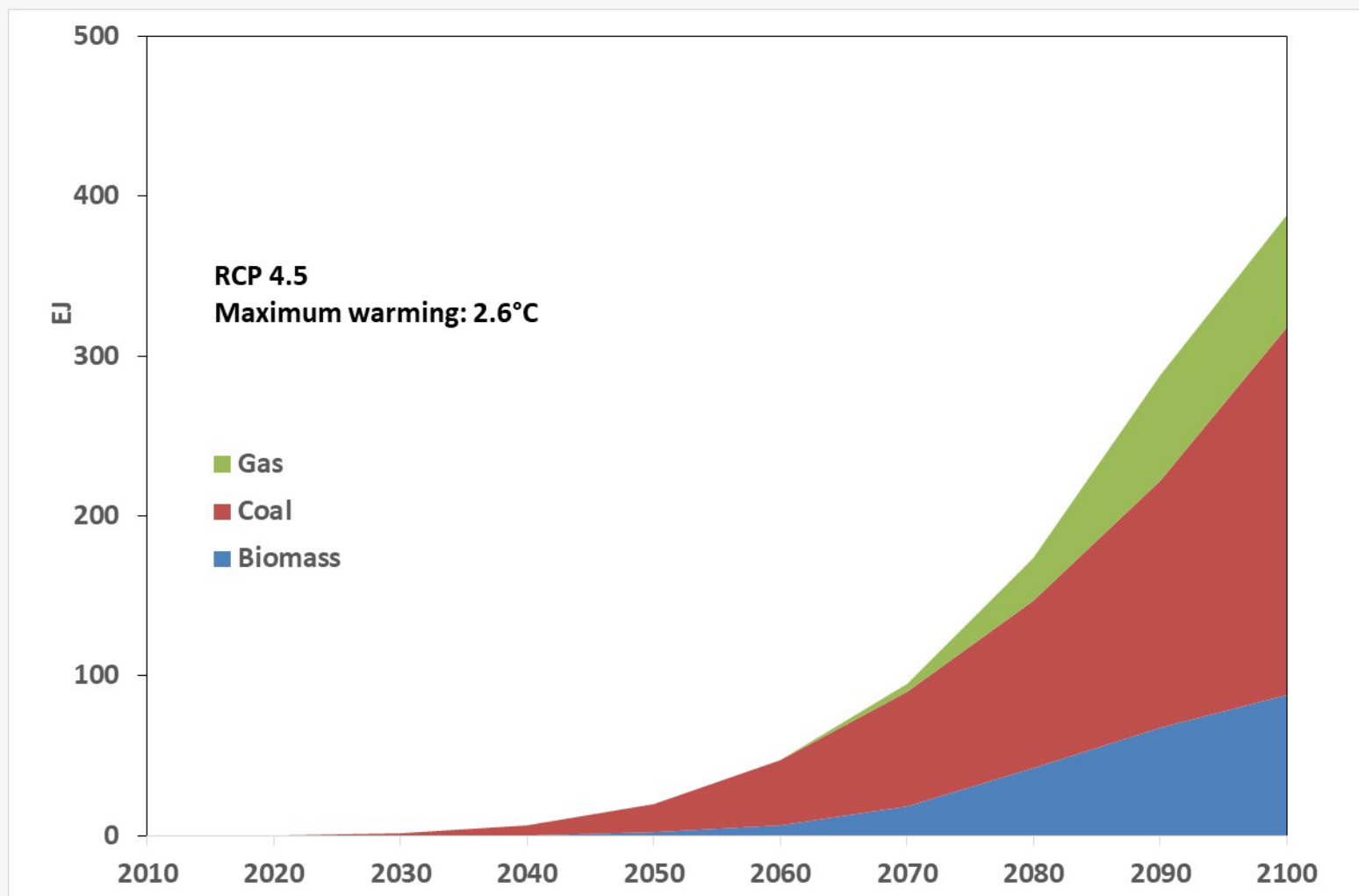
- *“Pathways that likely limiting warming to 2°C or below involve some amount of CDR to compensate for residual GHG emissions “*
- *“In all scenarios, fossil fuel use is greatly reduced and unabated coal use is completely phased out by 2050.”*
- *“In pathways that limit warming to 1.5°C, the global use of coal, oil and gas in 2050 is projected to decline with median values of about 95%, 60% and 45% compared to 2019.”*
- *“The use of coal, oil and gas without CCS in pathways that limit warming to 1.5°C is projected to be reduced to a greater degree, with median values of about 100%, 60% and 70% in 2050 compared to 2019.”*

Warming levels: implications for CCS



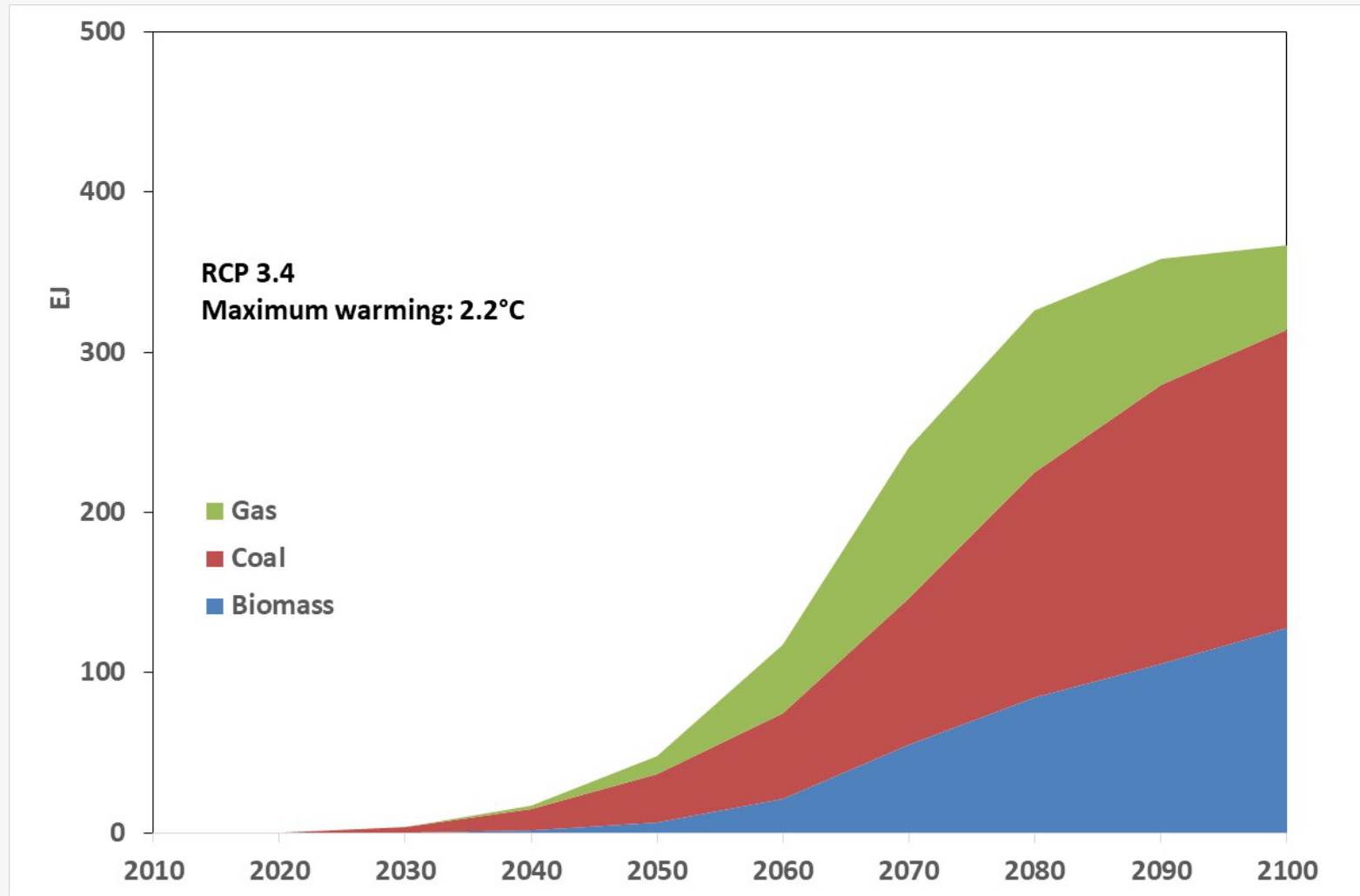
Source: 1.5°C Scenario Explorer, MESSAGE-GLOBIOM SSP2

Warming levels: implications for CCS



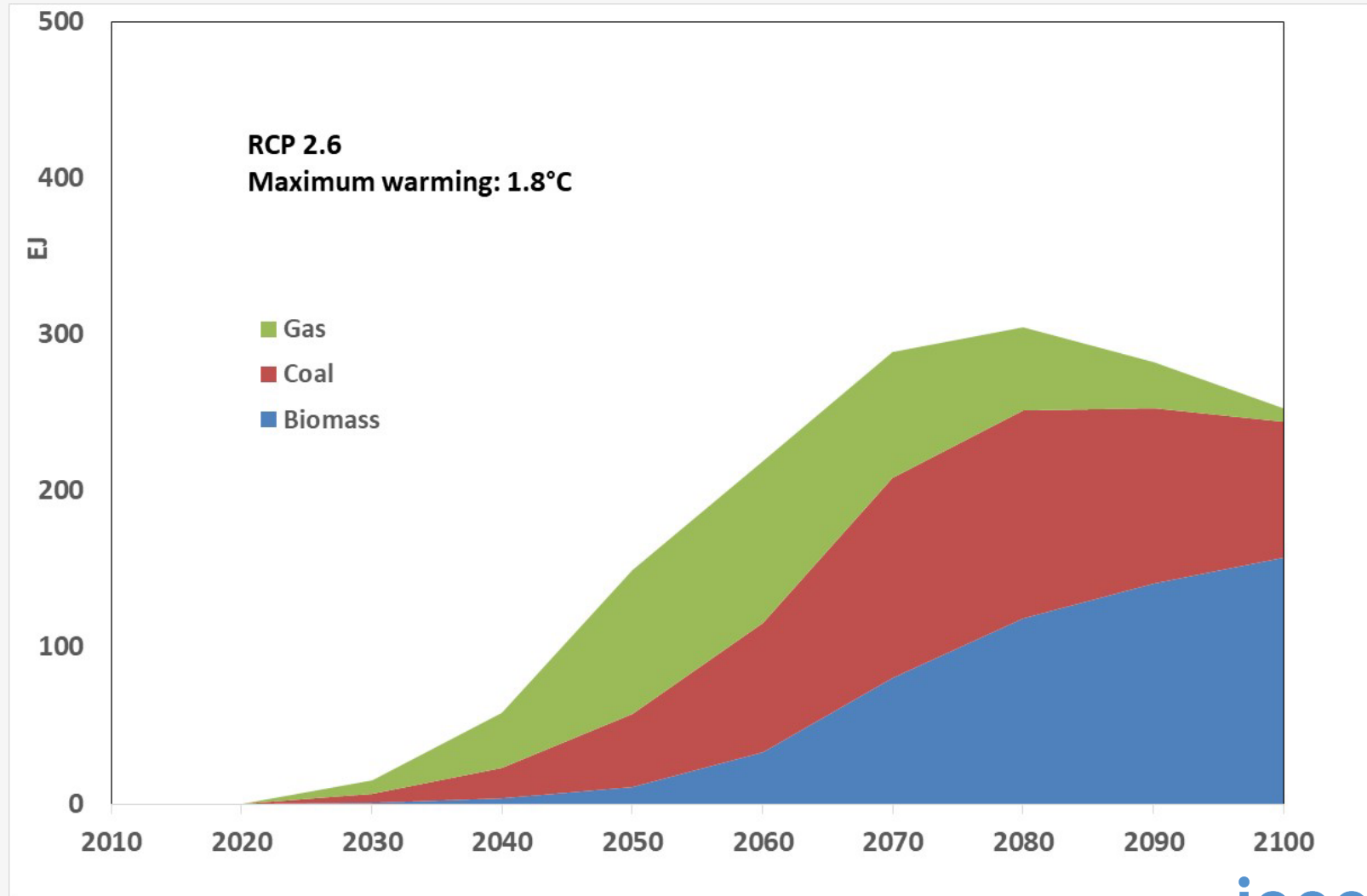
Source: 1.5°C Scenario Explorer, MESSAGE-GLOBIOM SSP2

Warming levels: implications for CCS



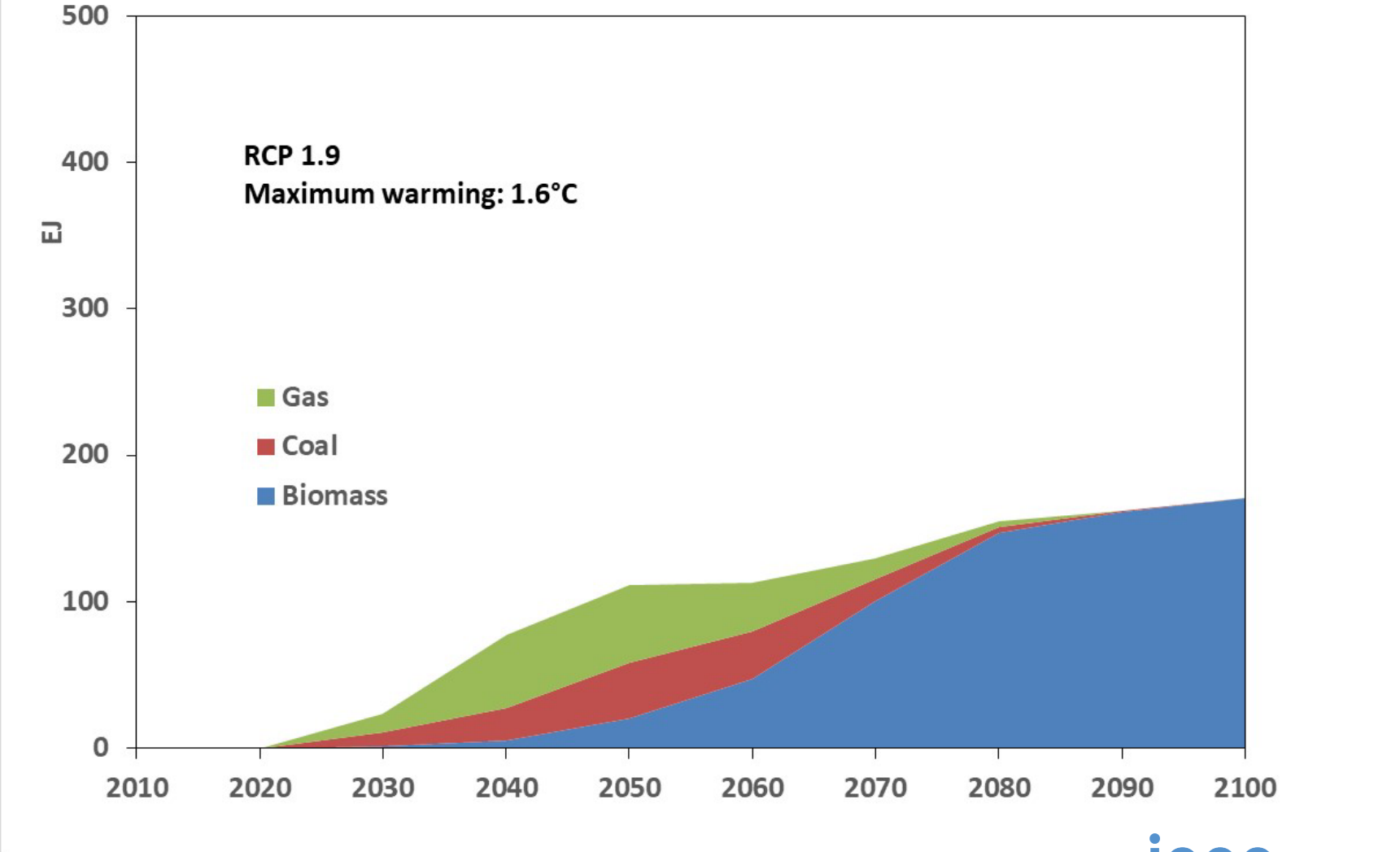
Source: 1.5°C Scenario Explorer, MESSAGE-GLOBIOM SSP2

Warming levels: implications for CCS



Source: 1.5°C Scenario Explorer, MESSAGE-GLOBIOM SSP2

Warming levels: implications for CCS




Source: 1.5°C Scenario Explorer, MESSAGE-GLOBIOM SSP2

For serious number crunchers.....



AR6 Scenario Explorer hosted by IIASA

License About 



AR6 Scenario Explorer and Database hosted by IIASA

© IIASA 2022

The scenario ensemble is protected by EU Sui generis database rights.

Summary

This Scenario Explorer presents an ensemble of quantitative, model-based pathways underpinning the Sixth Assessment Report (AR6) of Working Group III by the Intergovernmental Panel on Climate Change (IPCC), entitled *Climate Change 2022: Mitigation of Climate Change*. For more information on the scenarios in the AR6 Scenarios Database, please see the [About](#) tab.

Copyright and License

The scenario data available on this page has been compiled to support the assessment of quantitative pathways in the IPCC AR6. The copyright of the scenario data is held by the respective institutions and modelling teams, with permission to make available the data on this website. The scenario data may be re-used and reproduced in accordance with the license

Login

<https://data.ece.iiasa.ac.at/ar6>